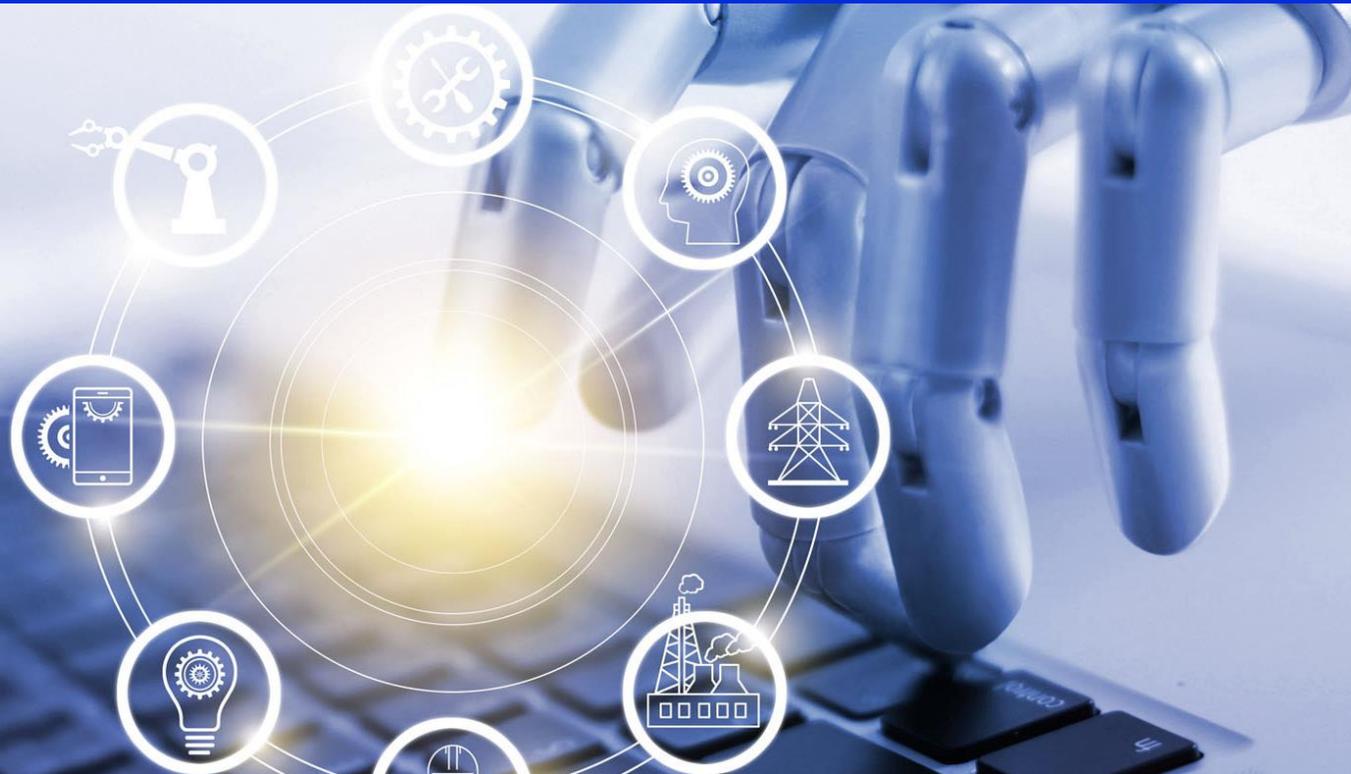


Artificial Intelligence for Cooperative Demand Response Programs in the Residential Sector

Iker Esnaola-Gonzalez | Sustainable Places 2020 | 2020/10/30



**SUSTAINABLE
PLACES 2020**

October 27-30, 2020
Digital Event



01 The RESPOND H2020 project

02 The central AI System

03 A Real-World Use Case

04 Conclusions



The RESPOND Project



RESPOND

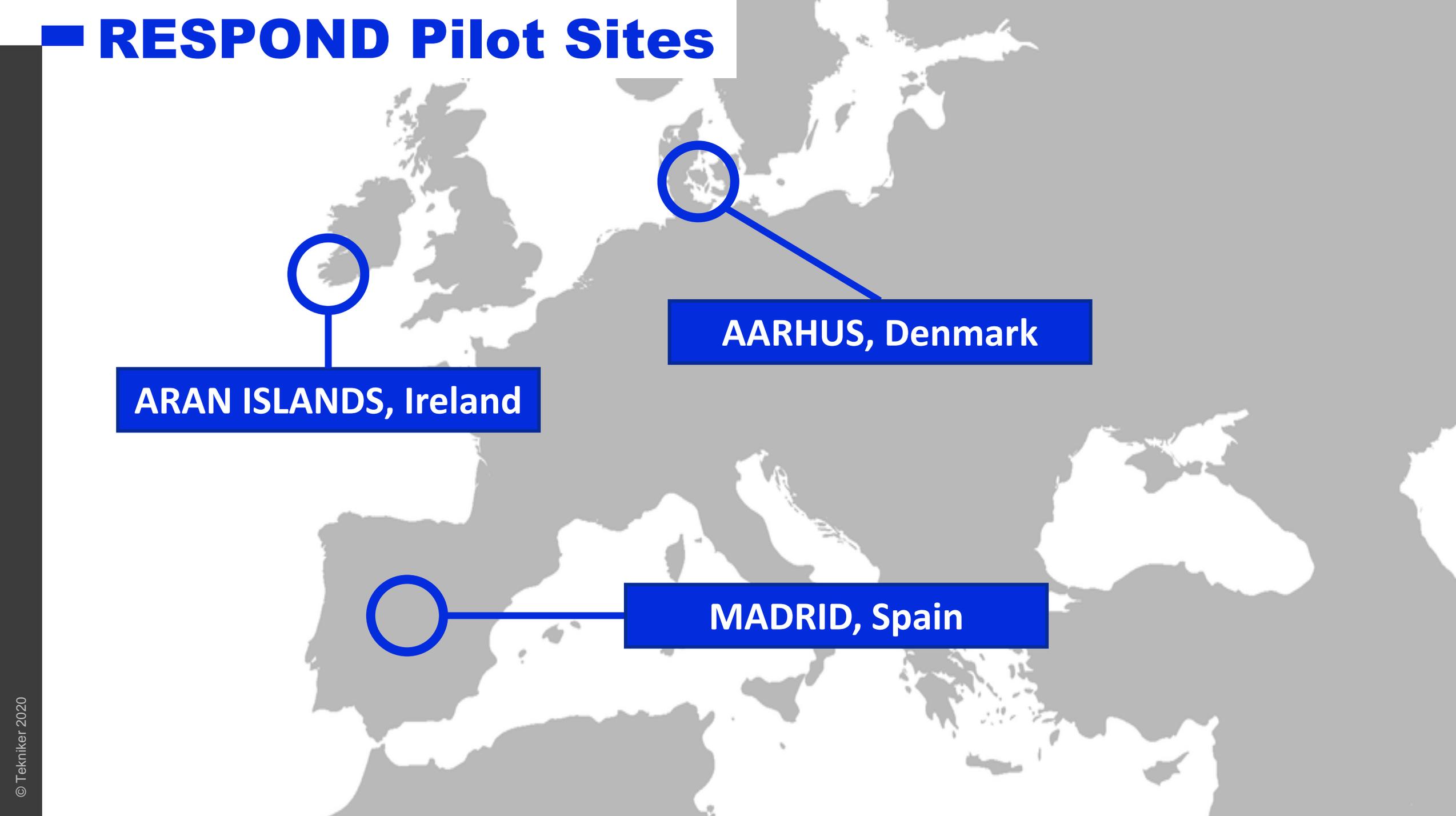
DEMAND RESPONSE FOR ALL



Co-funded by the Horizon 2020 programme of the European Union



RESPOND Pilot Sites

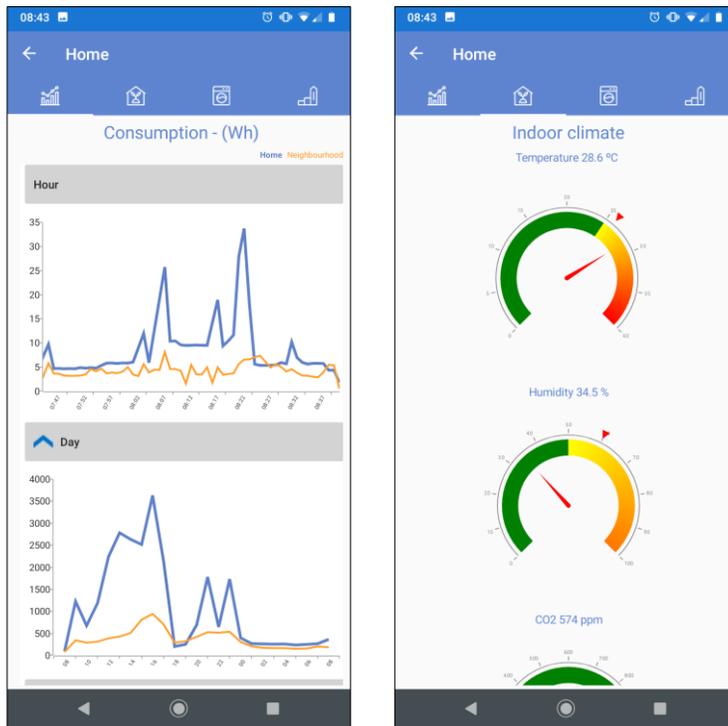


ARAN ISLANDS, Ireland

AARHUS, Denmark

MADRID, Spain

The RESPOND App



- Android and iOS
- Multilingual
- Visualization, Notifications and Control actions

Engaging users to participate in energy saving activities



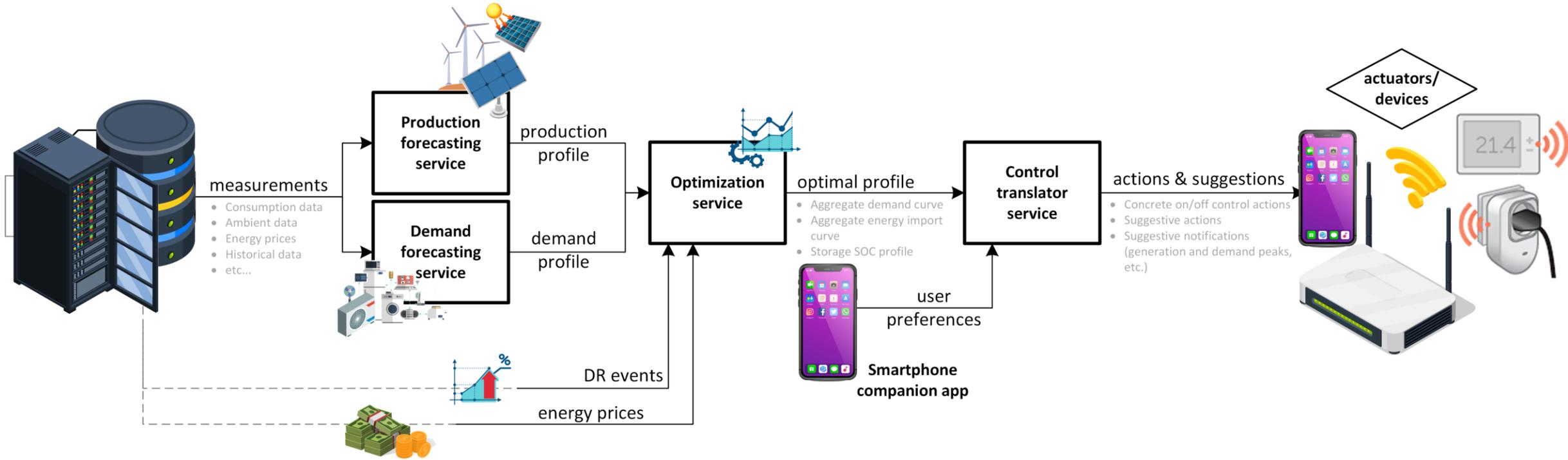
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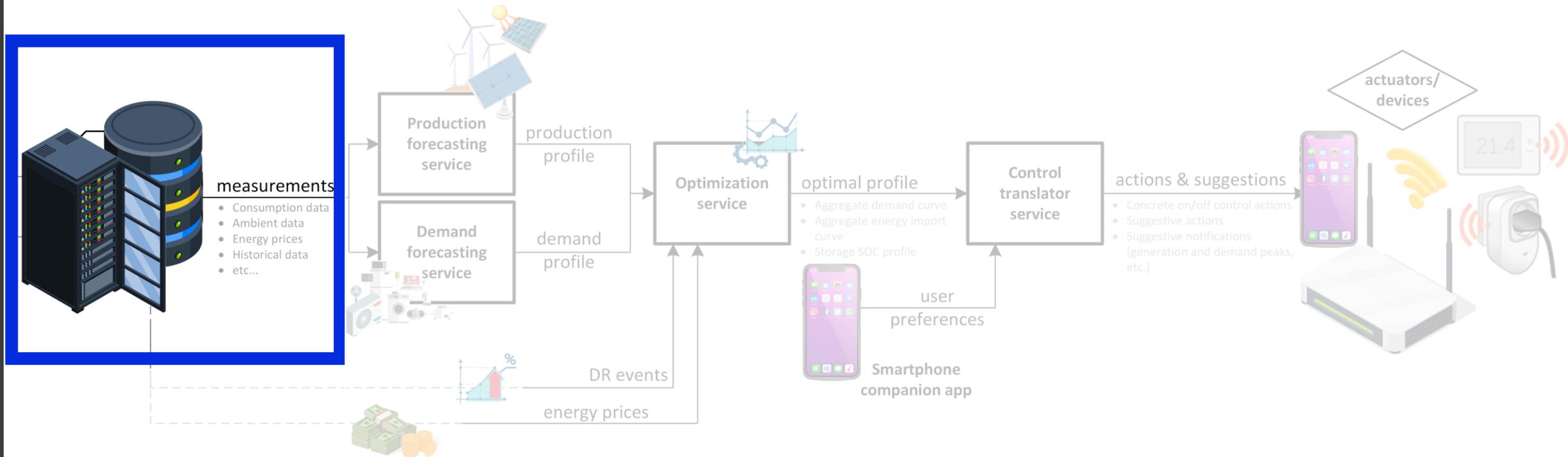
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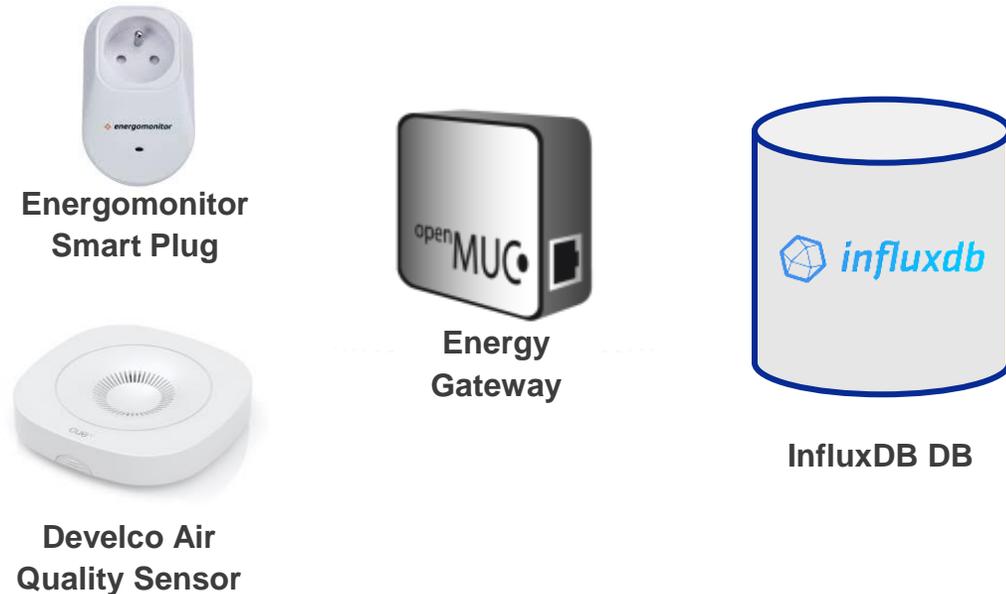
The RESPOND AI system



Measurement Block

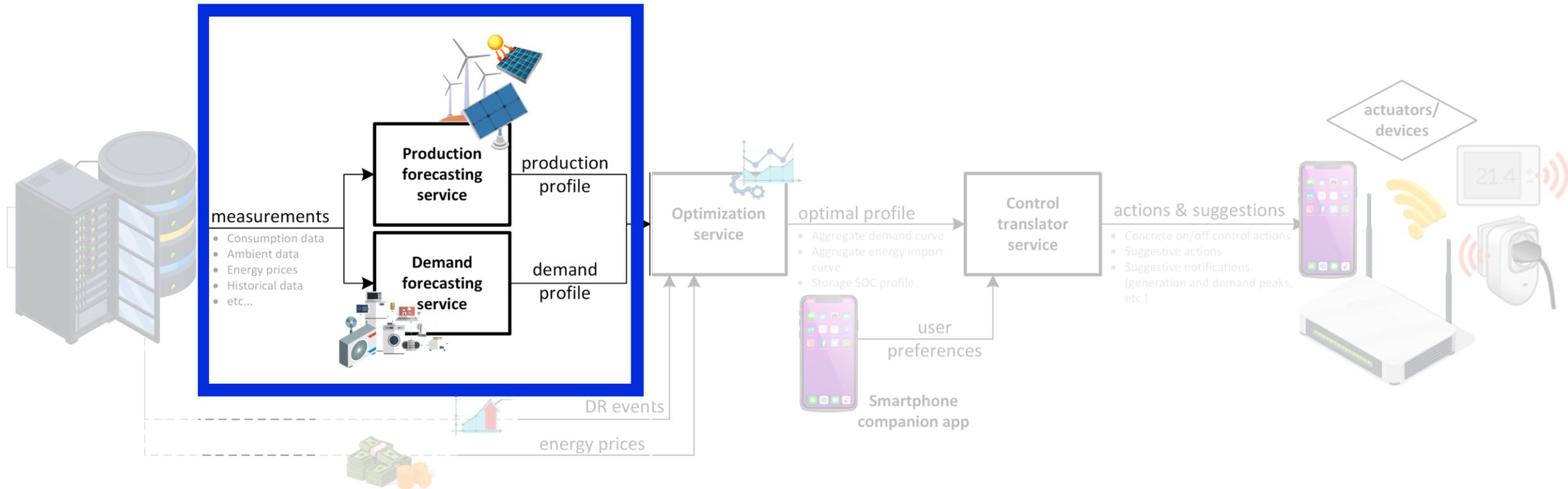


Measurement Block



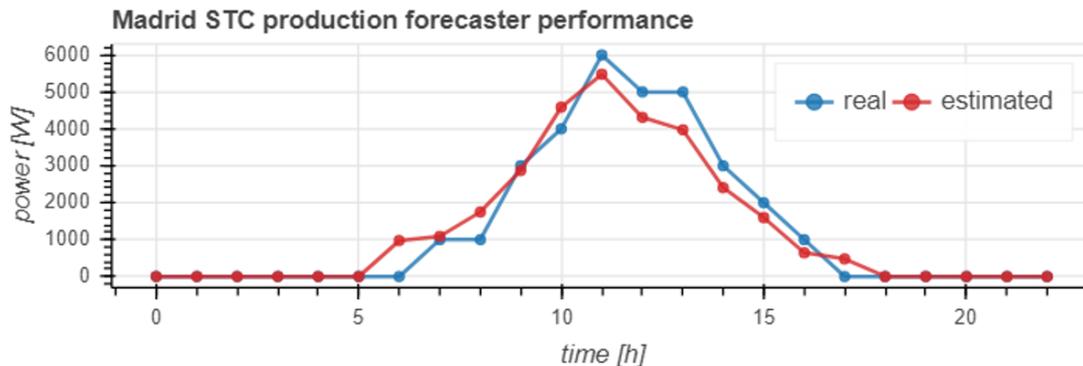
- Two Smart Home solutions: Develco and Energomonitor
- Energy Gateway based on OpenMUC
- Three data repositories:
 - Time Series (InfluxDB)
 - Triplestore (Virtuoso)
 - Relational (MySQL)

Forecasting Block



Forecasting Block

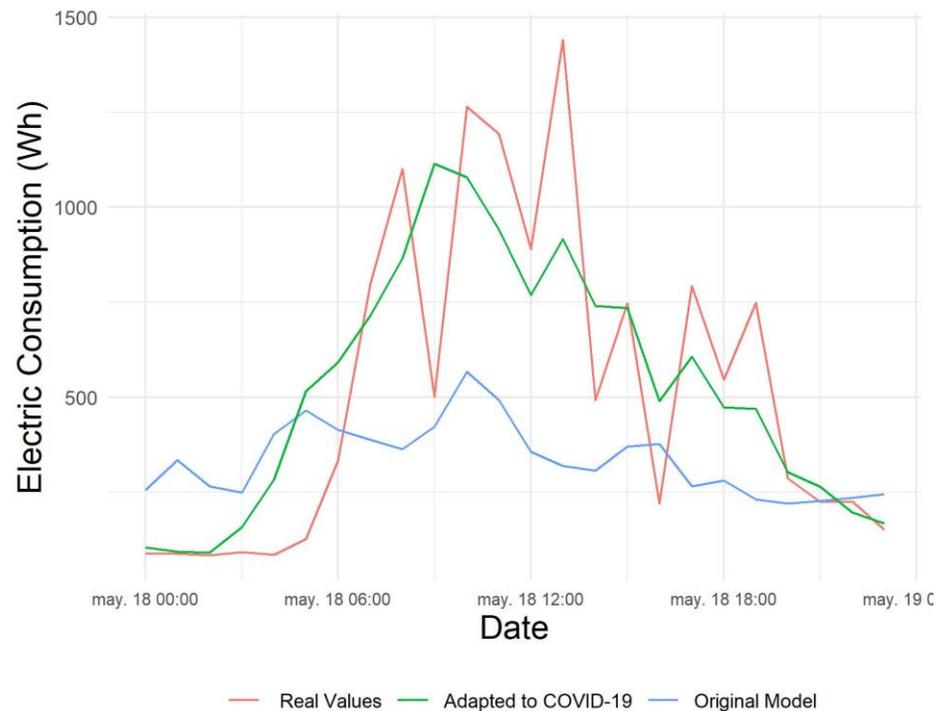
Production Forecasting



- Estimation for next 24 hours
- Data-driven models for Aarhus (PV) and Madrid (STC) pilots – random forests and neural networks
- Physical models for PV production on Aran Islands pilot due to lack of historical data

Forecasting Block

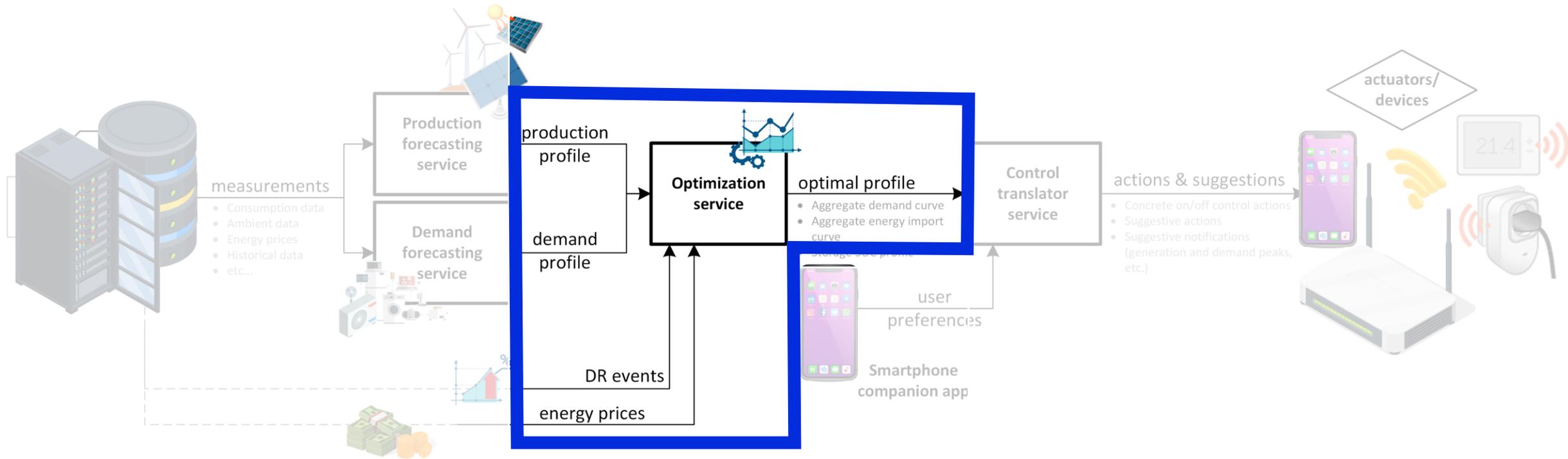
Demand Forecasting



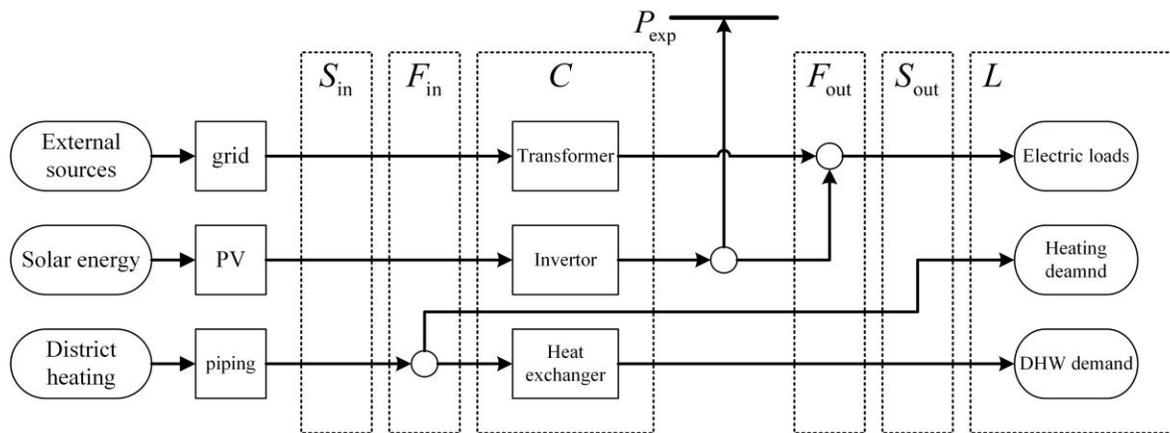
- Estimation for next 24 hours
- kNN algorithm
- Variant based on patterns instead of features
- Dealing with Concept Drift (COVID-19)

Source: https://www.researchgate.net/publication/342834502_Short-term_Forecasting_Methodology_for_Energy_Demand_in_Residential_Buildings_and_the_Impact_of_the_COVID-19_Pandemic_on_Forecasts

Optimization Block

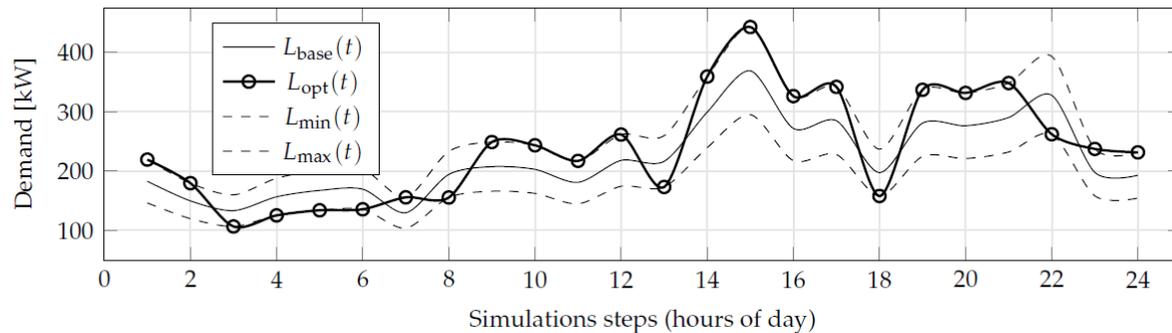


Optimization Block



- Based on the Energy Hub optimization model
- Utilizes the information from production and demand estimates
- Considering energy prices and DR constraints
- Adapted to the configuration of each pilot site

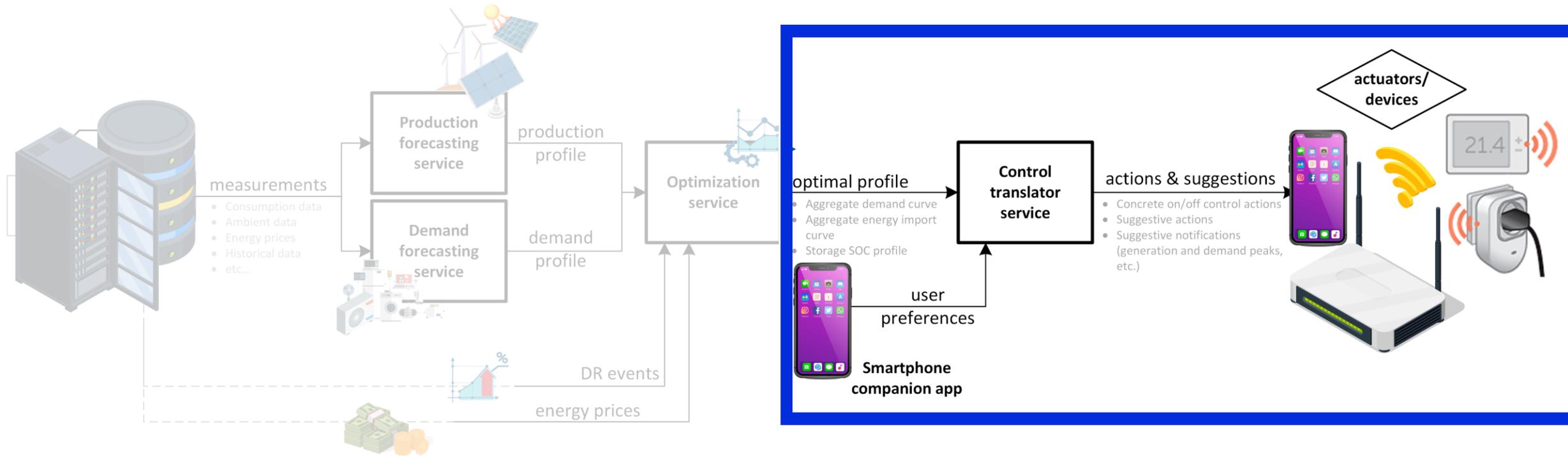
Optimization Block



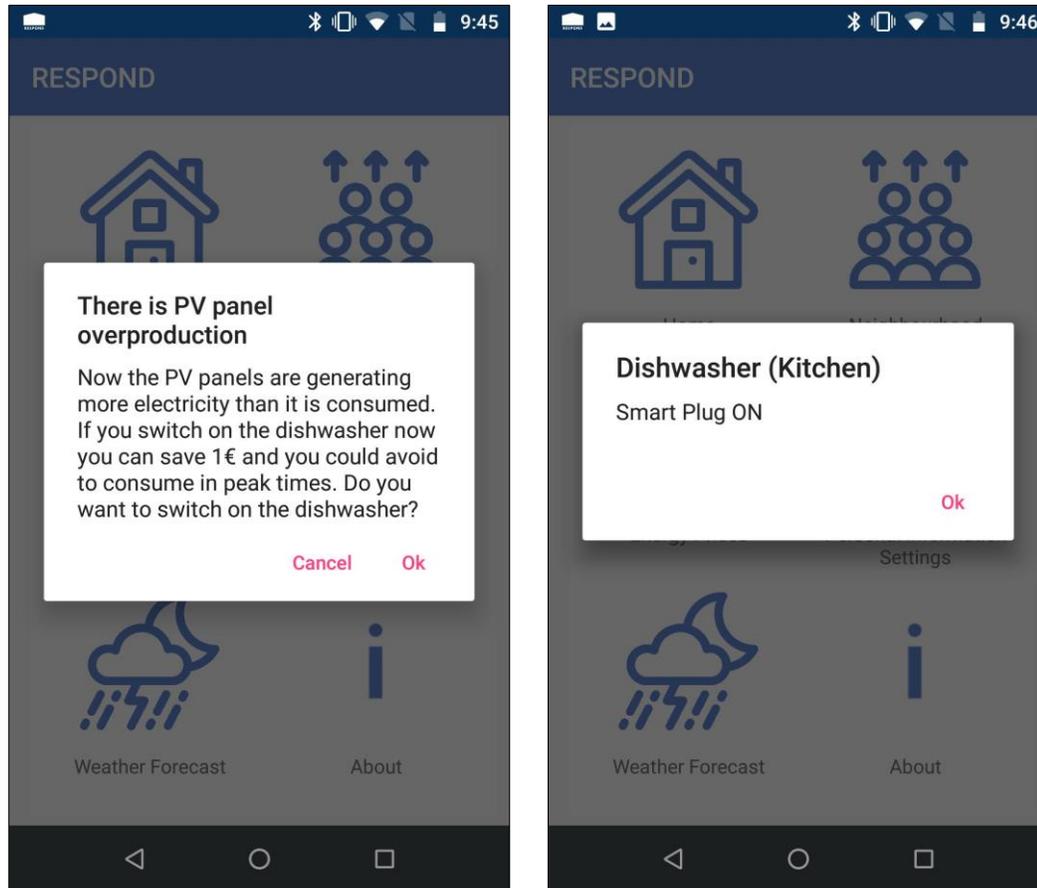
- Users are supposed to display flexibility proportional to their demand
- The optimizer utilizes the demand flexibility in order to shift loads
- Total daily consumed energy remains the same between predicted and optimized profiles



Control Block



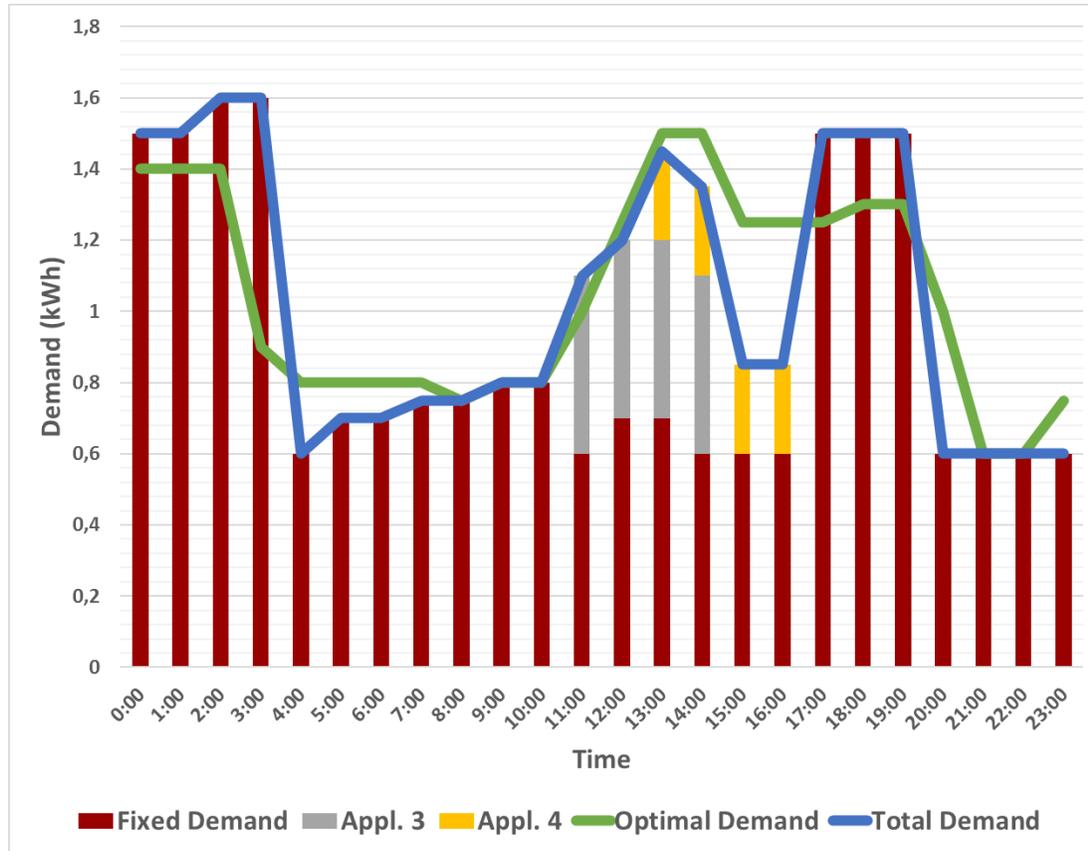
Control Block



- Translates optimal curve into specific control actions
- Considers both manual and automatic control actions
- Remote control actions enabled by the RESPOND App



Control Block



- Schedules the use of appliances for achieving optimal profile
- Considering user preferences
- Heuristics Optimization as there are too many possible solutions to analyze



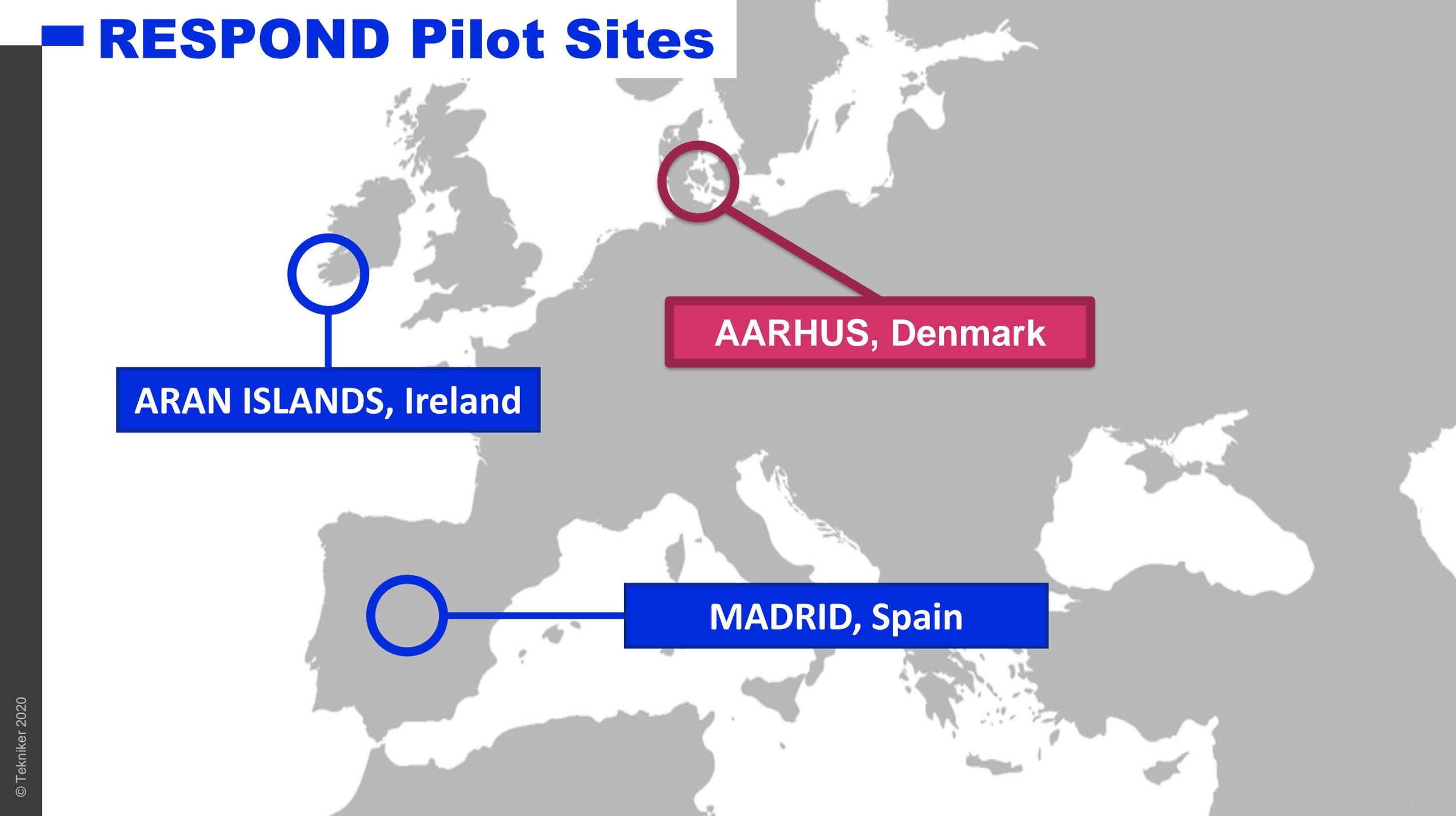
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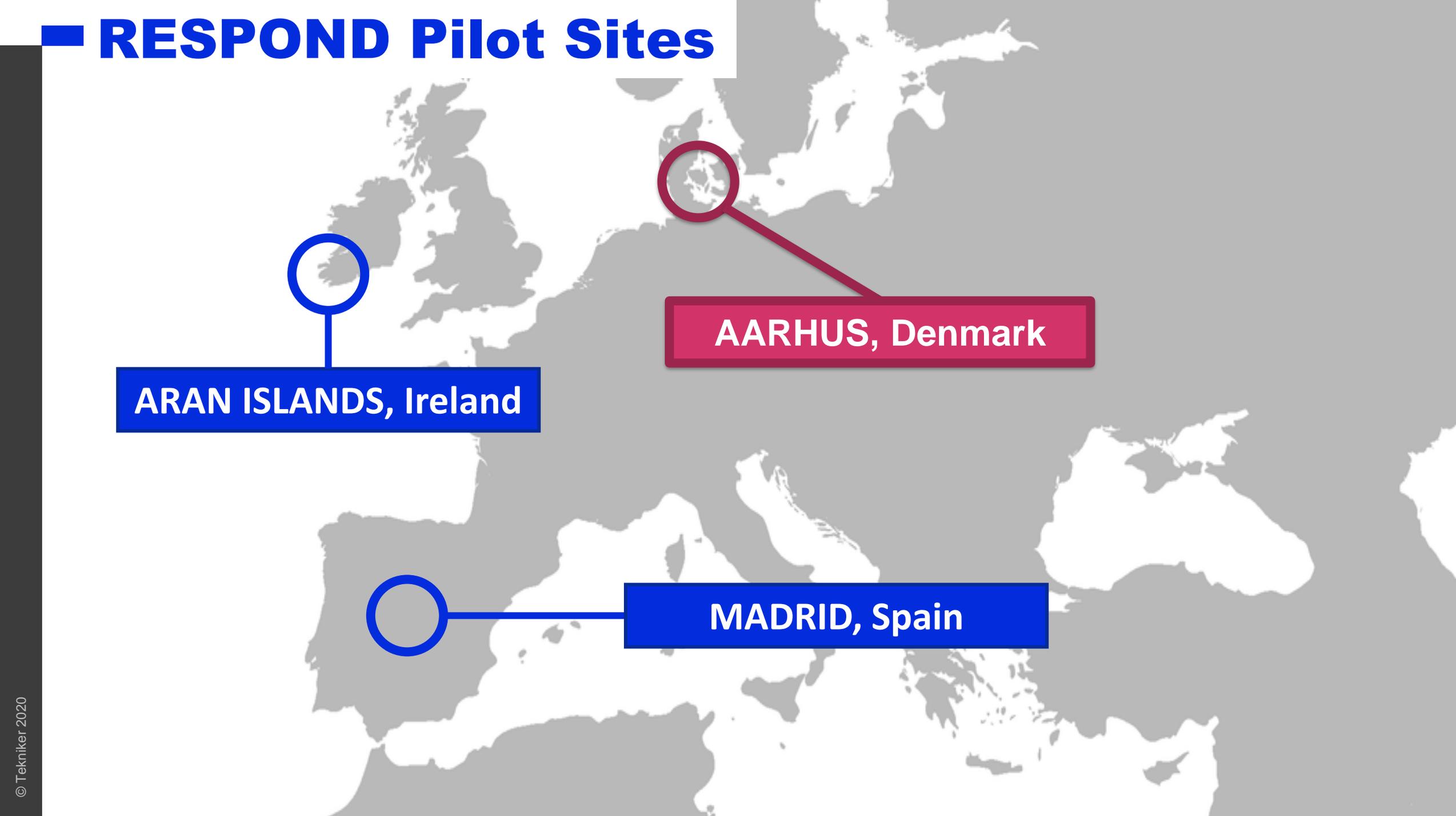
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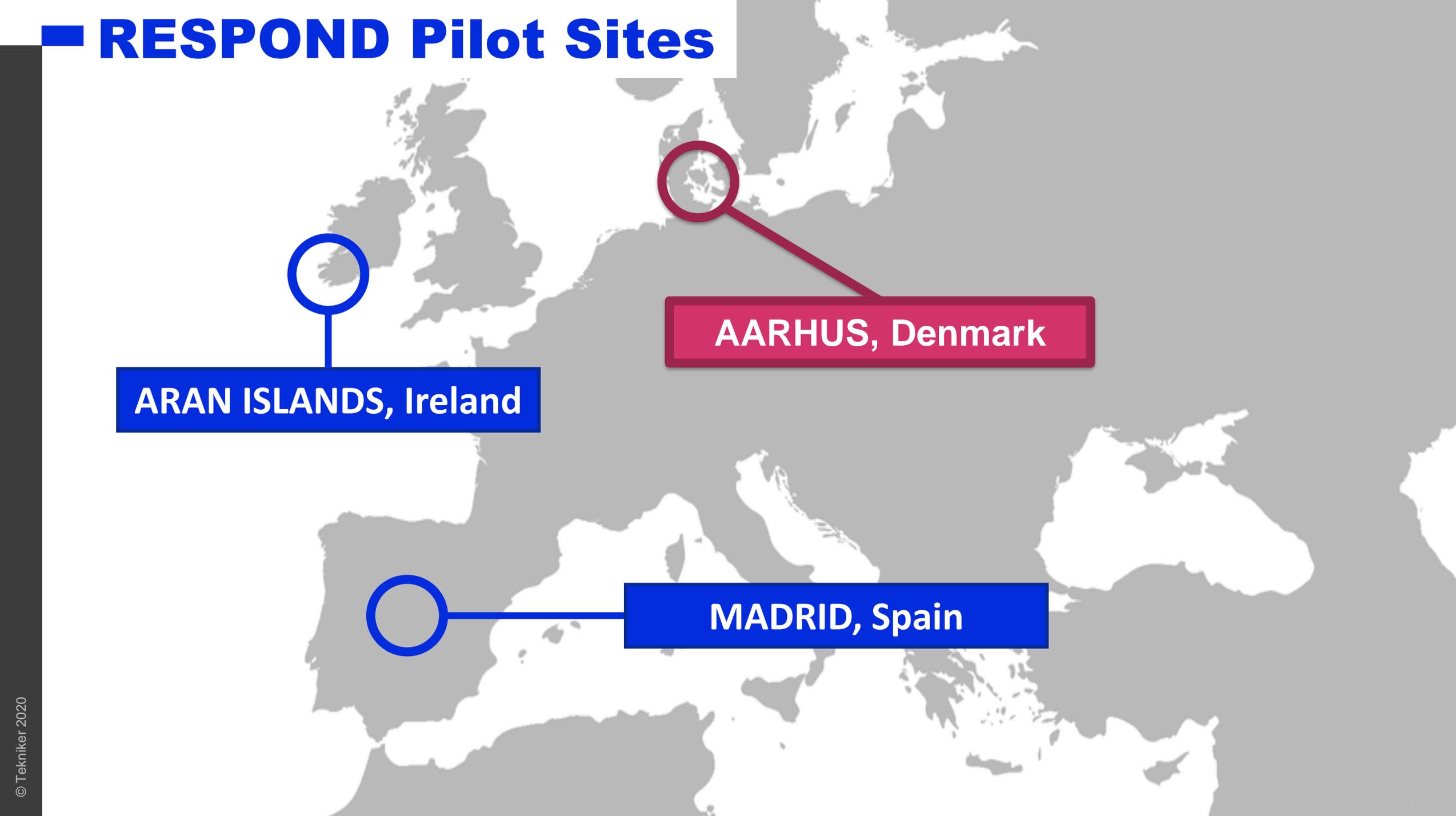
RESPOND Pilot Sites



ARAN ISLANDS, Ireland



AARHUS, Denmark



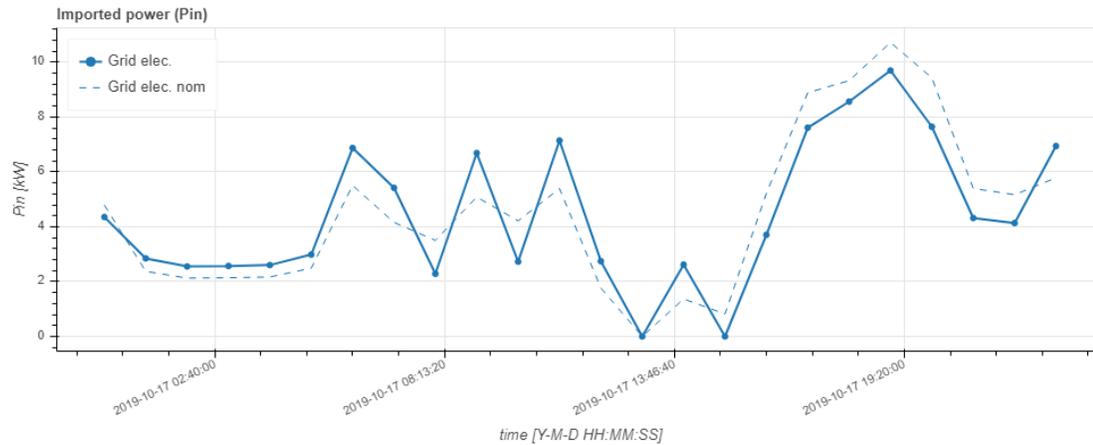
MADRID, Spain

A use case in Aarhus

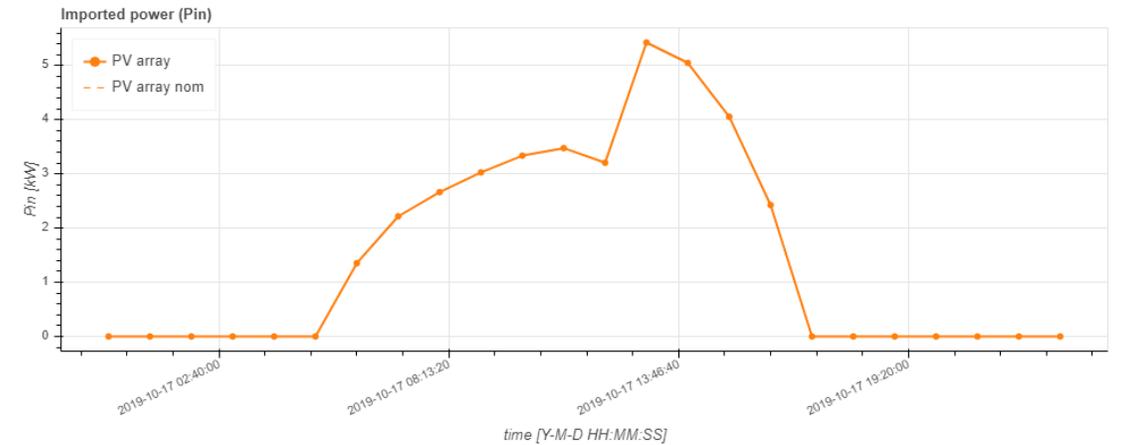


- 20 Social houses
- PV Panels for RES
- Electric and Thermal Consumption

A use case in Aarhus



Electric Demand Forecast



PV Panel Production Forecast

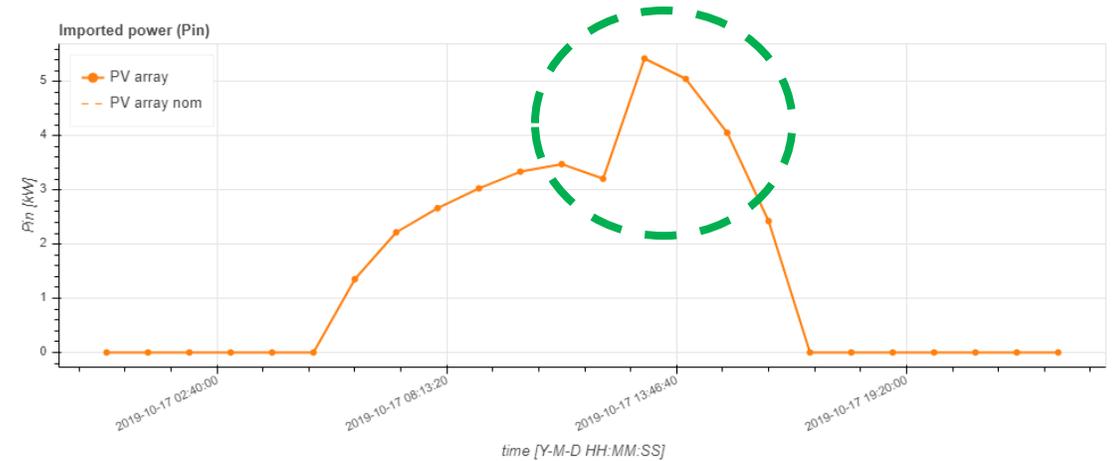
A use case in Aarhus

Lowering of the afternoon peak



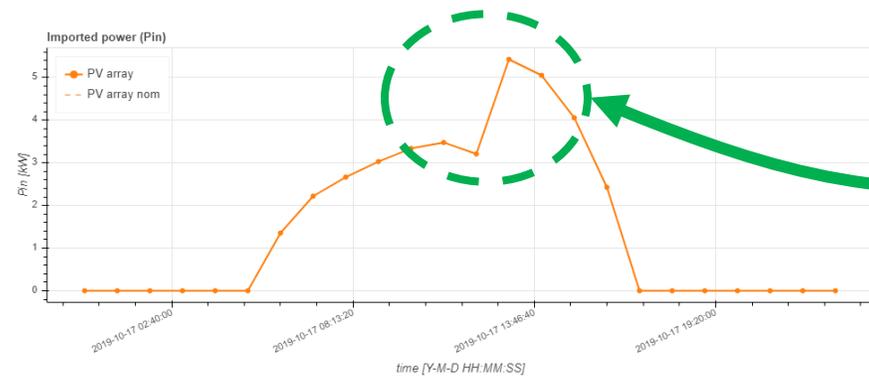
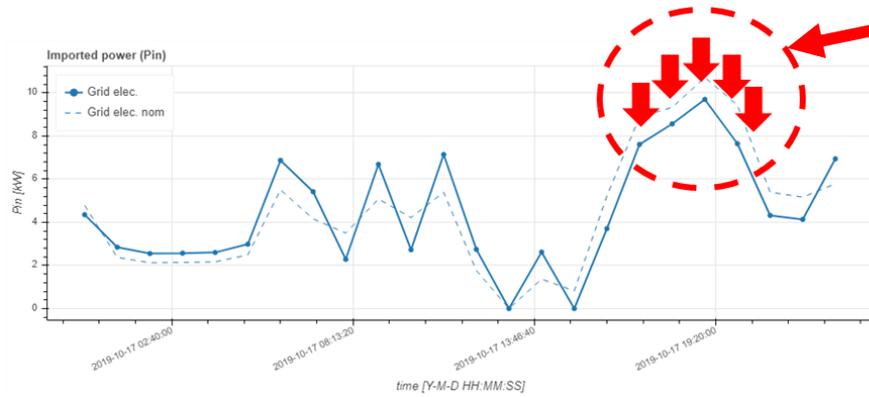
Electric Demand Forecast

Motivate the increase of demand to maximize RES

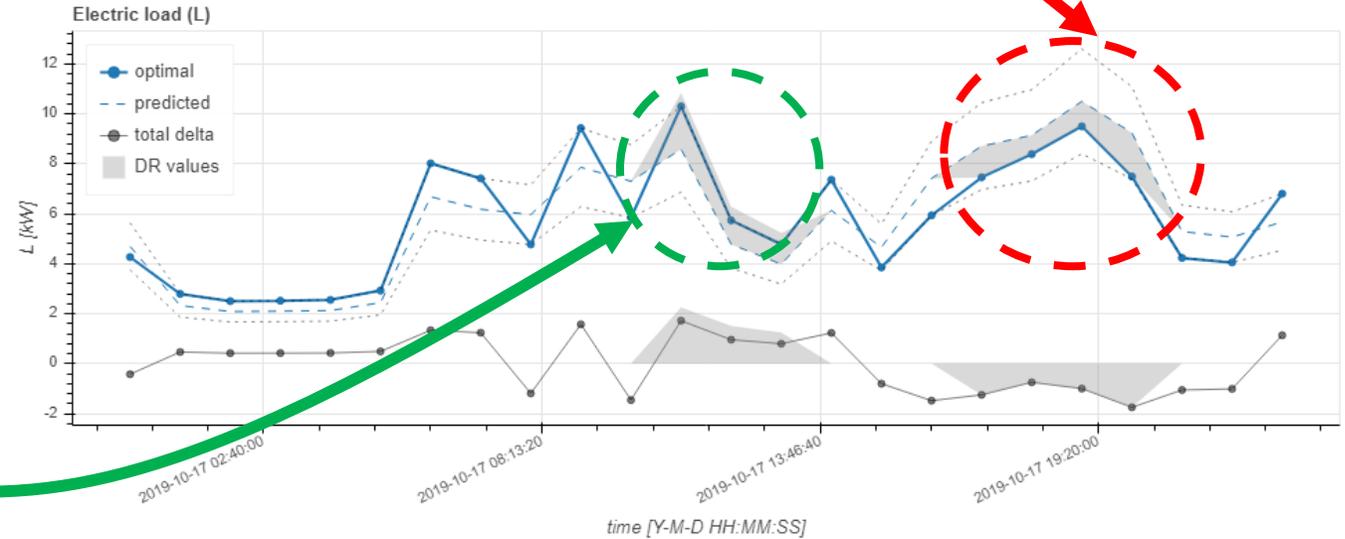


PV Panel Production Forecast

A use case in Aarhus

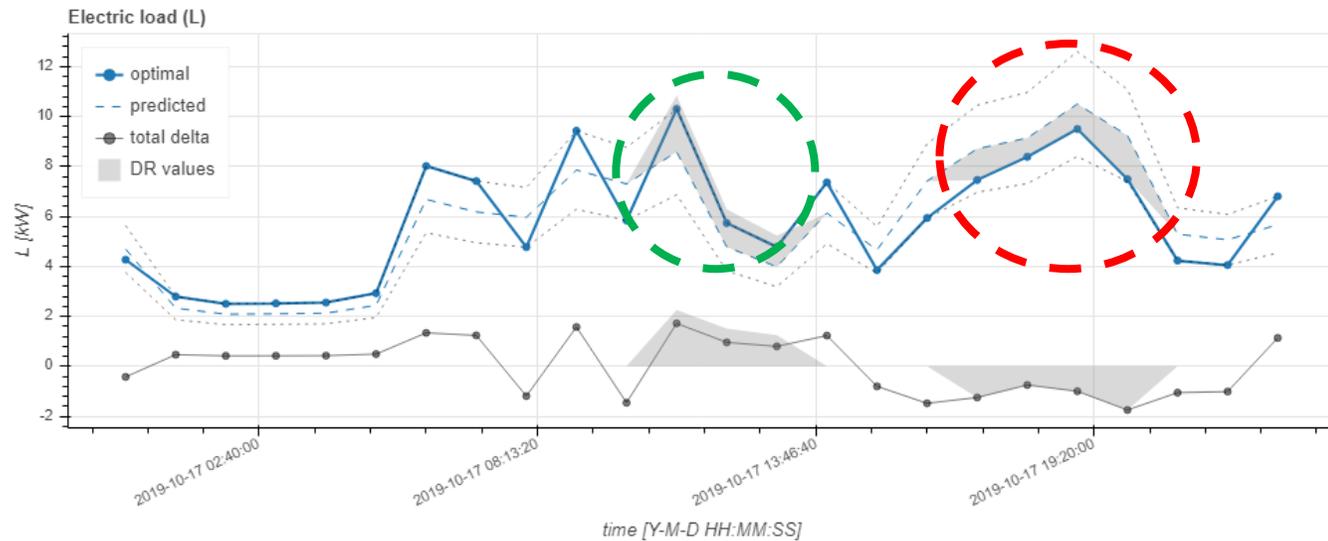


Optimal Electric Curve

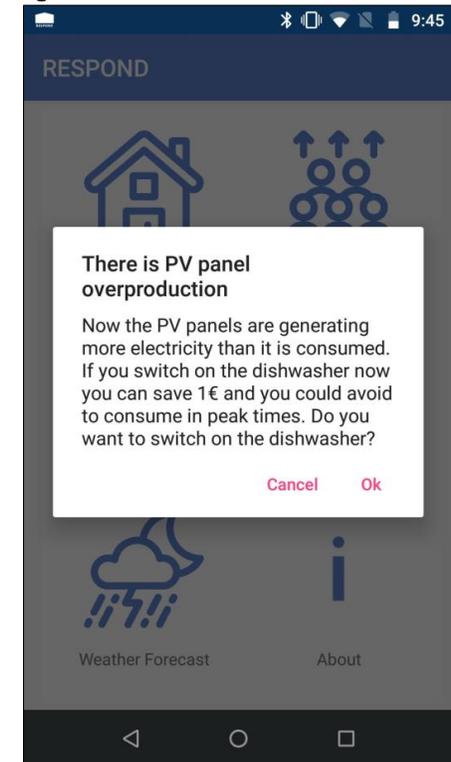




A use case in Aarhus



Action to achieve the Optimal Curve





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Conclusions

- Demand Response as a solution for energy efficiency in houses
- Artificial Intelligence for a complex multi-objective problem
- Seamless interaction of Measure-Forecast-Optimize-Control blocks

Artificial Intelligence for Cooperative Demand Response Programs in the Residential Sector



Thank you for your attention !

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