Workshop: EU Geographical Islands as Leaders of Green Energy Tra

Project:





OVERVIEW

Integrated Solutions for the Decarbonisation and Smartification of Islands

PROJECT

Starting date: 1/10/2020

Duration: 48 months

Topic: LC-SC3-ES4 – Decarbonising energy systems of geographical islands

34 partners from 9 European countries

2 Lighthouse Islands, Ameland (NL) and Terceira (PT)

3 Fellow Islands, Lampedusa (IT), Bora-Bora (FR) and Nisyros (EL)

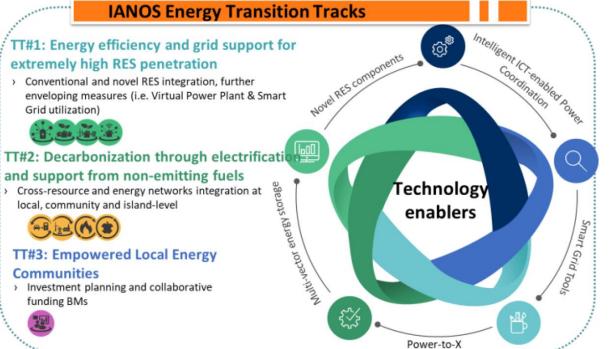




CONCEPT

Energy Transition Tracks and Use Cases

- o Energy efficiency and grid support for extremely high RES penetratic
 - I. Community demand-side driven <u>self-consumption maximise</u>
 - II. Community supply-side optimal dispatch and intra-day servi
 - III. Island-wide, any-scale storage use for fast response ancillary s
 - IV. <u>Demand side management to support power quality and congestion</u> <u>management</u> services
- o Decarbonisation through electrification and support from non-emitting fuels
 - I. <u>Decarbonisation of transports</u> the role of e-mobility
 - II. <u>Decarbonising large industrial continuous loads</u> through electrification and locally induced generation
 - III. Circular economy <u>use of waste streams and gas grid decarbonisation</u>
 - IV. <u>Decarbonisation of heating networks</u>
- o Empowered local energy communities
 - I. <u>Active citizen and LEC engagement</u> into decarbonisation transition



SUSTAINABLE

DI ACES

PROJECT OBJECTIVES

- To <u>facilitate seamless adoption of extremely high RES penetration</u>, by encompassing <u>synergetic operation of energy resources and carriers through a VPP framework</u>, for pro reactive orchestration of energy flows
- To <u>demonstrate specific technology-driven interventions</u> envisioned through 3 TTs and 9 UCs, towards energy system decarbonisation in the project LH Islands
- To successfully <u>guide EU Islands decision makers in the design of cost-effective and feasible</u> action plans for decarbonising their energy systems
- To fully <u>engage EU islanders in the transition towards a low carbon economy</u>, considering them as an active player in the energy system
- To <u>ensure high replication potential for IANOS results</u>, while reaching on a critical mass of EU Islands and renewable energy stakeholders



IMPACTS

- 1. <u>Reduce significantly fossil fuel consumption</u>, by developing RE-based systems (including heating, cooling and storage) that allow the island to go towards full decarbonising goals in a shorter time frame
- 2. <u>Large-scale uptake of validated solutions on the same geographical island</u> <u>and/or on other geographical islands with similar problems</u>
 - i. Expected replicability potential: 4/5 (high), by reducing end-users

energy bills in 15% and achieving a pay-back of <9 y

- 3. <u>Facilitate the creation and/or increase the number of renewable energy</u> <u>communities</u>
- 4. <u>Enhance stability of power networks</u> for islands that are grid connected with the mainland
 - i. Expected increase in systems' stability: 6 12%
 - ii. Expected increase in systems' demand side flexibility: >9%
 - iii. Expected reduction in RE curtailment: 2%
 - iv. Expected achievable SAIFI and SAIDI: <1.5 interruptions/y and <2.5h/y



LHI#1 AMELAND – WEST FRISIAN – NETHERLANDS

- <u>Location</u>: West Frisian Islands, Wadden Sea, Netherlands
- <u>Population</u>: 3k
- <u>Area</u>: 58 km²
- <u>Electrical Power and Energy Systems</u>: Island systems connected to mainland electricity and gas grids
- <u>Legacy energy assets</u>: Solar farm, BESS, distributed generation (PV)
- <u>Load characteristics</u>:
 - Energy consumption fluctuates significantly throughout the year and its very seasonal, due to tourism
 - Power exchange with the mainland has a peak of 6 MW (mainland \rightarrow island) and 2,5 MW (island \rightarrow mainland)



RES use increase from 5.7 GWh/y up to 20.1 GWh/y 12% of the total energy mix

Fossil fuel consumption reduction: **23%** <u>Down to 80.9 GWh/y</u>

GHG emissions reduction: **39%** <u>Down to 58 152 tCO2eq/y</u>

LEC membership/participation increase: +300 prosumers/other actors involved

SUSTAINABLE

PLACES

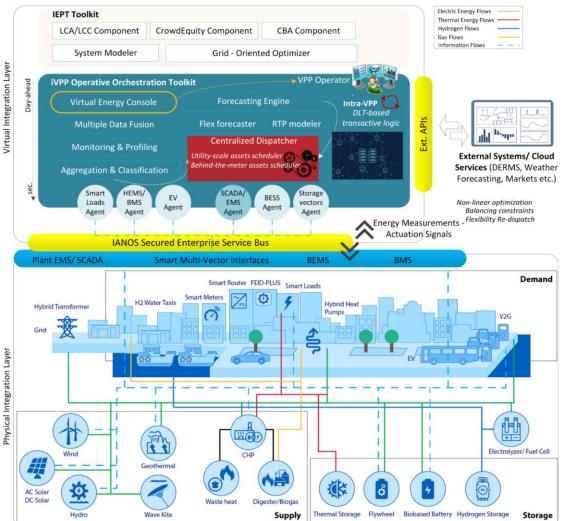
LHI#2 TERCEIRA – AÇORES – PORTUGAL

- <u>Location</u>: Azores Archipelago, North Atlantic Ocean, Portugal
- <u>Population</u>: 55k
- <u>Area</u>: 402 km²
- <u>Electrical Power and Energy System</u>: Island isolated system
- <u>Legacy energy assets</u>: Geothermal power plant, wind farm, BESS
- <u>Load characteristics</u>:
 - o Average yearly energy consumption: 170 GWh
 - o Peak demand: >30 MW
 - Energy mix dependent on fossil fuels (62%) other sources: RES (18%), geothermal (13%), waste (7%)



IMPLEMENTATION

INNOVATIVE TECHNOLOGIES



Software-based solutions, some highlights

iVPP architecture

- Physical and virtual integration layers, featuring a wide variety of assets
- Extensive communication interfaces
- Operative orchestration toolkit

Hardware-based solutions, some highlights

Hybrid transformer (independent phase control / power electronic-based reactive power compensation, delivering a stepless voltage regulation) Tidal kite (underwater kite covering a large harvesting area perpendicular to the tidal flows)

Flywheel (hub-less rotor solution / magnetic bearings in vacuum)

Biobased saline battery (completely recycle without lithium or cobalt)

PCM heat battery (immersed heat exchanger into a phase change material)

SUSTAINABLE PLACES

IMPLEMENTATION

THE ISLANDS – WHAT WILL HAPPEN AND WHERE





iVPP

Solar Farm (6MWp) Tidal Kite (500kWe) **Biobased Saline Battery** (120kWh) Micro-CHP Systems (5,5kWth) CH4 Fuel Cells Hybrid Heat Pumps Residential PV systems EV Charging Stations

UCs: 1, 2, 3, 4, 5, 6, 7, 8 and 9

iVPP

Hybrid Transformer (400kVA) Flywheel (100kW) V2G EV Chargers (10kVA) Smart Energy Routers (5kW) Electric Water Heaters Residential Electrochemical and Heat Batteries Residential PV Systems and Gateways

UCs: 1, 2, 3, 4, 5 and 9



Lampedusa will study the feasibility of some of IANOS UCs

Targeting a 63% cut of CO2 emissions until 2023

Highly-replicable UCs: 3, 5, 7, 8 and 9



Bora-Bora is willing to assess the replicability potential of deferent solutions tested in IANOS

Envisioning to produce 75% of the island's total energy needs from RES by 2030

Highly-replicable UCs: 2, 3, 5, 7, 8 and 9



Nisyros will follow-up on IANOS outcomes and evaluate potential scaleup

Aiming to achieve a total of >800 tCO2eq savings per year

Highly-replicable UCs: 1, 4, 5, 6, 7.8 and 9





- IANOS is an EU-funded project aiming to design and test highly replicable advancements in smart energy systems' orchestrated operation
- The project deploys both, conventional and innovative technologies, fully integrated with an iVPP for optimal resources and system's management
- The 9 UCs will be demonstrated in 2 Lighthouse Islands (Ameland and Terceira), and later replicated in the 3 Fellow Islands (Lampedusa, Bora-Bora and Nisyros)
- o Expected outcomes and foreseen impacts are considered significantly relevant for EU islands energy transition



Check out our latest news and releases at <u>IANOS.EU</u> And follow us on social media, <u>IANOS H2020 Project</u>





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