

SUSTAINABLE PLACES 2016 - 30TH JUNE 2016

# Energy performance simulation of districts applied to typical districts

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- Efficacity is an R&D Center, launched in 2014, dedicated to energy transition in urban territories. It aims in orienting and organising research in this scope with its 28 partners from the public and private sector
- Efficacity develops innovative and scientifically robust solutions enabling urban actors to be more effective at every stage of a sustainable urban development project:
  - ✓ Diagnostic and monitoring of territory performances
  - ✓ Design of sustainable urban projects
  - ✓ Design and optimization of integrated energy systems
  - ✓ Deployment of innovative economic models

## THE OBJECTIVE AND APPROACH OF THIS STUDY

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- Objective:
  - Develop a methodology to determine typical districts
  - Enrich data of these districts using databases of different sources
  - Simulate these typical districts in order to give recommendations for urban planners (new and existing districts)
- Contents of the presentation:
  - Summary description of the developed methodology
  - Presentation of two of the typical districts
  - Example of parametric study on these typical districts

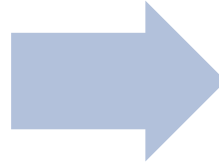


# Methodology

# FUNCTIONAL DISTRICTS TYPOLOGY WITH DIFFERENTIATED ENERGY NEEDS?

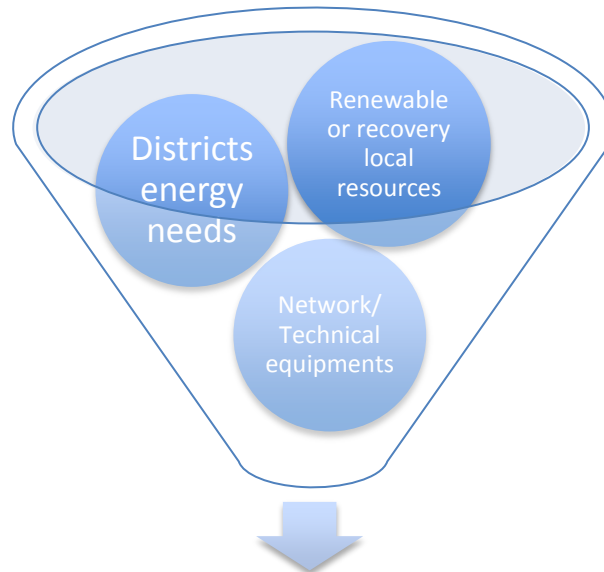
## Assumption

- A district energy consumption is strongly correlated with its main functions (residential, tertiary, commerce, industry, amenities, etc. ).



## Objective

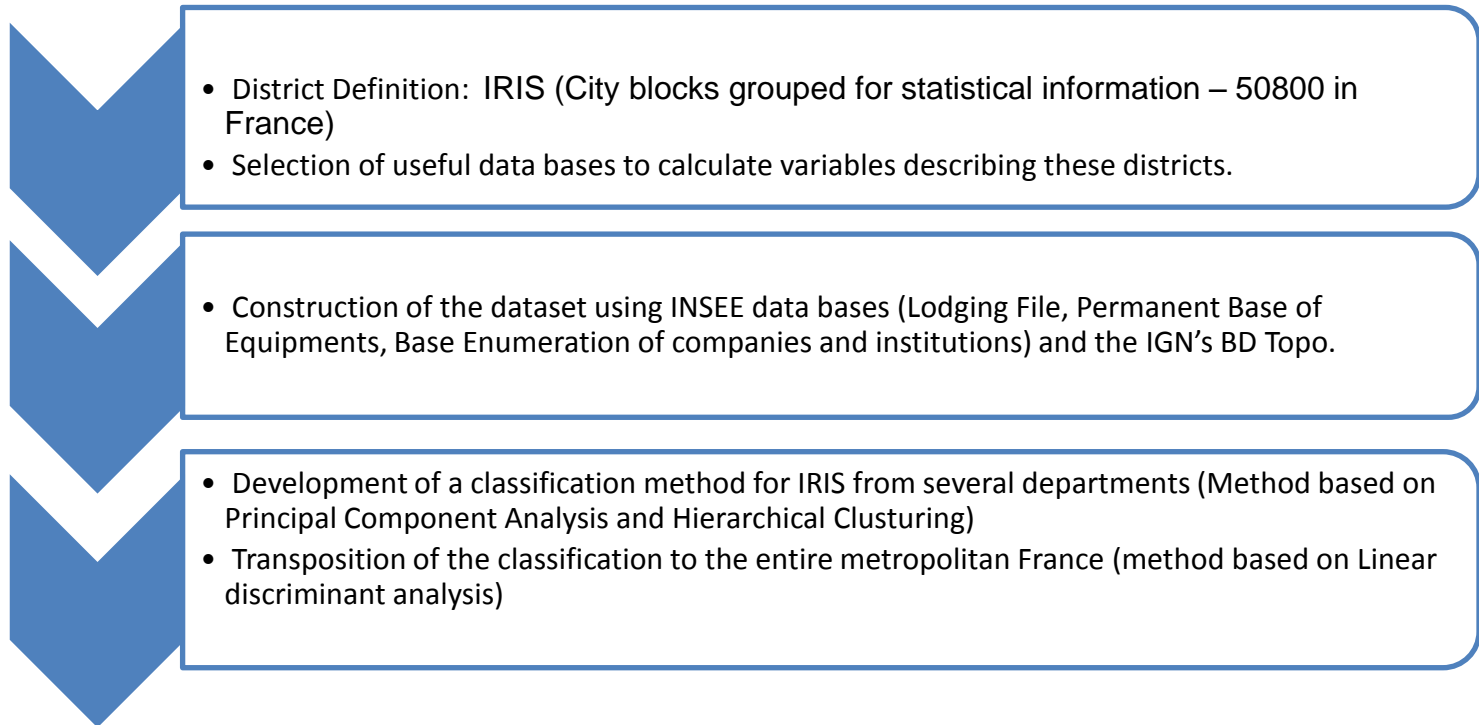
- Obtain typical districts classes
- Simulate (sub-)hourly, daily and annual energy profiles, differentiated between classes.



A limited range of energy solutions for each typical district

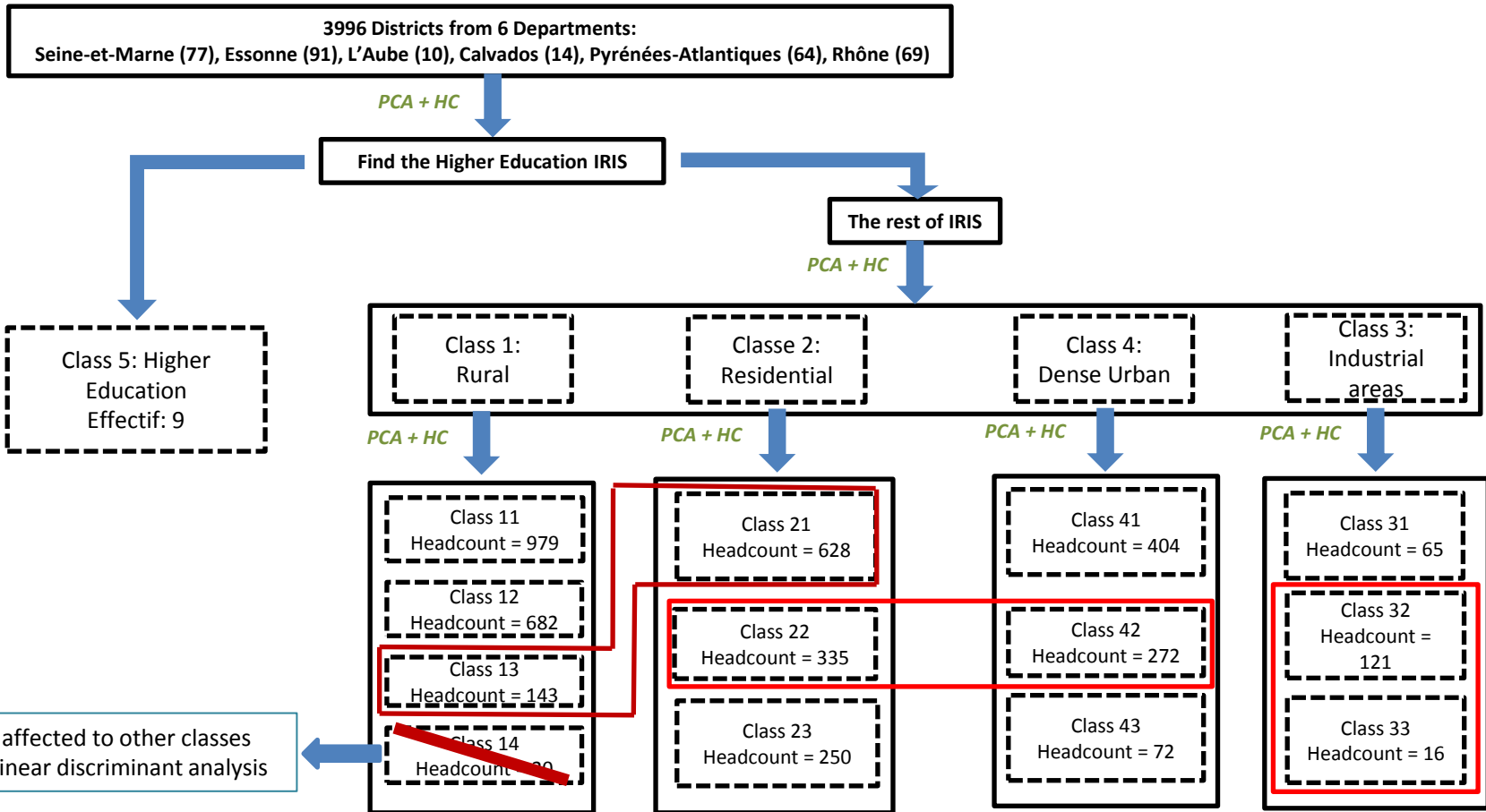
## MAIN STEPS OF THE FUNCTIONAL DISTRICTS TYPOLOGY

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# CLASSIFICATION PROCEDURE

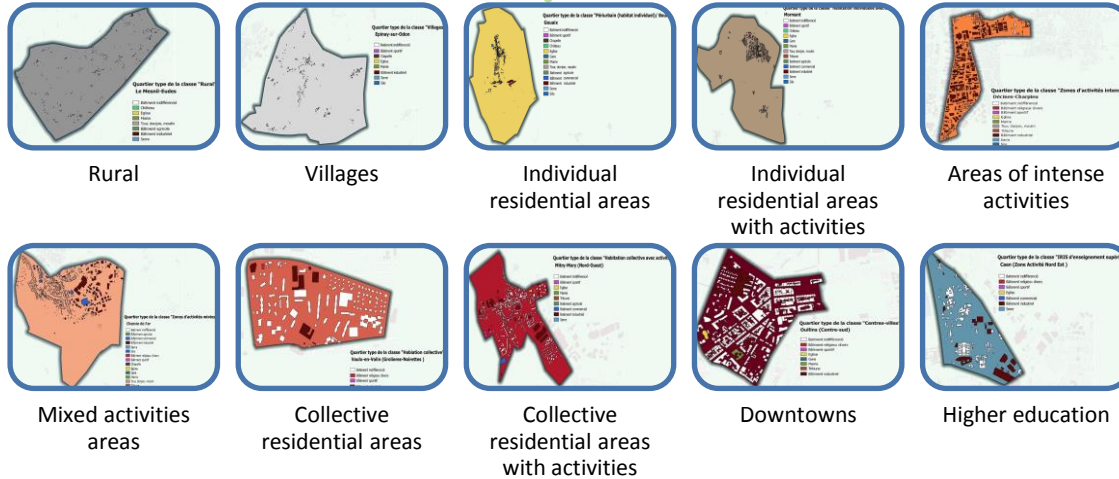




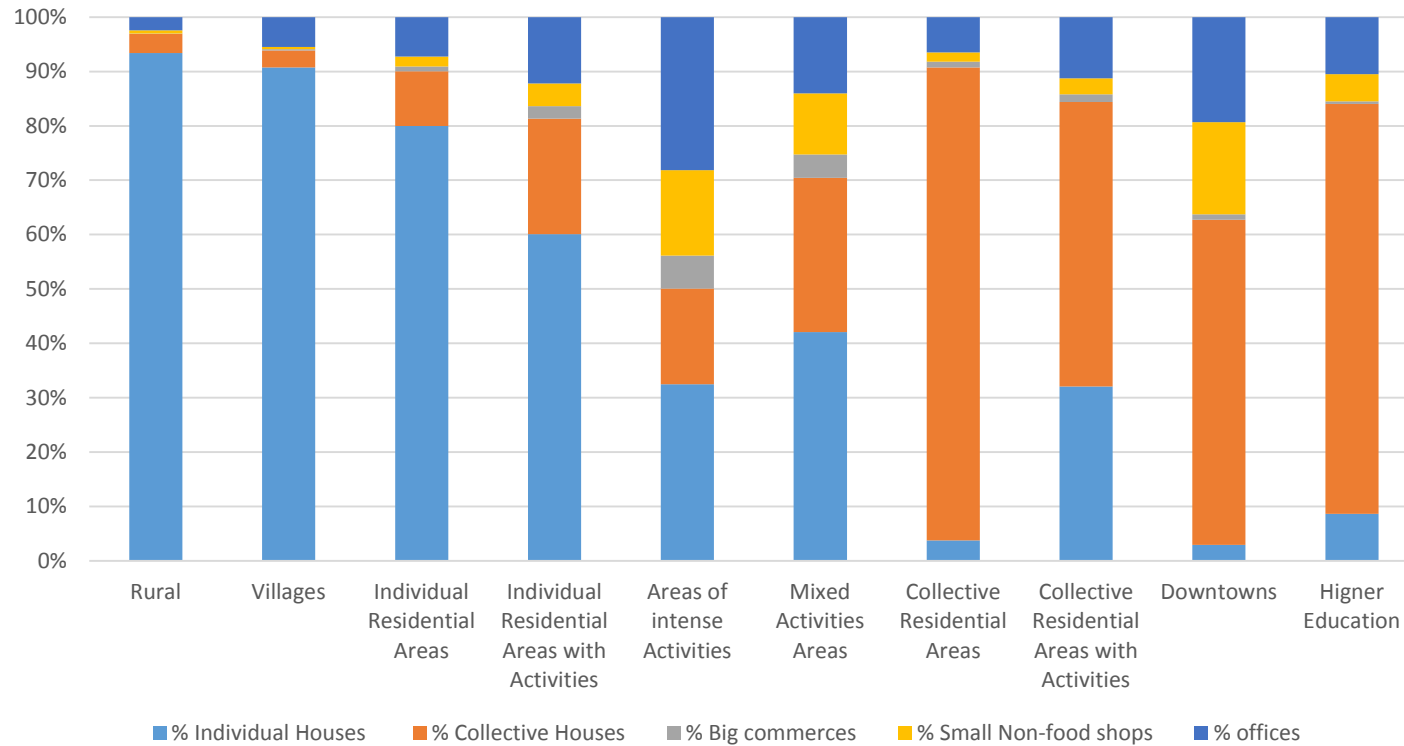
# REPRESENTATIVE TYPICAL DISTRICTS

- Determine the most representative district for each class.

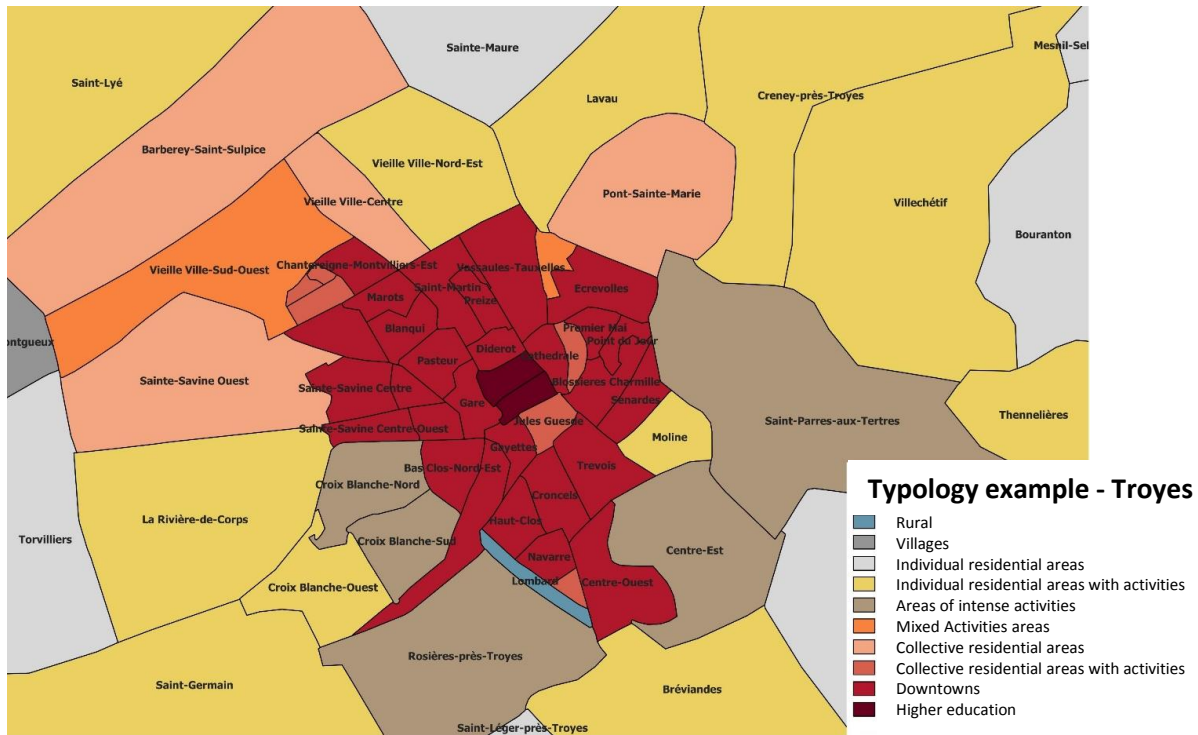
- Energy modeling of the 10 typical districts



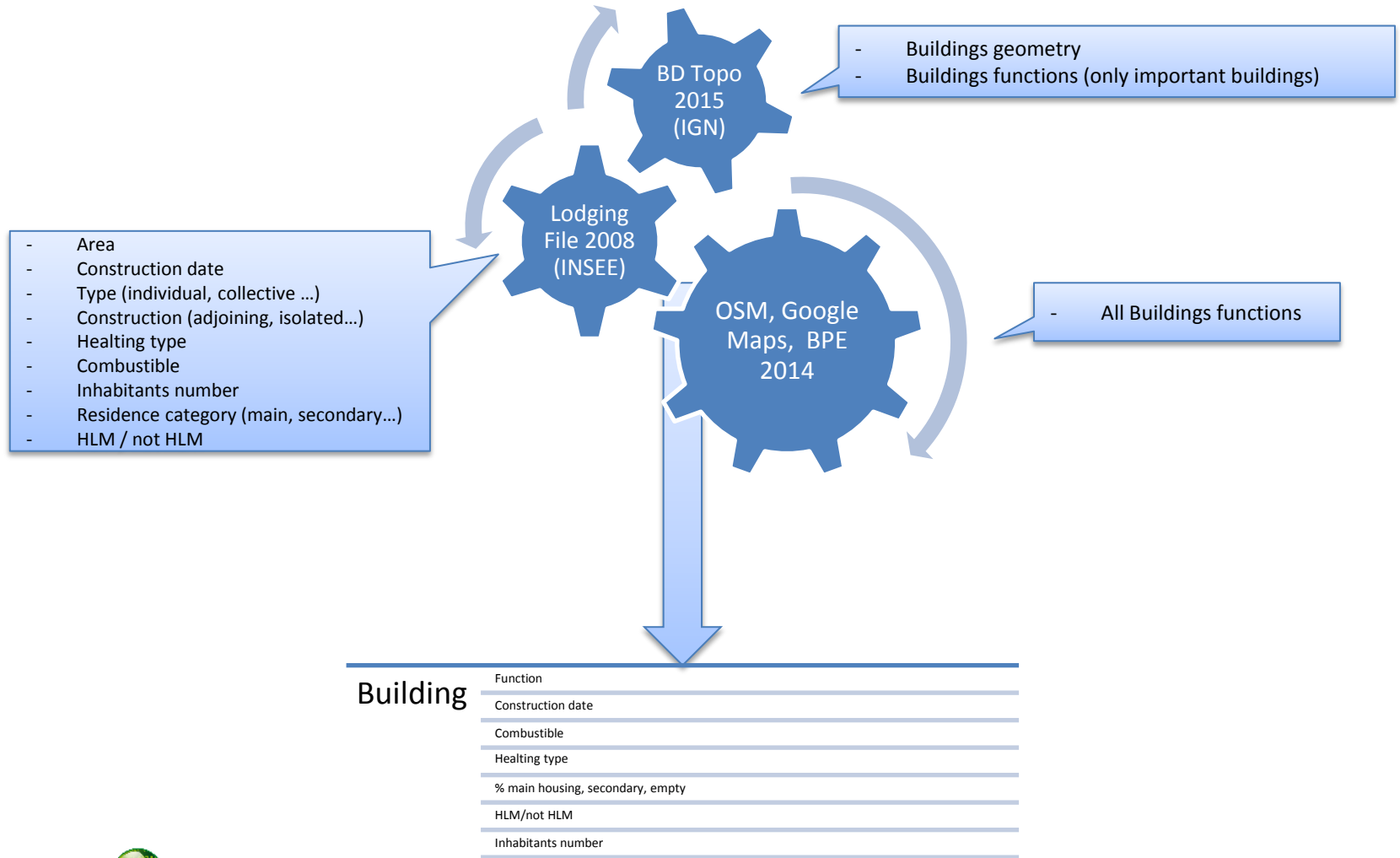
# GENERAL COMPARISON BETWEEN DISTRICTS TYPES



# GLOBAL VIEW OF THE DISTRICTS TYPOLOGY



# ESTIMATING BUILDINGS PARAMETERS ALLOWING DISTRICT ENERGY MEDIALIZATION



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# PowerDis

## Numerical tool for district energy simulation

- Objective: compare different energy concepts on a district level in order to:
  - Assist in investment choices (district heating/cooling, local solutions, mix of both)
  - Improve the conception and operation of district energy concepts
  - Study in detail the impact of an increased share of REN&R etc.
- Potential users:
  - Members of the Efficacity institute for research and consultancy issues
  - Consultants, network operators etc. (licences)
- Specific phenomena considered:
  - Building electrical consumptions are most of all stochastic
  - Very random knowledge of district characteristics
  - Urban phenomena (solar masks, adjacencies, micro-climate etc.)
- Chosen approach:
  - Simulation kernel calling models/components from other tools (“co-simulation”)
- Integration/coupling of simulators of the Efficacity members:
  - Build-Sys-Pro/DYMOLA (EDF)
  - DIMOSIM (CSTB)
  - Pleiades Comfie (ARMINES)
  - DYMOLA (ENGIE)

- Calculation kernel (co-simulation)
  - V0 has been developed (proof of concept)
  - V1 in progress (first real prototype)
- Implemented components in V0 (from the project partners):
  - Central energy production: Boiler, CHP
  - District heating network
  - Buildings with emitters and controllers (3 tools in parallel)
  - GUI: for the moment, use of the Dimosim GUI that will be replaced by an Efficacity GUI
- In this study:
  - Use of the Dimosim tool for the calculations due to a wider range of systems covered (heating, cooling, DHW and electricity) for demonstration issues
  - Most of the used Dimosim modules will be included in V1 of PowerDis

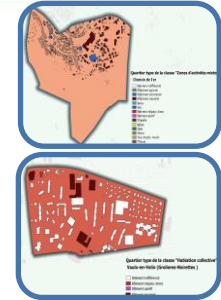
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# Case study for illustration



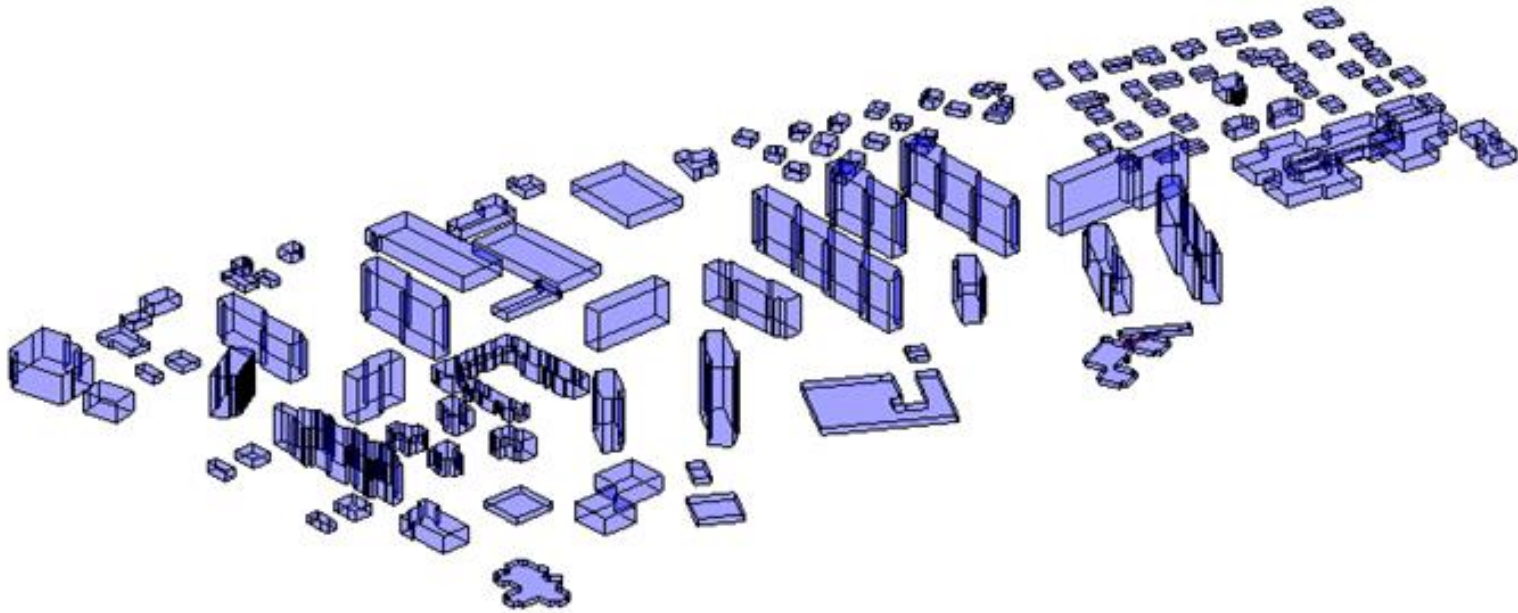
## DEFINITION OF TWO CASE STUDIES

- Two “typical” districts:
  - Typical “Collective Residential area” district – about 100 buildings
  - Typical “Mixed activities area” district – about 500 buildings
- Hypotheses:
  - Hourly time step yearly calculation
  - Monovalent systems, no backup laws e
  - Constant building setpoint temperatures, typical heating tc.
  - Investment costs: National sources (ADEME, AFPG etc.)
  - Maintenance costs: 0-2 % of investment, depending on component
  - Constant energy prices and CO2 emissions no night tariffs etc.
  - Simplified global costs analysis (= no refurbishment of components)
  - No other fundings considered (tax reductions etc.)
  - Annual escalation 3-5%, discount rate 4%
- Analysis:
  - Global costs (20 years) – using estimated national cost data
  - CO2 emissions – using national emission data (constant)
  - Primary energy consumption (European average values for primary energy factors)

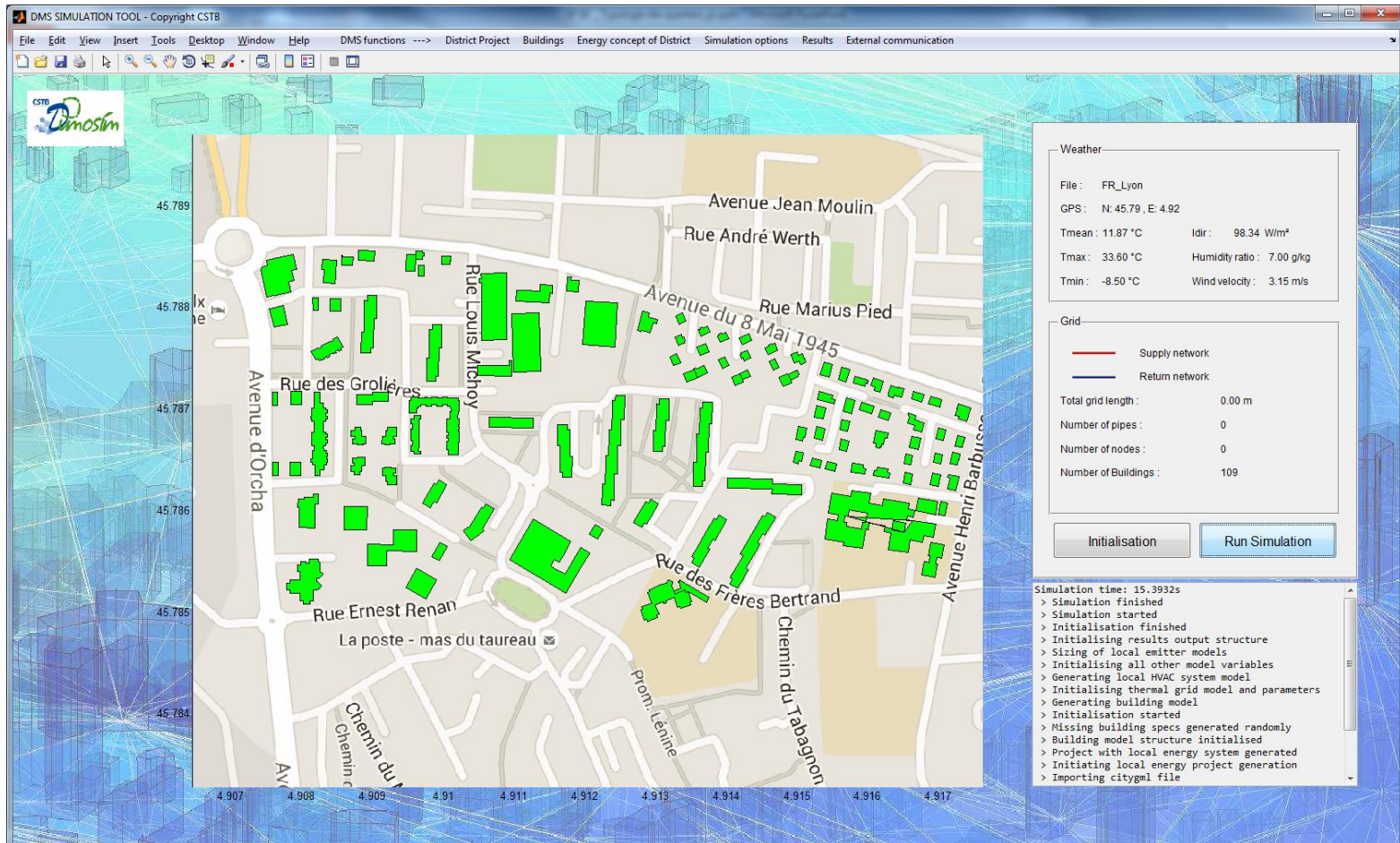


# Case study 1 – « residential » district – 2.5D view

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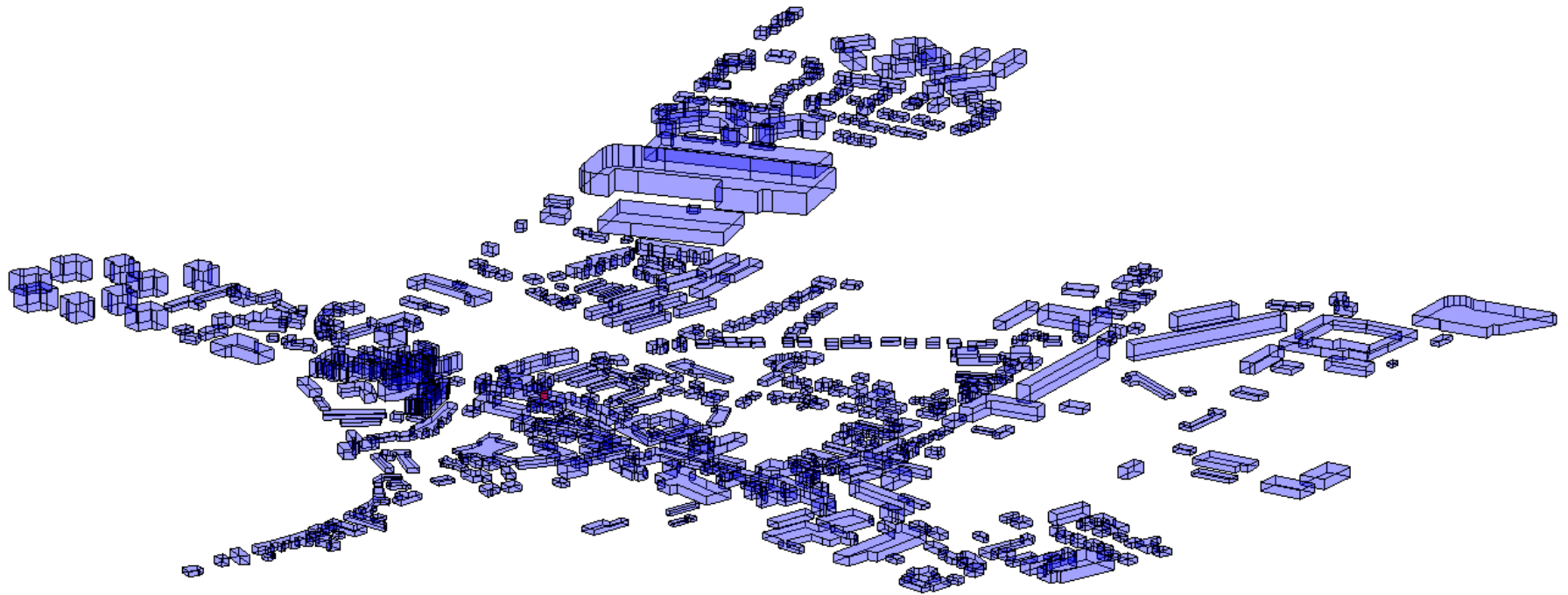


# The residential district in the simulation tool case with local energy systems



# Case study 2 – « mixed » district – 2.5D view

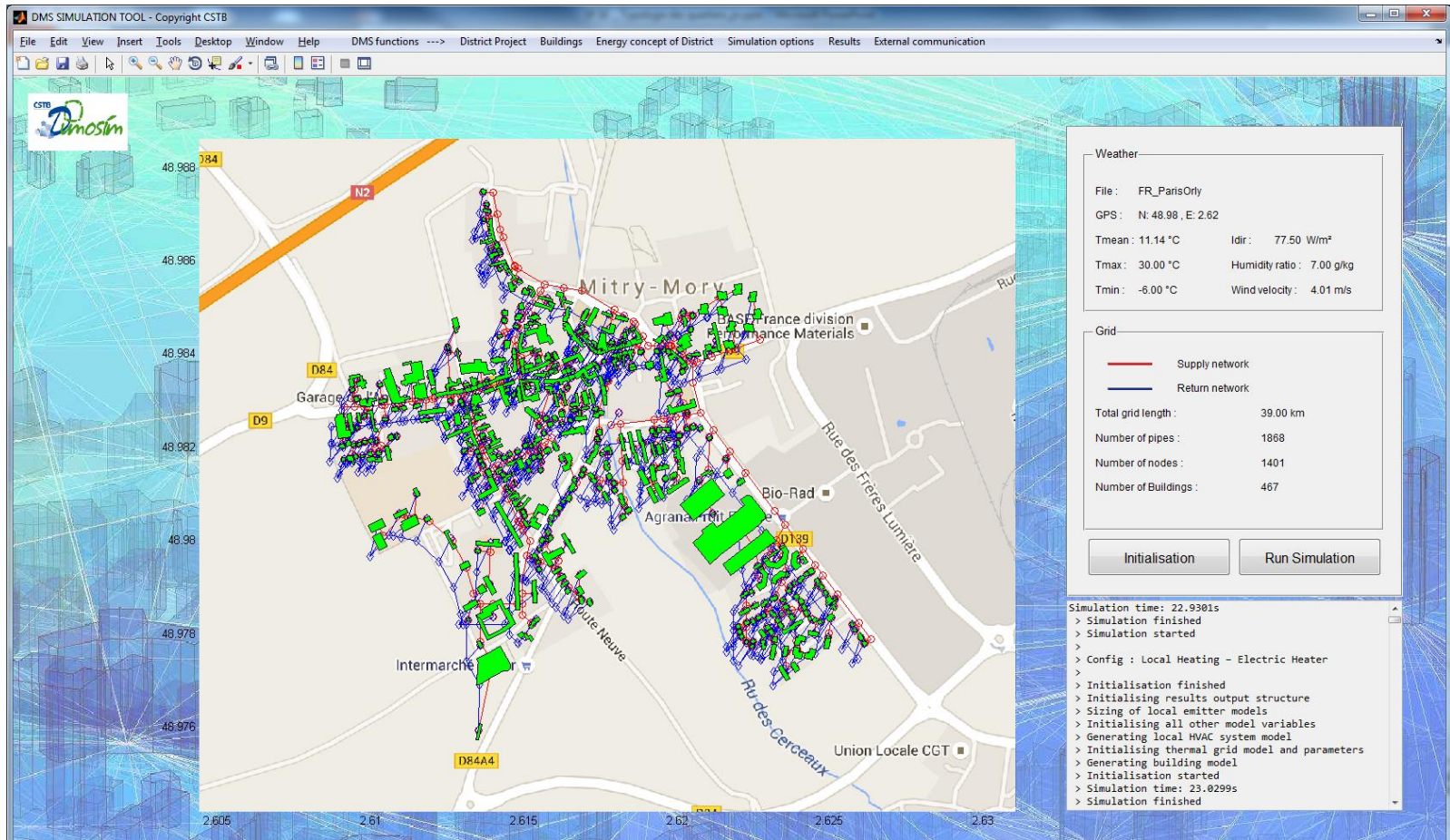
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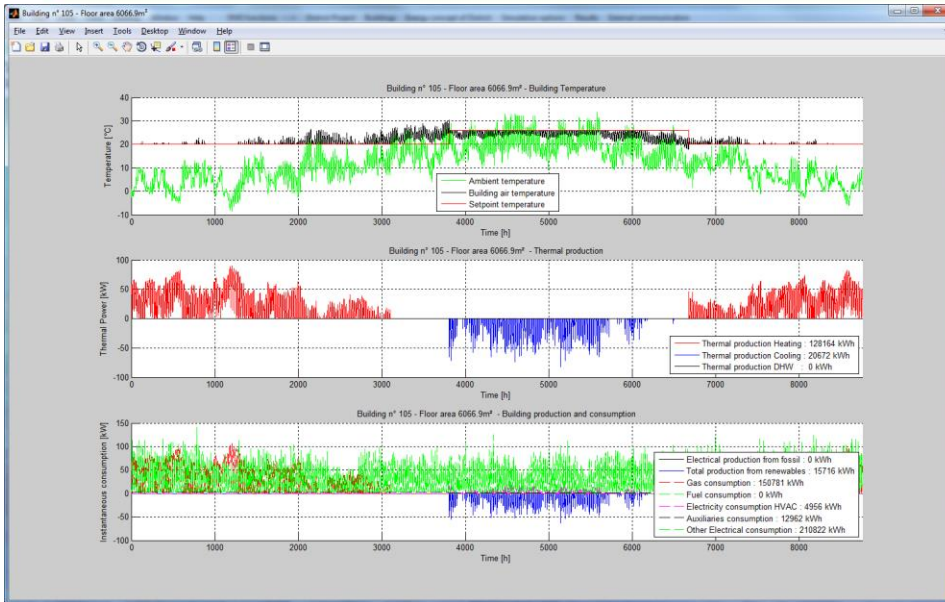


# Mixed district in the simulation tool

## Case with district heating network

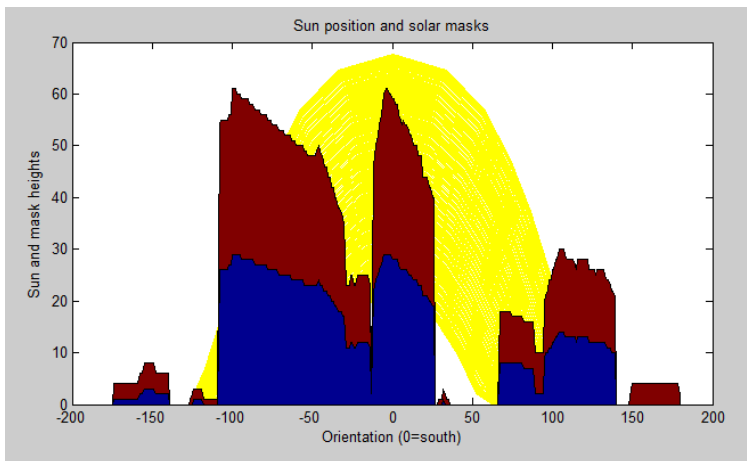


# Examples of calculation results



## Results on Building level

- Temperatures
- Heating/Cooling/DHW delivered
- Power production/consumption etc.



## Solar masks from surrounding buildings and ground

- Mask heights on floor of buildings
  - Mask heights on roof of building
  - Sun positions (yellow)
- At each time step, calculation of solar gains on different envelop parts

# Example: Performances for the residential District

Parametric study results sorted by energy costs in €/MWh

Energy concept	Primary energy consumption [kWh/m <sup>2</sup> /y]	CO <sub>2</sub> emissions [kgCO <sub>2</sub> /m <sup>2</sup> /y]	Global costs of energy [€/MWh]
Local Heating – Turbine	275,20	34,76	63,61
Local Heating – Air Source Heat Pump	217,85	6,75	73,30
Local Heating – Condensing Boiler	216,59	24,56	88,02
Local Heating – CHP ICE	263,93	32,94	97,89
District Heating – Heat Sharing Network - Aquifer	221,72	6,88	97,94
Local Heating – Boiler	232,10	28,19	99,48
District Heating – Central Heat Pump - Aquifer	211,91	6,57	103,42
Local Heating – Fuel Cell	348,47	1,34	110,98
Local Heating – CHP Stirling	245,89	30,01	112,21
District Heating – Heat Sharing Network - Geothermal	233,55	7,24	123,77
Local Heating – Electric Heater	341,52	10,59	131,40
District Heating – Central Heat Pump - Geothermal	224,54	6,96	136,06
District Heating – Condensing Boiler	219,04	21,77	143,96
District Heating – Boiler	231,34	24,64	153,04
District Heating – CHP Turbine	272,72	32,86	161,27
District Heating – CHP Stirling	246,84	27,73	177,82
District Heating – CHP ICE	262,76	30,84	180,65
District Heating – CHP Fuel Cell	337,41	2,10	306,98

## SUMMARY

- Methodology for the determination of typical districts
  - Objective: using these typical districts, be able to provide generic recommendations on appropriated energy concepts for other districts)
  - Developed based on 6 French departments, currently being extended to other departments
  - Most of the necessary relevant data available in databases
    - definition of 10 district classes
  - Main problems: energy related data, internal gain profiles for all building types
- Case study
  - Hourly time step yearly calculation for different energy concepts in districts
  - First results to illustrate an analysis based on cost, environment and energy criteria
  - A broader analysis will be carried out on all 10 district typologies
- PowerDis
  - Simulator in development, V0 ready, but next version necessary for complete parametric studies
  - V1 is currently being developed with the input from models of 3 simulation tools (BuildSysPo, Comfie-Pleyades, Dimosim)





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