

# Artificial Intelligence for Cooperative Demand Response Programs in the Residential Sector

Iker Esnaola-Gonzalez | Sustainable Places 2020 | 2020/10/30





## **01 The RESPOND H2020 project**

## **02 The central AI System**

## **03 A Real-World Use Case**

## **04 Conclusions**

# The RESPOND Project



## RESPOND

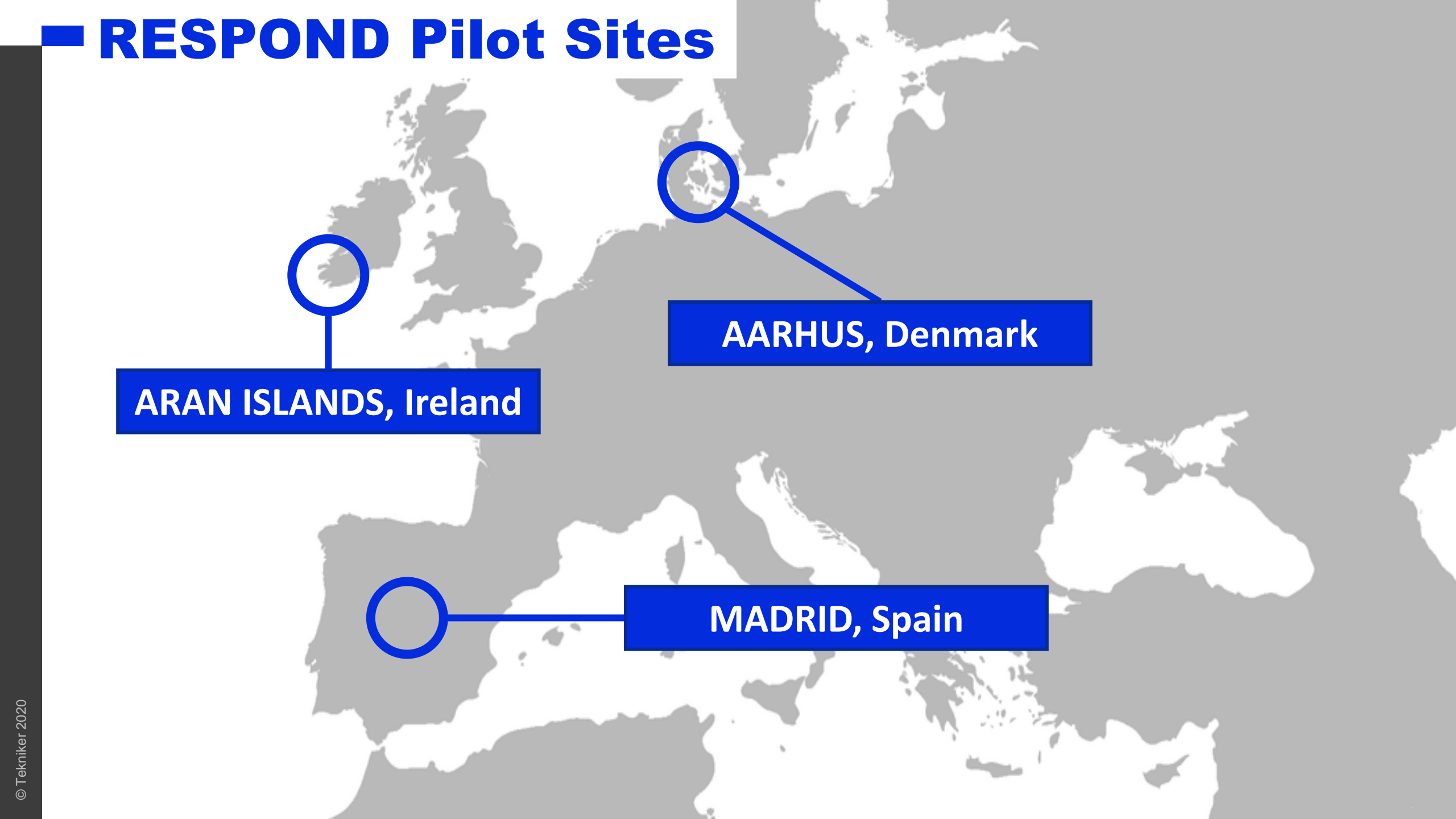
DEMAND RESPONSE FOR ALL



Co-funded by the Horizon 2020 programme  
of the European Union



## ■ RESPOND Pilot Sites



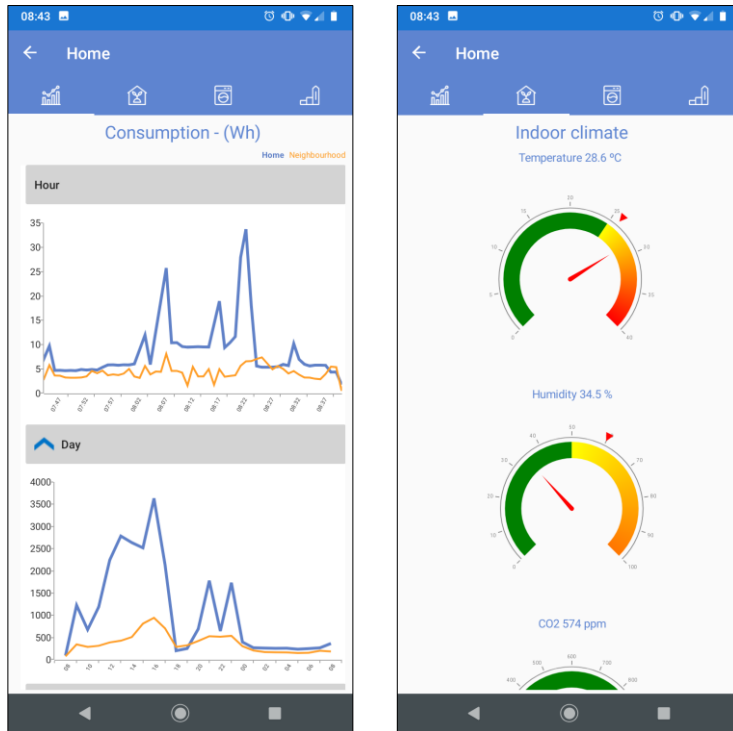
A map of Europe with three pilot sites marked by blue circles and lines pointing to blue text boxes. The sites are: ARAN ISLANDS, Ireland (in the northwest), AARHUS, Denmark (in the north-central region), and MADRID, Spain (in the southwest).

**ARAN ISLANDS, Ireland**

**AARHUS, Denmark**

**MADRID, Spain**

# The RESPOND App



- Android and iOS
- Multilingual
- Visualization, Notifications and Control actions

**Engaging users to participate in energy saving activities**



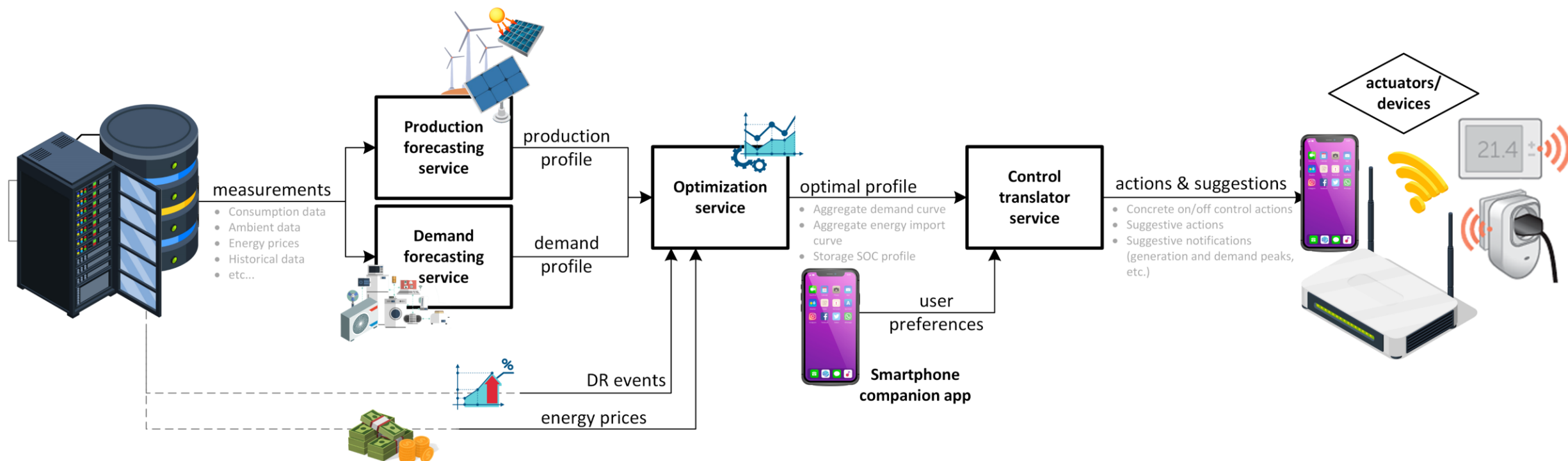
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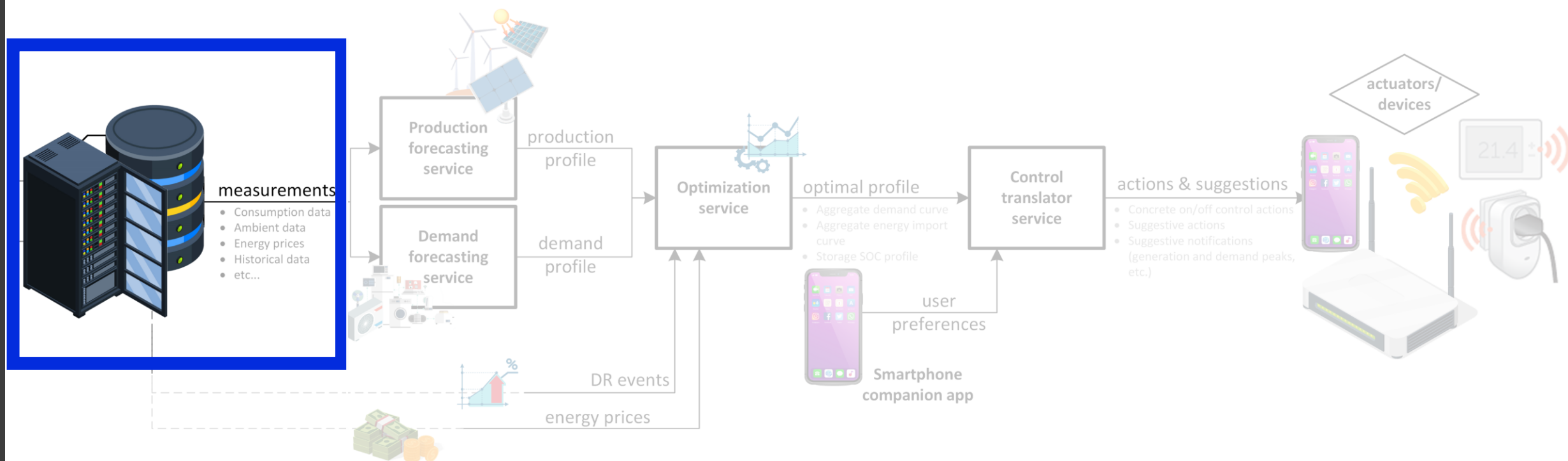
**03 A Real-World Use Case**

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# The RESPOND AI system

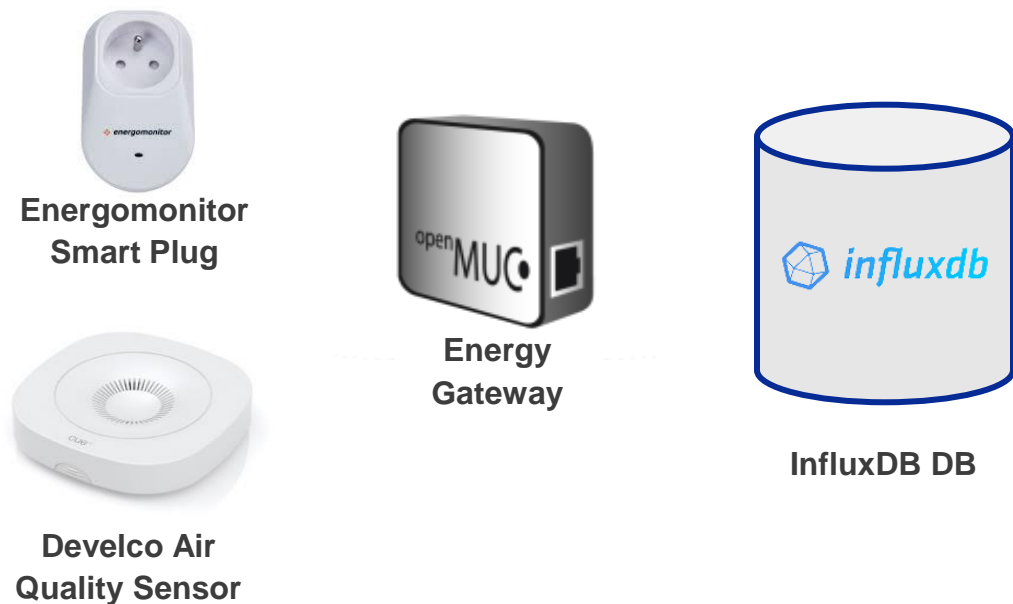


# Measurement Block



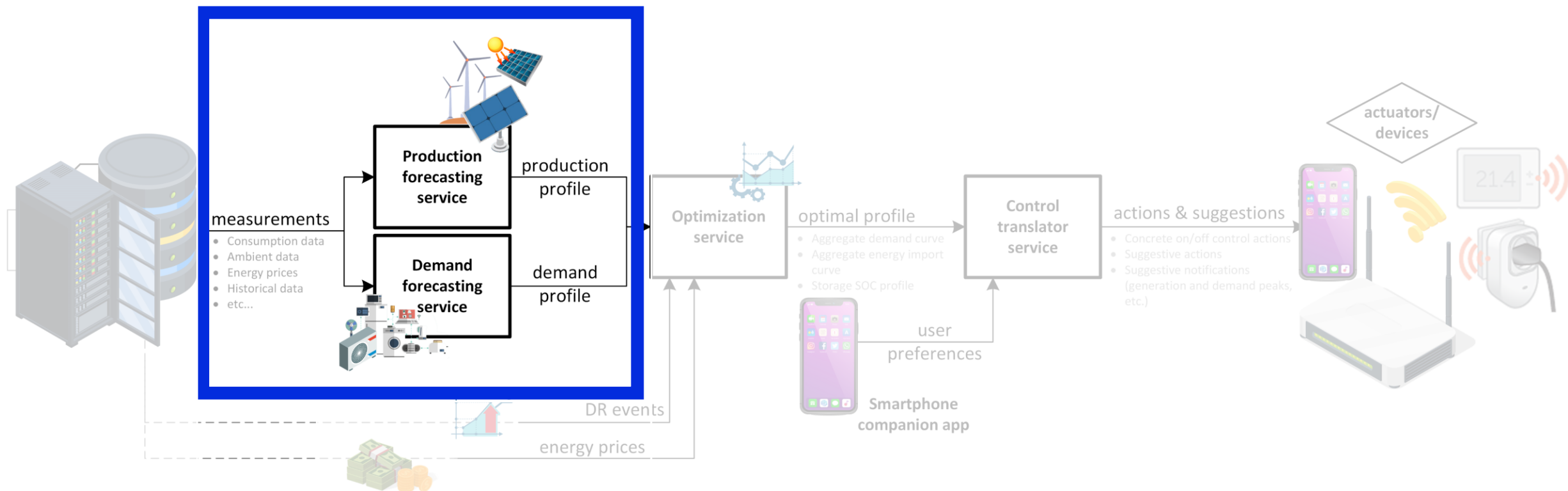


# Measurement Block



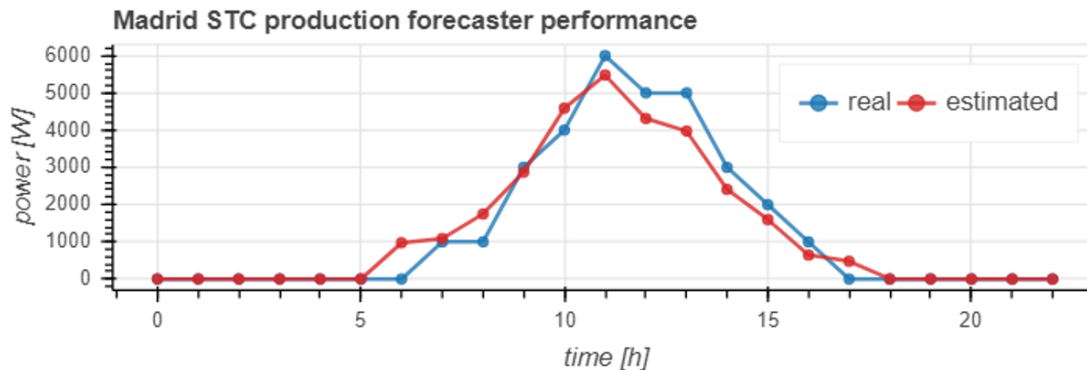
- Two Smart Home solutions: Develco and Energomonitor
- Energy Gateway based on OpenMUC
- Three data repositories:
  - Time Series (InfluxDB)
  - Triplestore (Virtuoso)
  - Relational (MySQL)

# Forecasting Block



# Forecasting Block

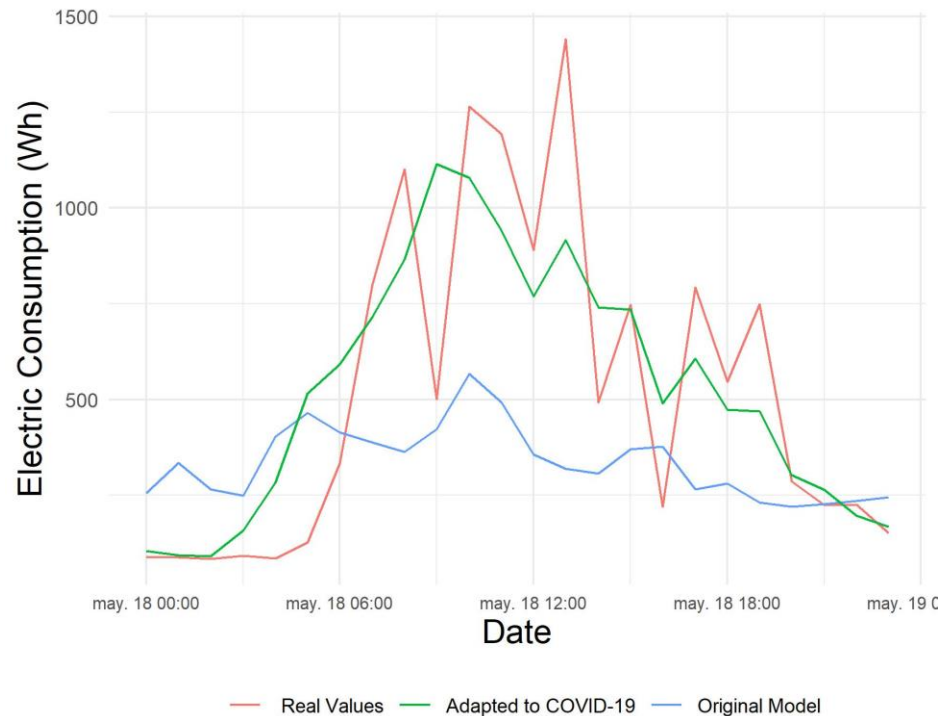
## Production Forecasting



- Estimation for next 24 hours
- Data-driven models for Aarhus (PV) and Madrid (STC) pilots – random forests and neural networks
- Physical models for PV production on Aran Islands pilot due to lack of historical data

# Forecasting Block

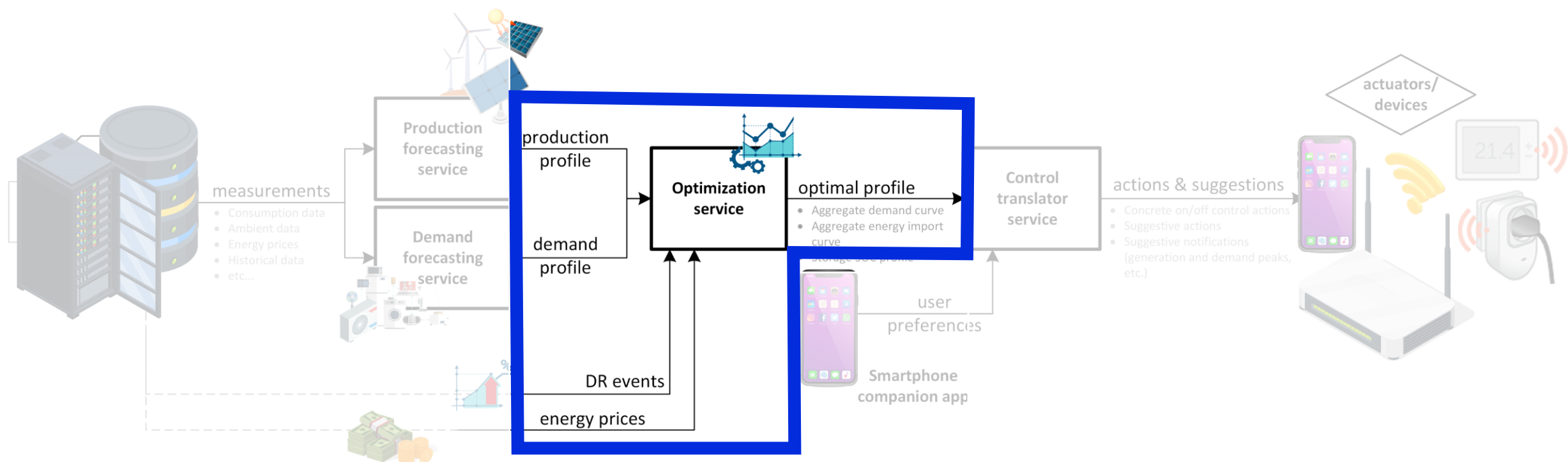
## Demand Forecasting



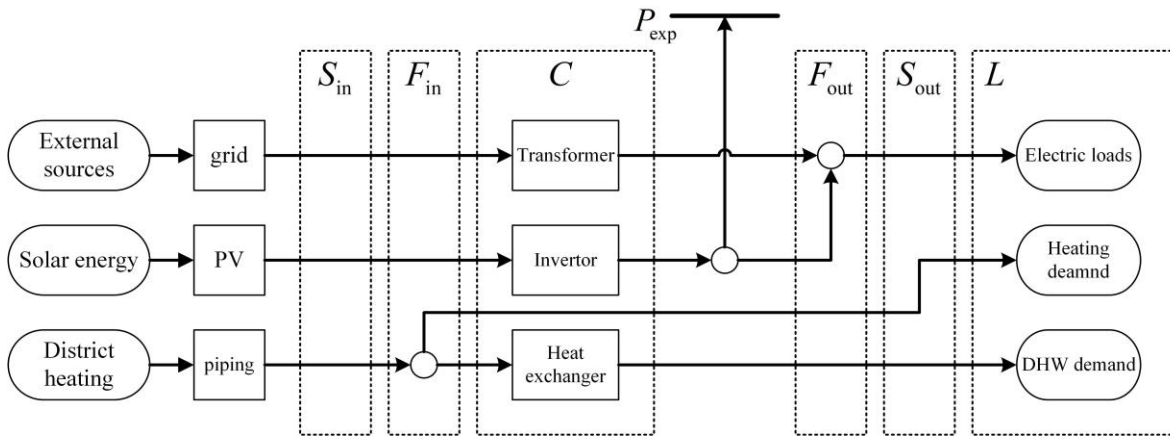
- Estimation for next 24 hours
- kNN algorithm
- Variant based on patterns instead of features
- Dealing with Concept Drift (COVID-19)

**Source:** [https://www.researchgate.net/publication/342834502\\_Short-term\\_Forecasting\\_Methodology\\_for\\_Energy\\_Demand\\_in\\_Residential\\_Buildings\\_and\\_the\\_Impact\\_of\\_the\\_COVID-19\\_Pandemic\\_on\\_Forecasts](https://www.researchgate.net/publication/342834502_Short-term_Forecasting_Methodology_for_Energy_Demand_in_Residential_Buildings_and_the_Impact_of_the_COVID-19_Pandemic_on_Forecasts)

# Optimization Block

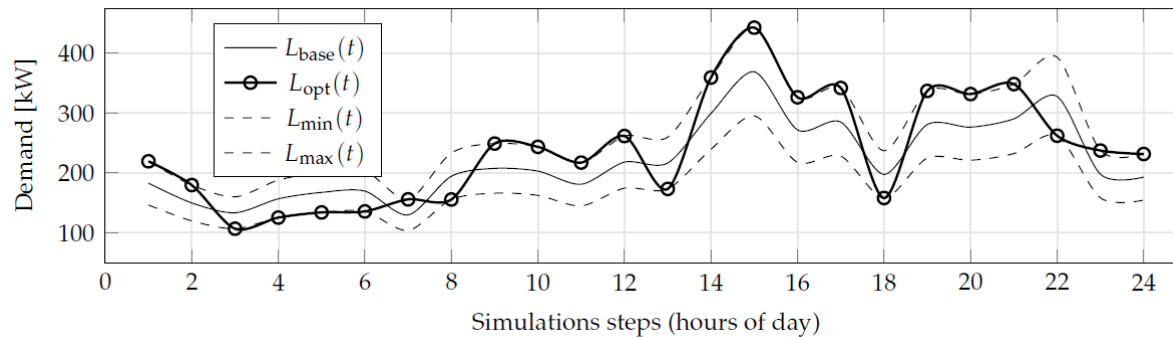


# Optimization Block



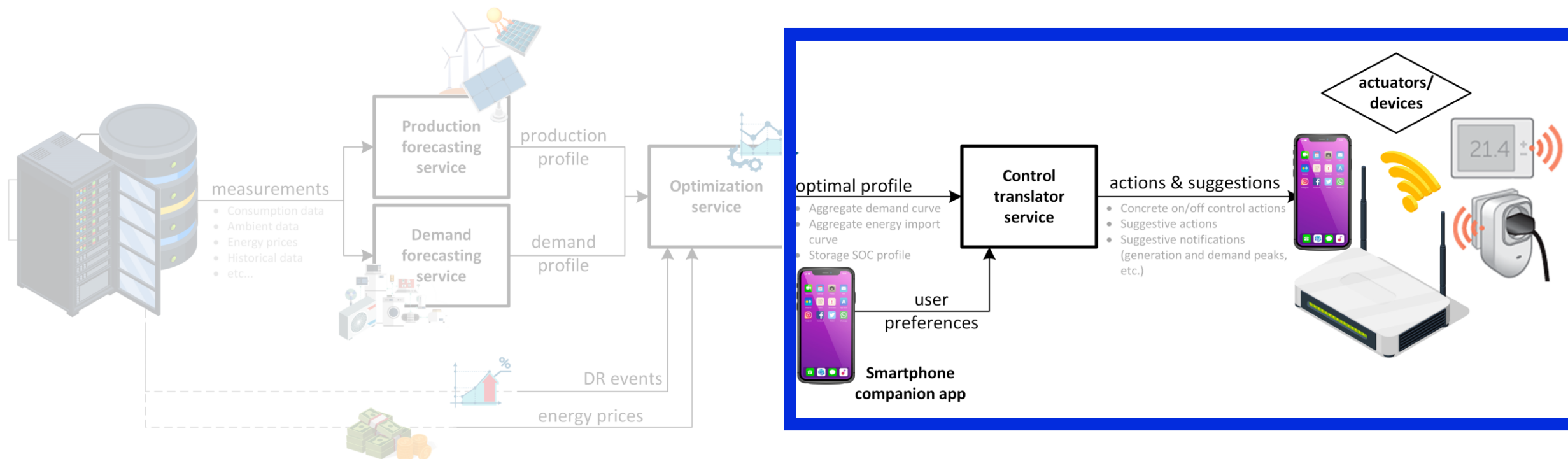
- Based on the Energy Hub optimization model
- Utilizes the information from production and demand estimates
- Considering energy prices and DR constraints
- Adapted to the configuration of each pilot site

# Optimization Block



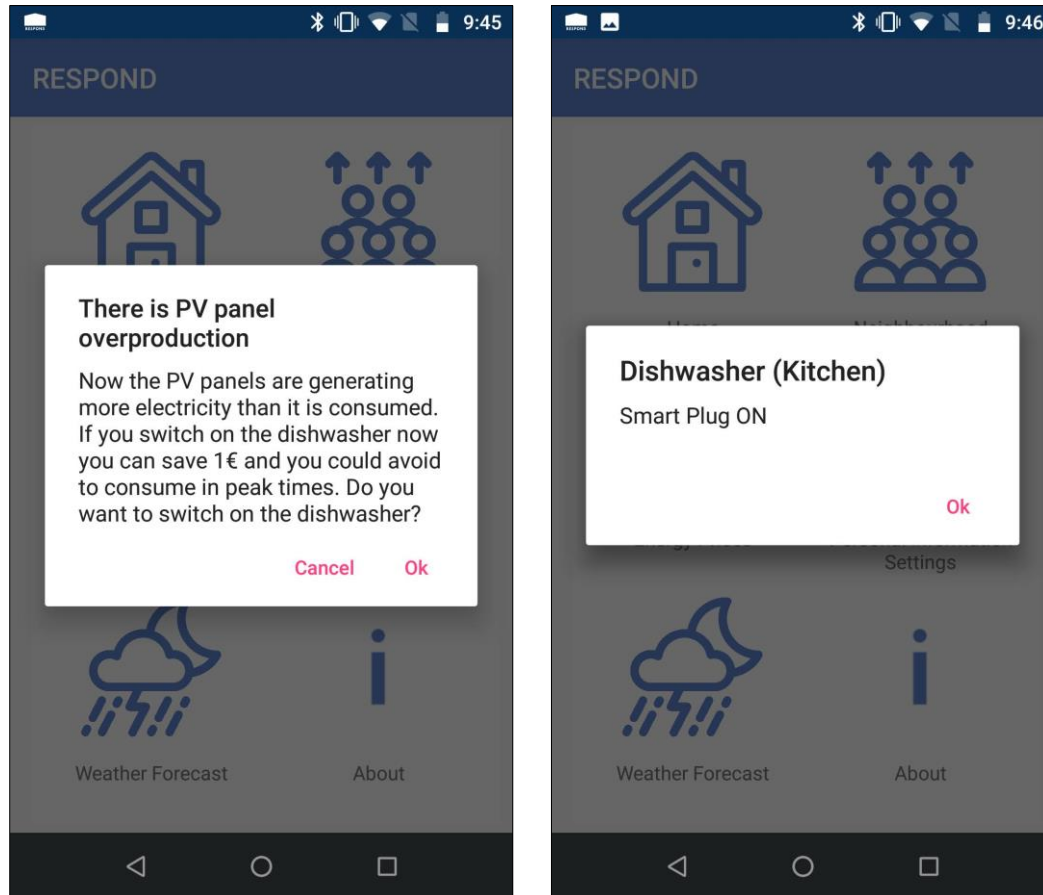
- Users are supposed to display flexibility proportional to their demand
- The optimizer utilizes the demand flexibility in order to shift loads
- Total daily consumed energy remains the same between predicted and optimized profiles

# Control Block



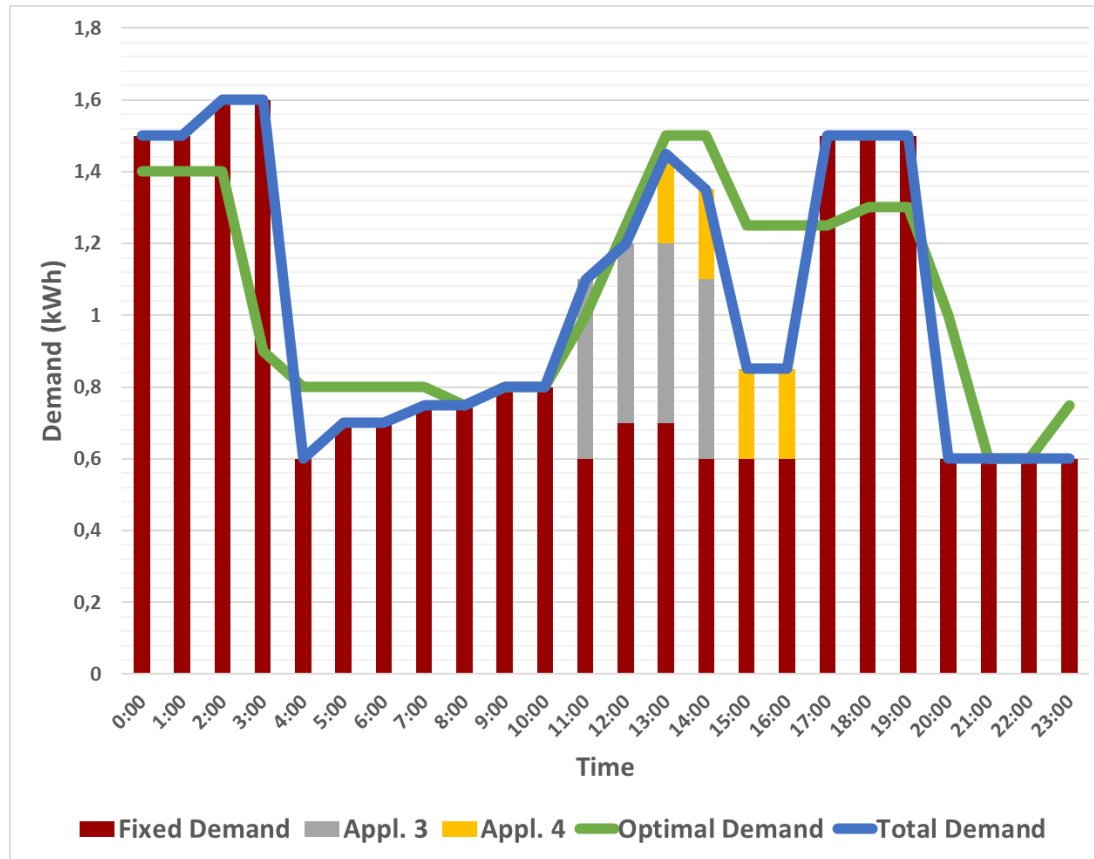


# Control Block



- Translates optimal curve into specific control actions
- Considers both manual and automatic control actions
- Remote control actions enabled by the RESPOND App

# Control Block



- Schedules the use of appliances for achieving optimal profile
- Considering user preferences
- Heuristics Optimization as there are too many possible solutions to analyze



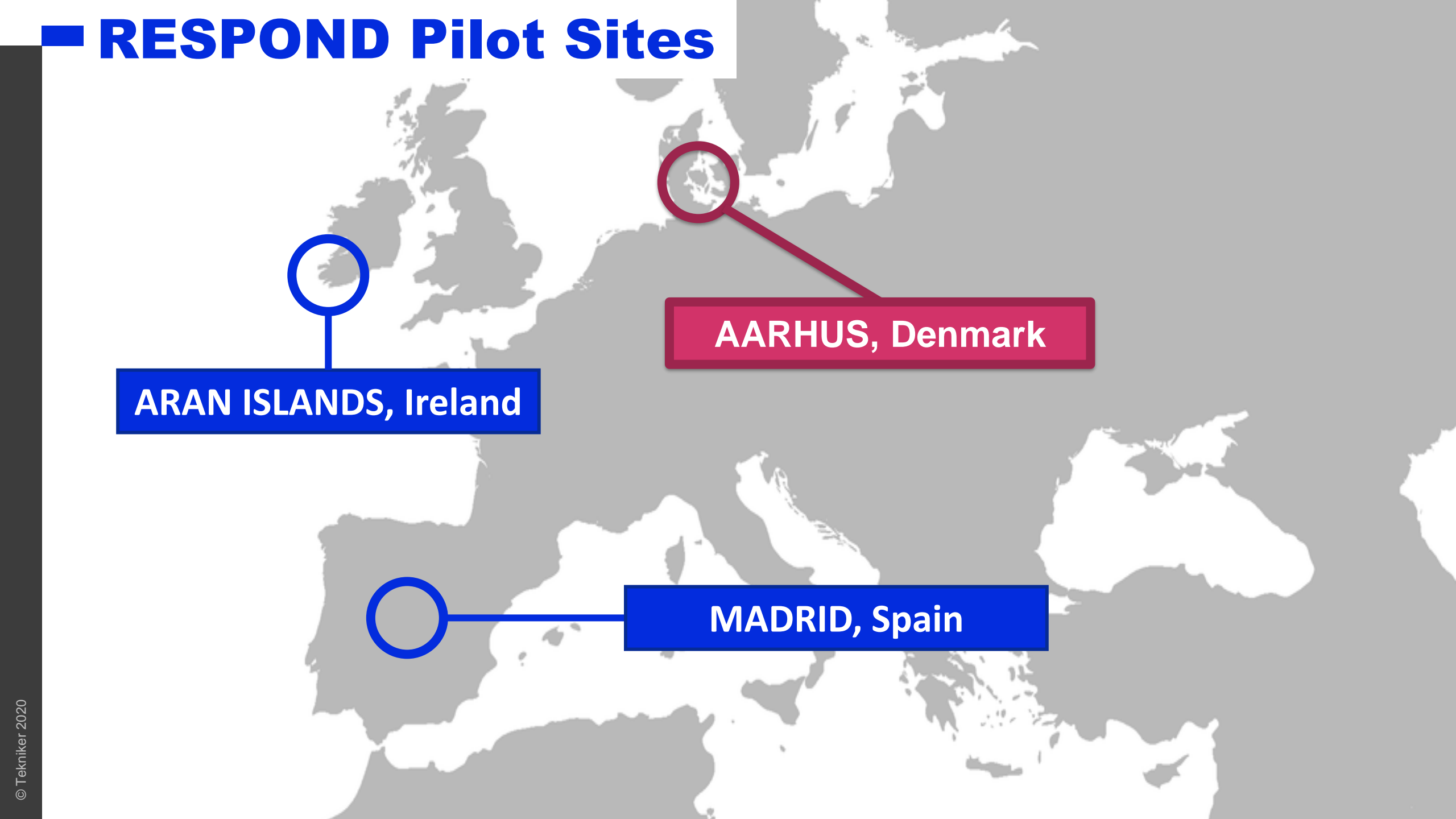
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## ■ RESPOND Pilot Sites



A map of Europe with three pilot sites highlighted. The Aran Islands in Ireland are marked with a blue circle and a blue line to a blue label box. Aarhus in Denmark is marked with a red circle and a red line to a red label box. Madrid in Spain is marked with a blue circle and a blue line to a blue label box.

**ARAN ISLANDS, Ireland**

**AARHUS, Denmark**

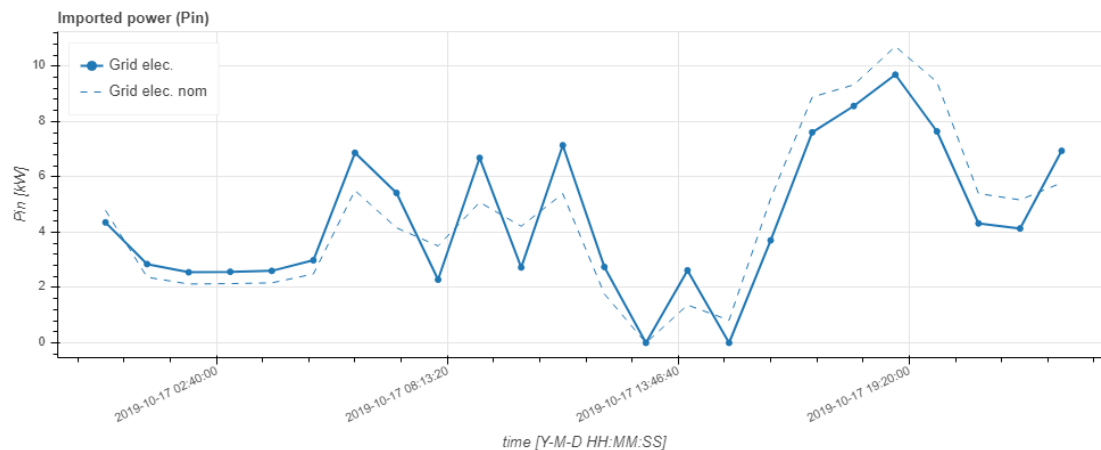
**MADRID, Spain**

# A use case in Aarhus

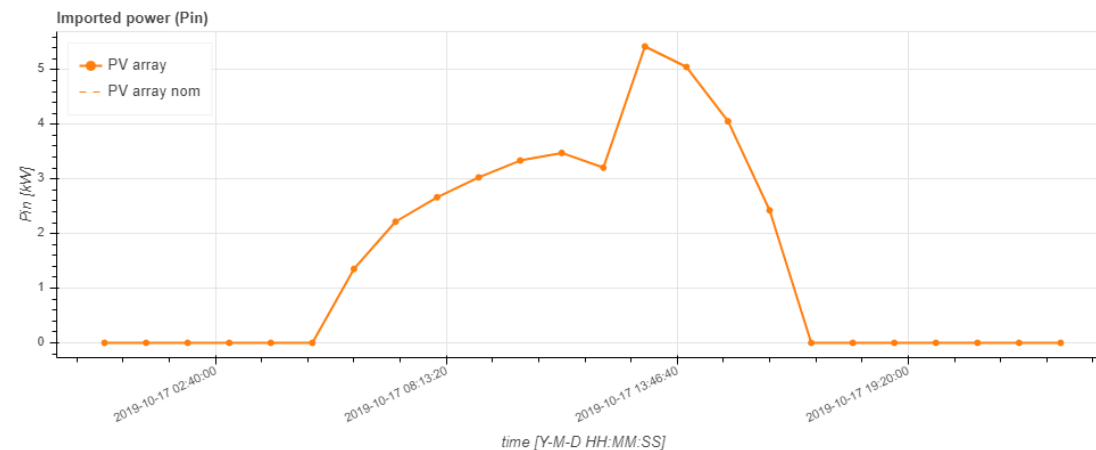


- 20 Social houses
- PV Panels for RES
- Electric and Thermal Consumption

# A use case in Aarhus



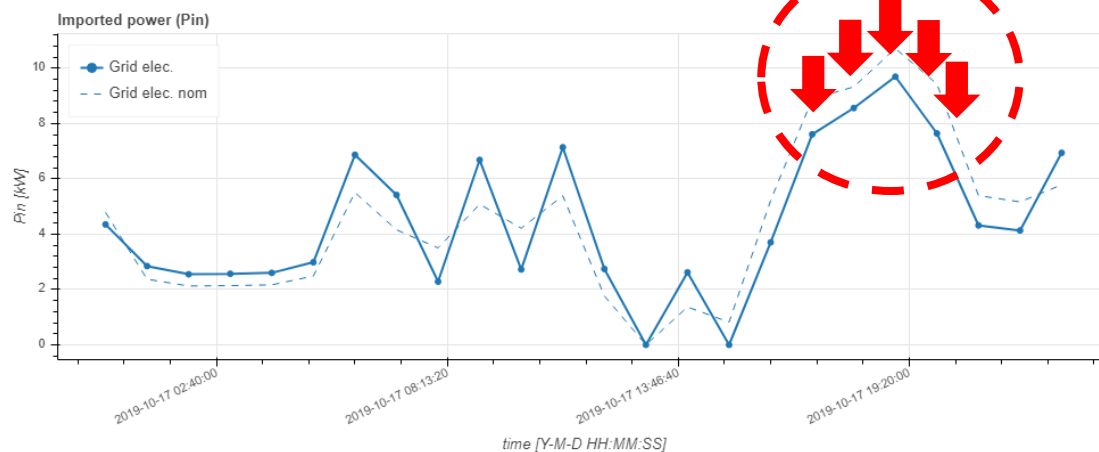
## Electric Demand Forecast



## PV Panel Production Forecast

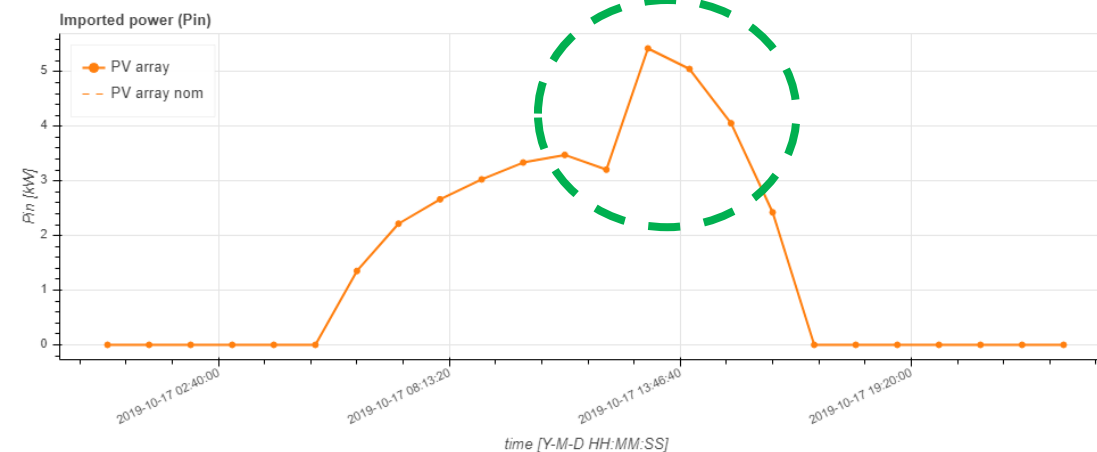
# A use case in Aarhus

Lowering of the  
afternoon peak



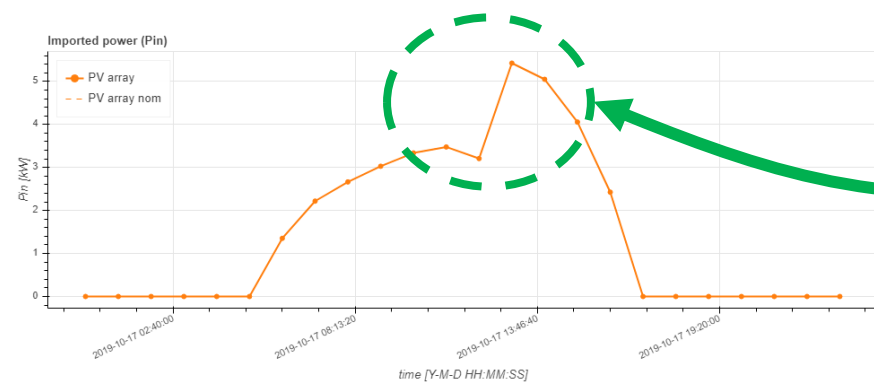
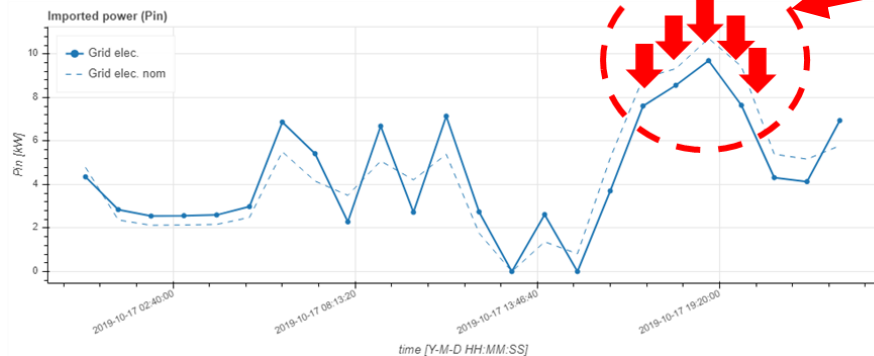
## Electric Demand Forecast

Motivate the increase  
of demand to  
maximize RES

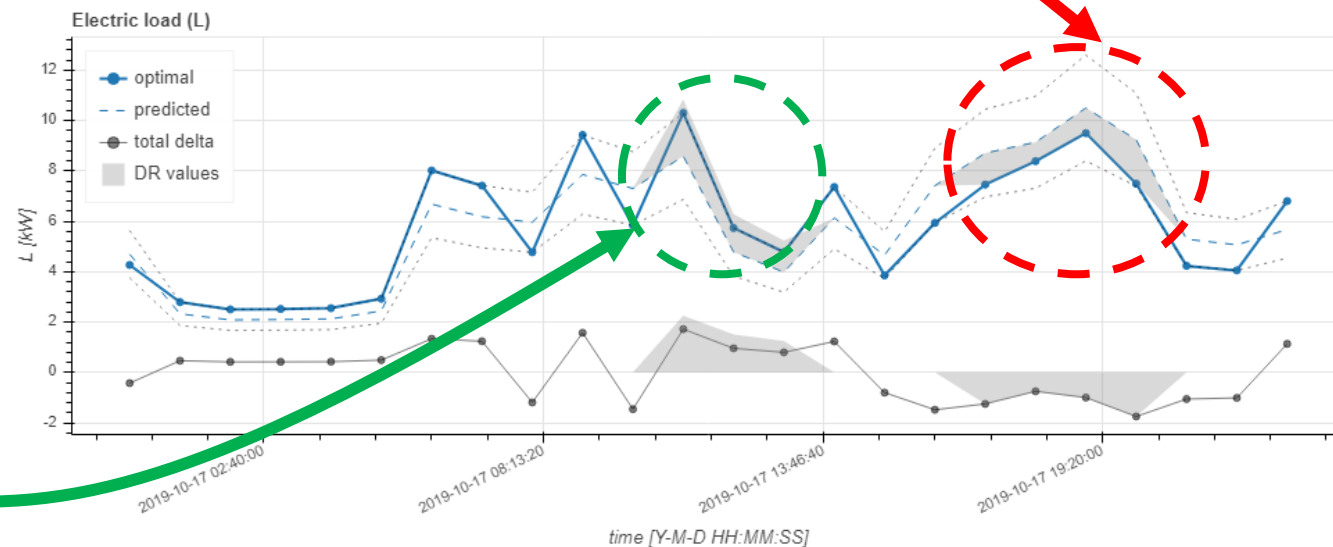


## PV Panel Production Forecast

# A use case in Aarhus

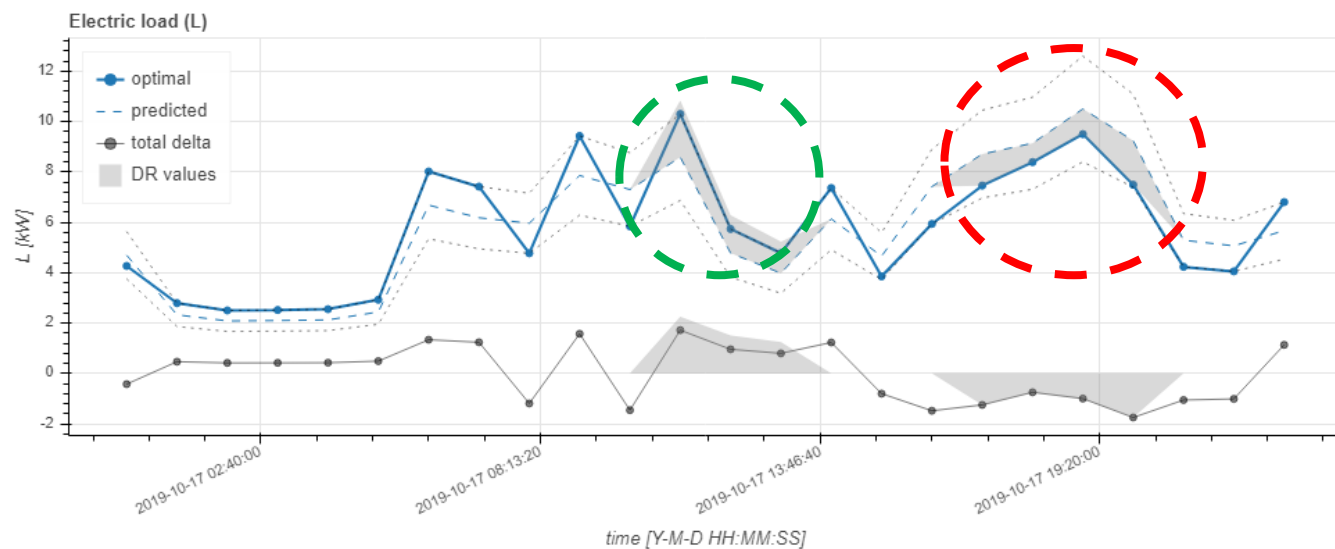


## Optimal Electric Curve

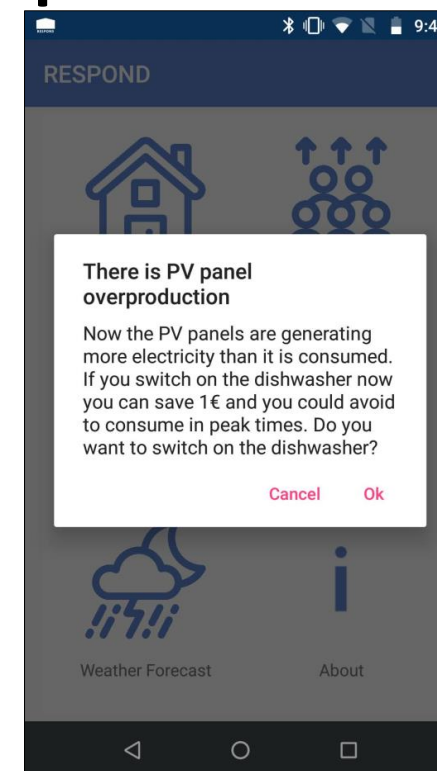




# A use case in Aarhus



## Action to achieve the Optimal Curve





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# Conclusions

- Demand Response as a solution for energy efficiency in houses
- Artificial Intelligence for a complex multi-objective problem
- Seamless interaction of Measure-Forecast-Optimize-Control blocks

# Artificial Intelligence for Cooperative Demand Response Programs in the Residential Sector



**Thank you for your attention !**

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