

Solar Heat for Industrial Processes

## EXPLOITING UNTAPPED POTENTIAL OF INDUSTRIAL SOLAR HEAT: SHIP2FAIR

Day 2 – Thursday 15 June, 2023 - Madrid, Spain

[sustainableplaces.eu](https://sustainableplaces.eu)



**Solar Heat for Industrial Processes  
towards Food and Agro Industries  
commitment in Renewables**

## **Project Welcome and Presentation**

### **Final Event SP23, 15/06/2023**

**Miguel Zarzuela – [mzarzuela@fcirce.es](mailto:mzarzuela@fcirce.es)**



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 792276.

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# SHIP2FAIR

## Agenda

TIME	TOPIC	SPEAKERS
09h00	<b>SHIP2FAIR welcome and presentation</b> SHIP2 FAIR main goal, <u>objectives</u> and introduction to project's set of technologies and tools.	Miguel Zarzuela (CIRCE)
09h15	<b>Solar thermal technologies for the <u>agro-food</u> industry</b>	Dimitrios Papageorgiou (TVP) and Irapua <u>Ribero</u> (IS)
09h35	<b>Presentation of the Control Tool</b>	Viktor Unterberger (BEST)
09h55	<b>Presentation of the Replication Tool</b>	Giorgio Bonvicini (RINA-C)
10h10	<b>Hand-on experience &amp; good practices in solar thermal adoption in the <u>agro-food</u> sector - RODA</b>	Esperanza Tomas (RODA)
10:25	<b>Questions</b>	
	<b>BREAK</b>	

# SHIP2FAIR

## Agenda

11h00	<b>SHIP2FAIR welcome – Part II</b>	Miguel Zarzuela (CIRCE)
11h05	<b>Hand-on experience &amp; good practices in solar thermal adoption in the agro-food sector – M&amp;R</b>	Antonino <u>Giummulè</u> (M&R)
11h20	<b>Business and financing schemes for SHIP installation</b>	Dimitrios Papageorgiou (TVP) and Irapua <u>Ribero</u> (IS)
11h40	<b>Presentation of Replication Studies for solar thermal in industry</b>	Giorgio Bonvicini (RINA-C) and Irapua <u>Ribero</u> (IS)
12h55	<b>Roadmap for deployment of Solar Heating for Ship2Fair</b>	Nicola Chiara (LINKS)
12h05	<b>Renewable penetration in Spanish Industry</b>	Susana Rivera ( <u>Cooperativas</u> )
12h15	<b>Lessons learnt and Policy Recommendations</b>	Luis Heras (CIRCE)
12h25	<b>Questions</b>	



# SHIP2FAIR Concept

*Unveiling the untapped potential of solar heat for agroindustries in EU*

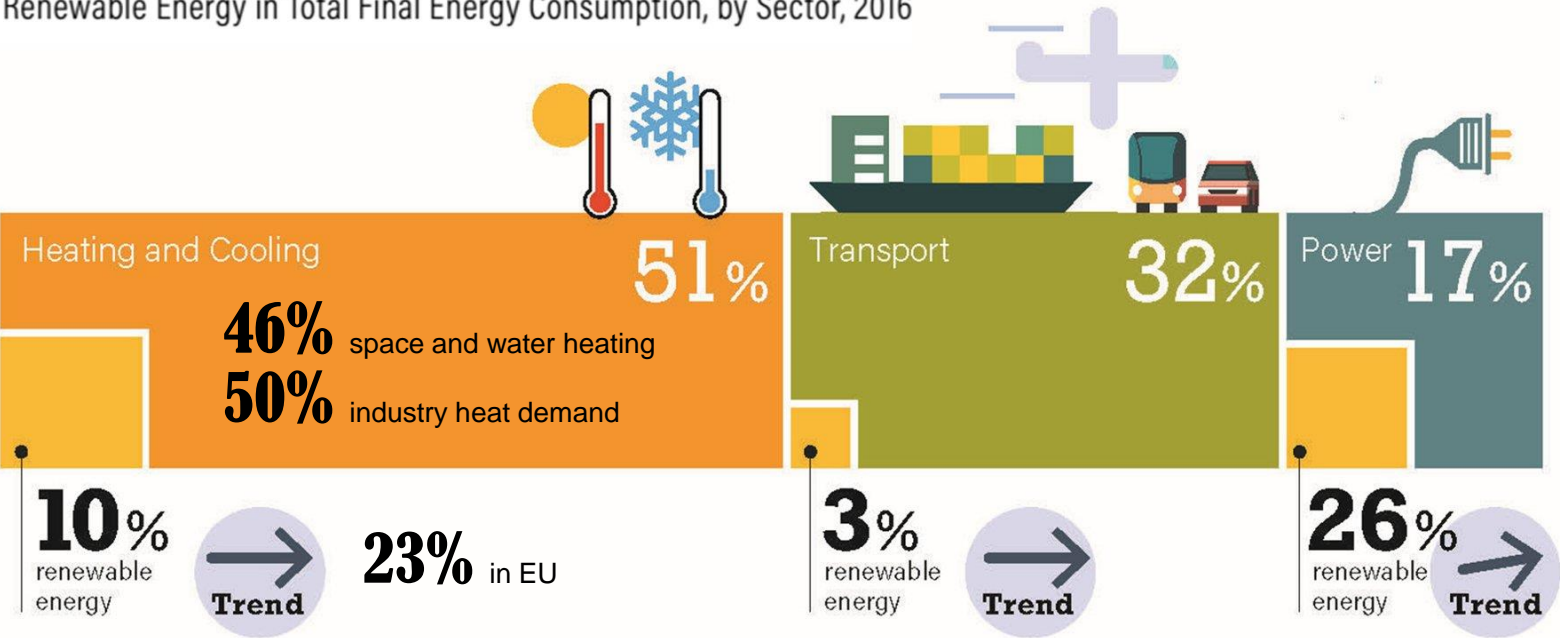
Fostering the integration of solar heat in industrial processes - **SHIP** from agro-food sector, by developing and demonstrating a set of tools and methods for the development of industrial solar heat projects during its whole life-cycle.

**BUDGET: 8M €**  
**DURATION: 2018-2023**



# Global Outlook – Energy Demand

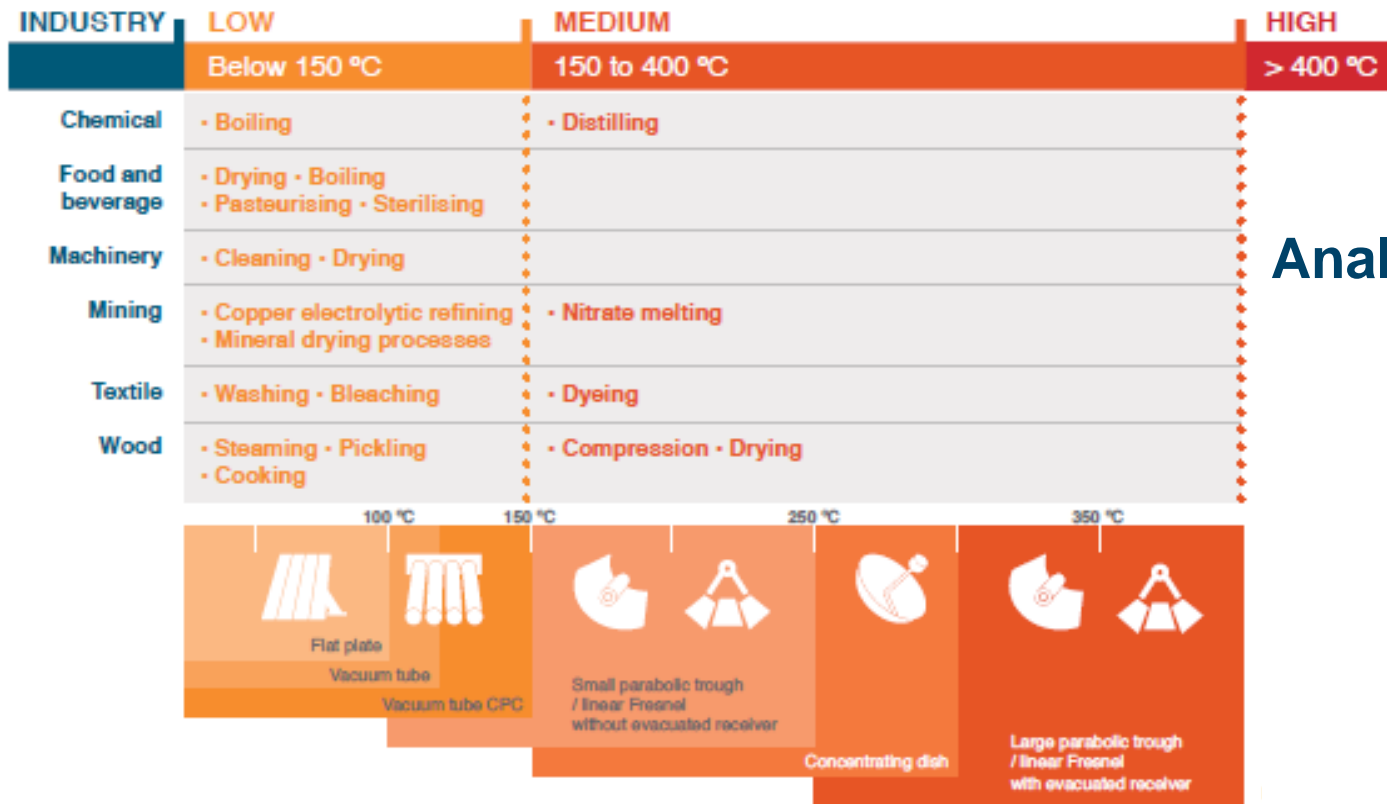
Renewable Energy in Total Final Energy Consumption, by Sector, 2016



Note: Data should not be compared with previous editions of the Renewables Global Status Reports.  
Electricity also supplies final energy demand in the heating and cooling sector (71% in 2016), and transport sector (11% in 2016).

Source: Based on OECD/IEA.

# Market Analysis State of the Art



Source: [SHC](#)

# SHIP2FAIR Concept

*Unveiling the untapped potential of solar heat for agroindustries in EU*

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# SHIP2FAIR Partners

Coordination



Solar technologies  
providers



R&D and consulting



Agro-food field  
experts

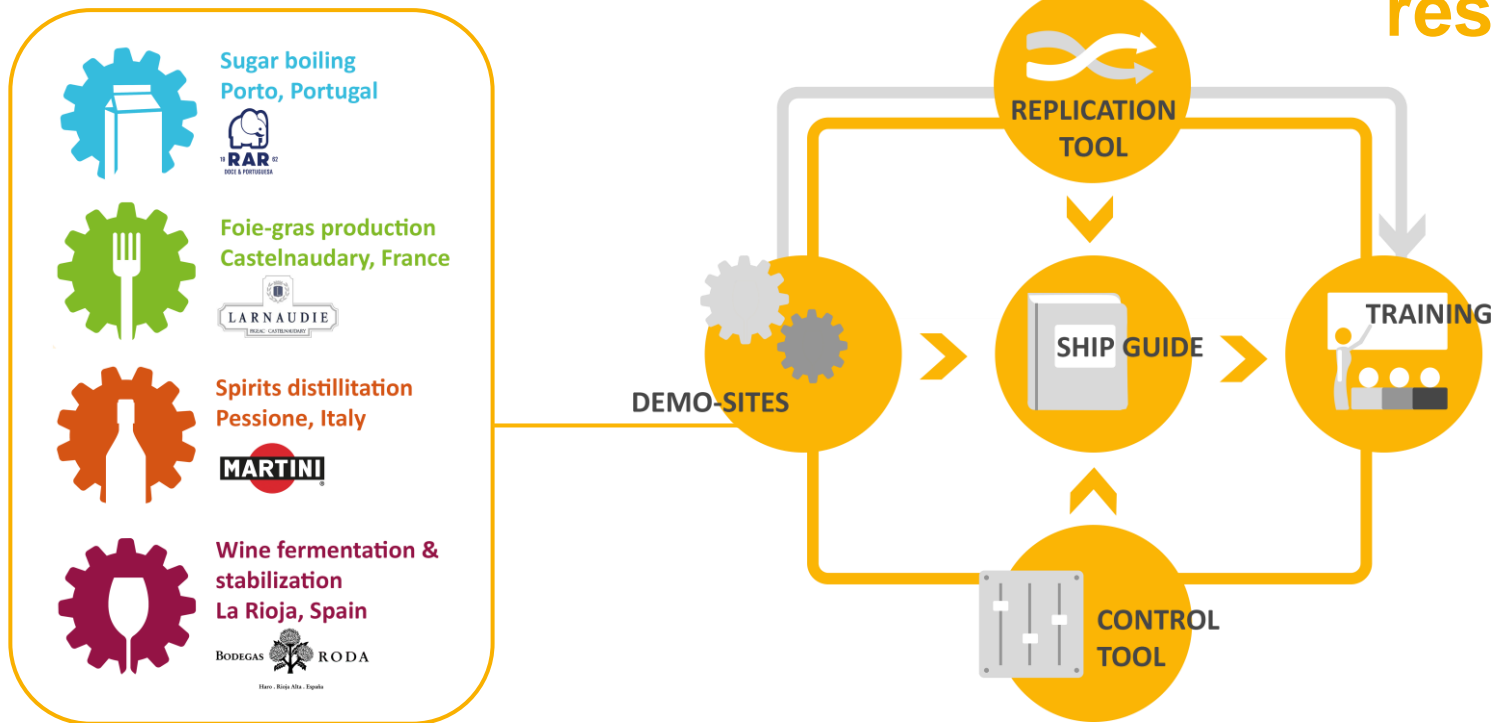


Dissemination &  
Training



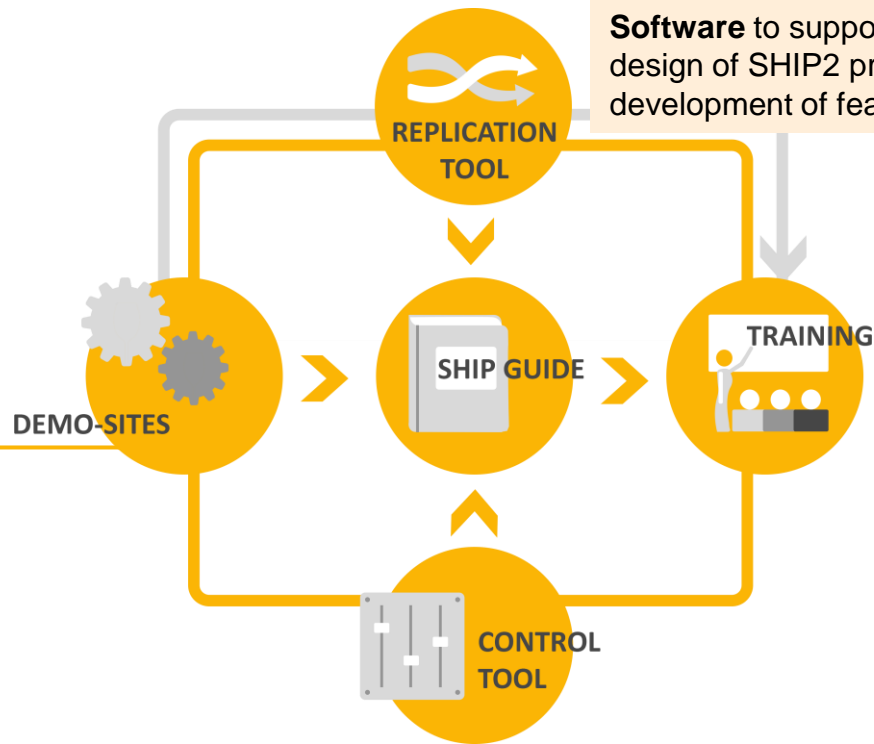
**SHIP2FAIR** will develop & demonstrate, in 4 real industrial sites - **demo-sites**, a set of **tools & methods** for the development of industrial solar heat projects during their whole life-cycle.

## SHIP2FAIR Expected results



**SHIP2FAIR** will develop & demonstrate, in 4 real industrial sites - **demo-sites**, a set of **tools & methods** for the development of industrial solar heat projects during their whole life-cycle.

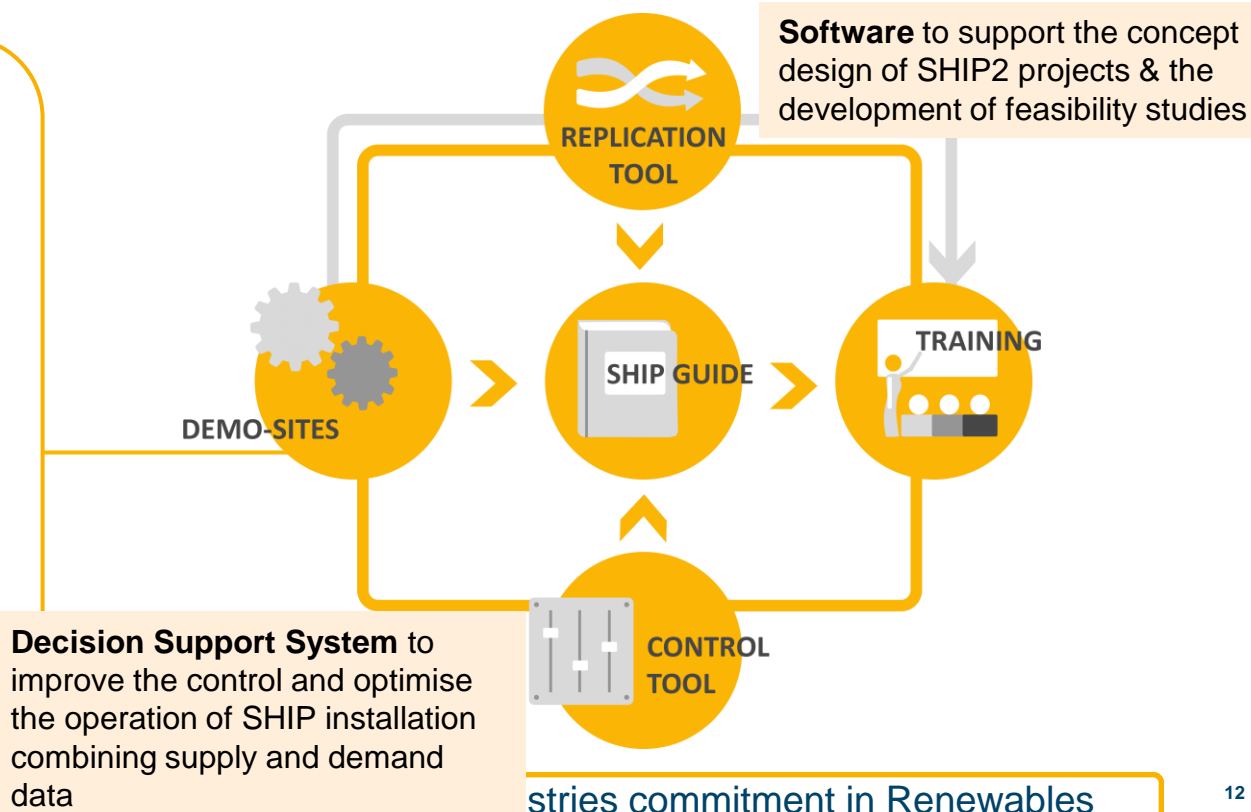
## SHIP2FAIR Expected





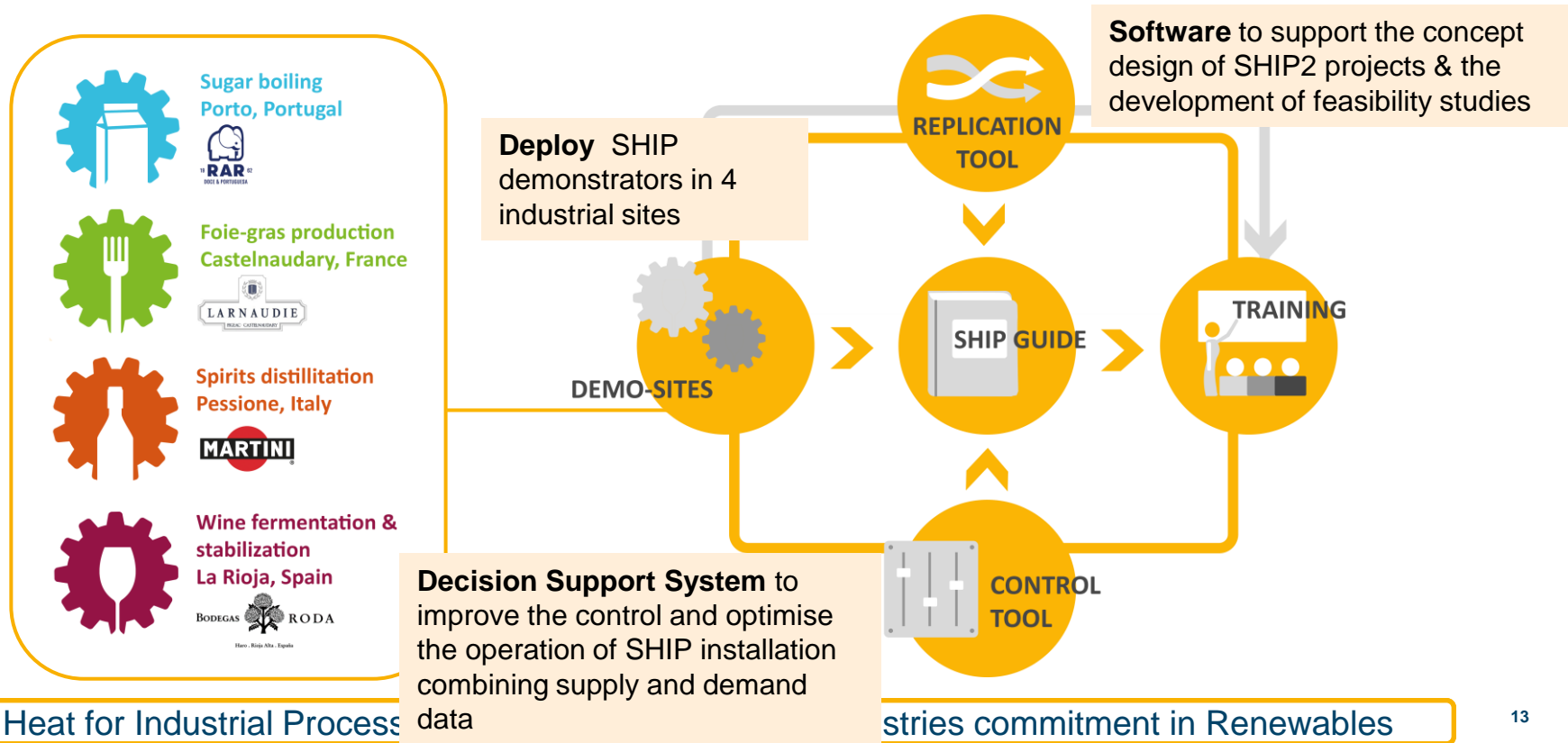
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## SHIP2FAIR Expected



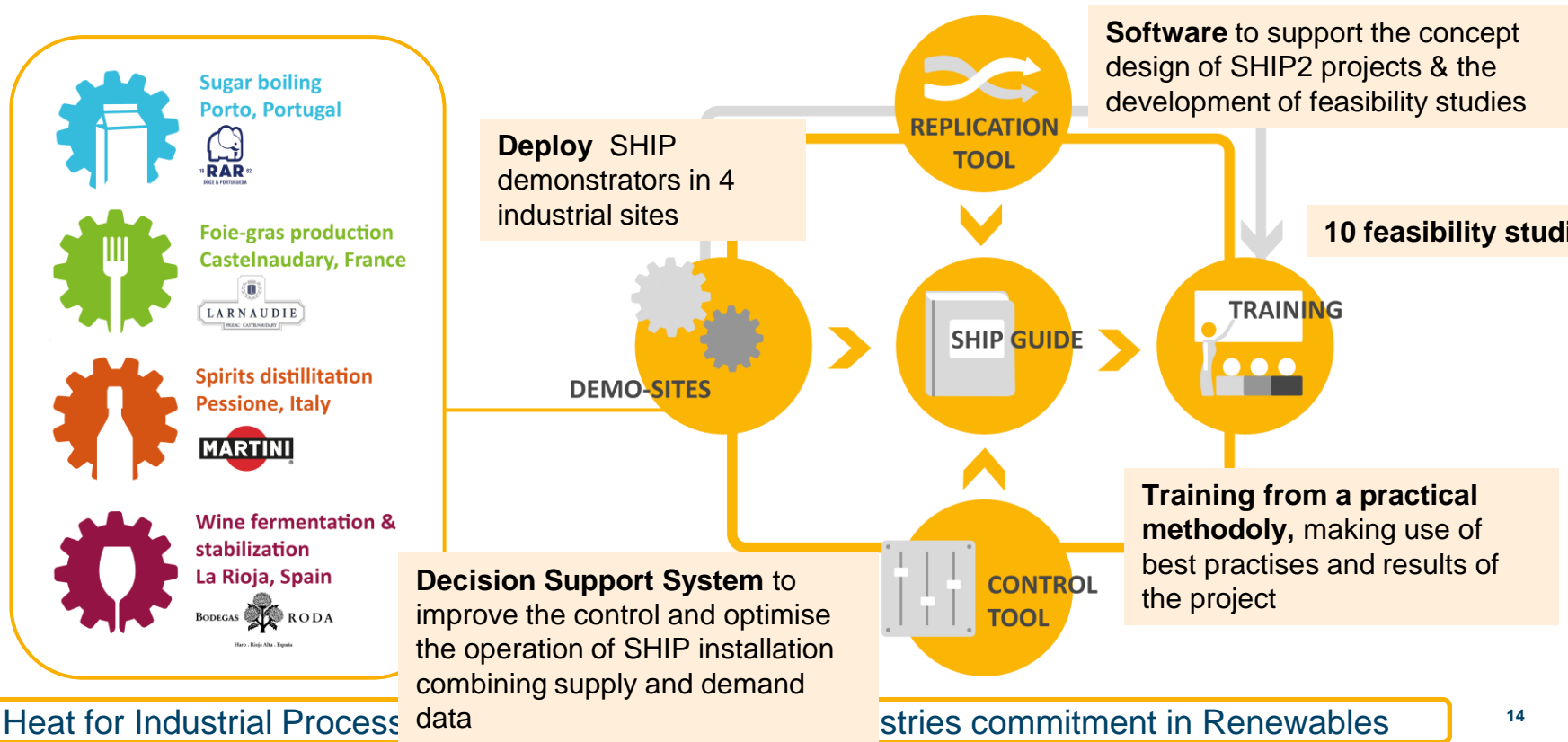
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## SHIP2FAIR Expected



**SHIP2FAIR** will develop & demonstrate, in a 4 real industrial sites - **demo-sites**, a set of **tools & methods** for the development of industrial solar heat projects during their whole life-cycle.

# SHIP2FAIR Expected



## The demo-sites & the flagship projects

**SHIP systems fully validated in real processes:**

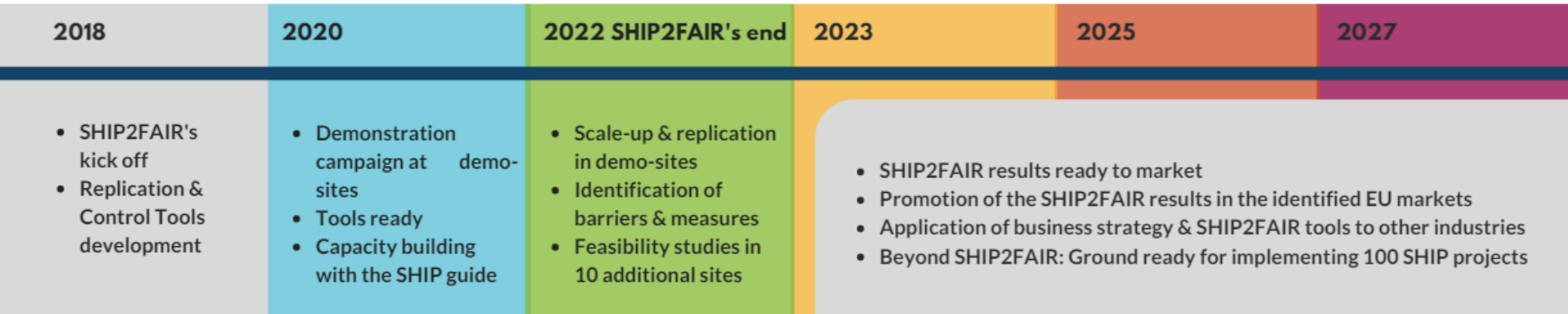


Novel solar collectors demonstrated in average irradiance areas through demonstration campaign

- **Total capacity:** 1.7 MWth
- **Solar fraction:** 24% av.
- **Yearly average solar efficiency:** 44% (M&R)-54% (RODA)
- **Primary energy savings:**
  - 2 GWh/year
  - 570 tCO<sub>2</sub>/year avoided
  - 2.7 GWh/year increase of RES in industrial heating

# SHIP2FAIR

## From 2018 to 2022 and beyond







info@ship2fair-h2020.eu  
**www.ship2fair-h2020.eu**



**Thank  
you!**







SHIP2FAIR

## High Vacuum Flat Panels (HVFPs): Innovation on Low-to-Medium Heat Generation

**TVP**  **SOLAR**  
Thermal Vacuum Power

**SHIP2FAIR FINAL EVENT**  
**“Decarbonisation of the agro-food industry  
with solar heat: technologies and processes”**  
**Sustainable Places 2023, 15 June 2023**



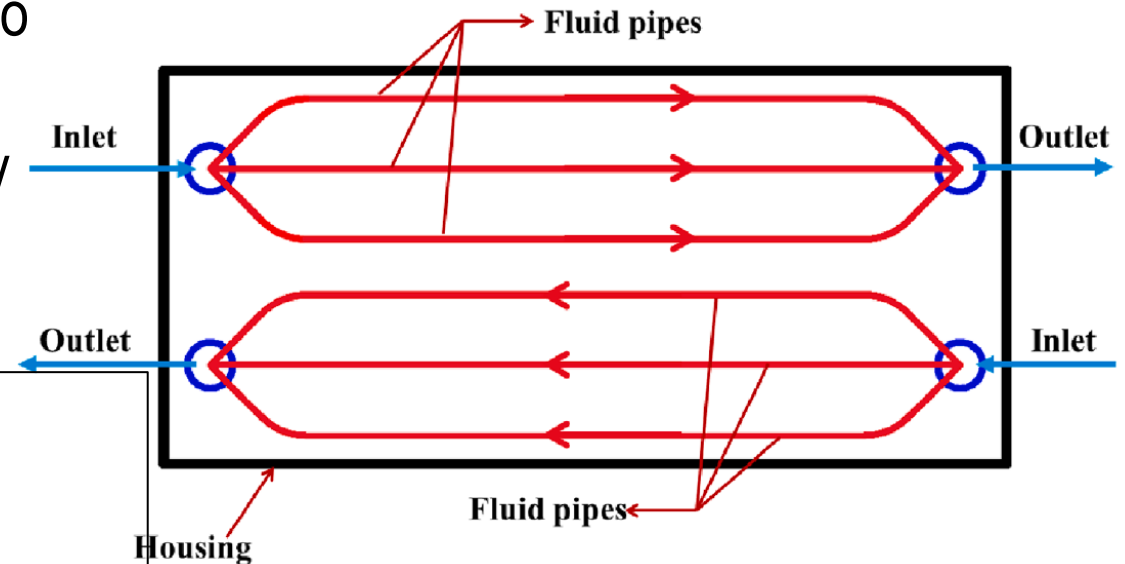
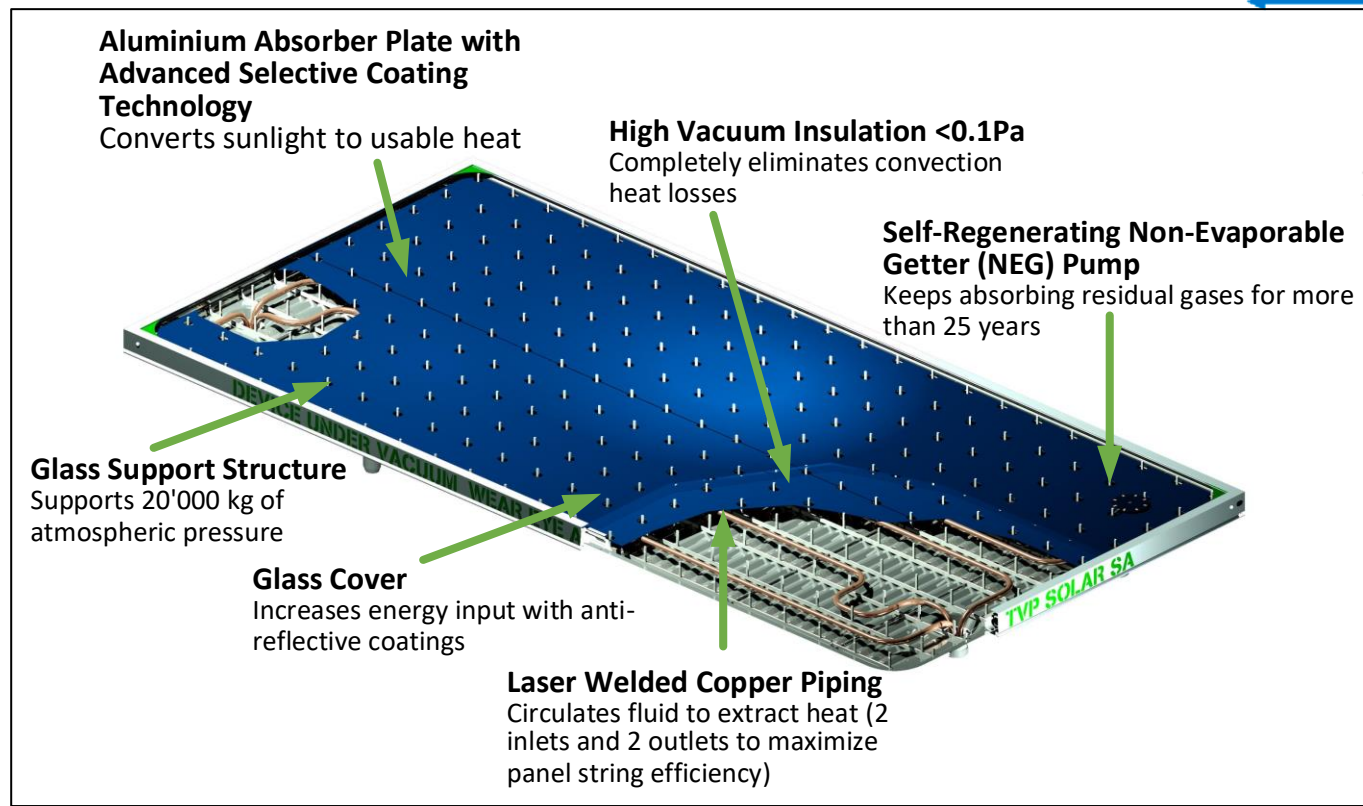
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# The High Vacuum Flat Panel (HVFP) Technology



# The World Best Solar Thermal Collector

- SolarKeyMark certified best performance 65°C to 200°C
- Best efficiency and highest energy production at any operating temperature, with any ambient temperature, in any climate condition



- High-vacuum insulation suppresses thermal losses
- 20 years consistent & predictable performance without any degradation
- Designed for industrial-scale applications

# Disruptive Patented Technology

Make, maintain and inspect high-vacuum insulation in a flat plate, to supply super thermal performance, while withstanding 10 ton/m<sup>2</sup> atmospheric pressure and securing 25 years vacuum integrity

**Vacuum Solar Thermal Panel with a Vacuum-Tight Glass-Metal Sealing**  
grant nr. EP2283282

**Lightweight Structure Vacuum Solar Thermal Panel**  
grant nr. EP2274559

**Vacuum Solar Thermal Panel with Radiative Screen**  
grant nr. EP2229561

**Method for Performing an Exhaust Cycle of a Vacuum Solar Thermal Panel**  
grant nr. EP2472194

**Method for Performing a Frit Firing Cycle in the Manufacturing of a Vacuum Solar Thermal Panel**  
grant nr. EP2658819

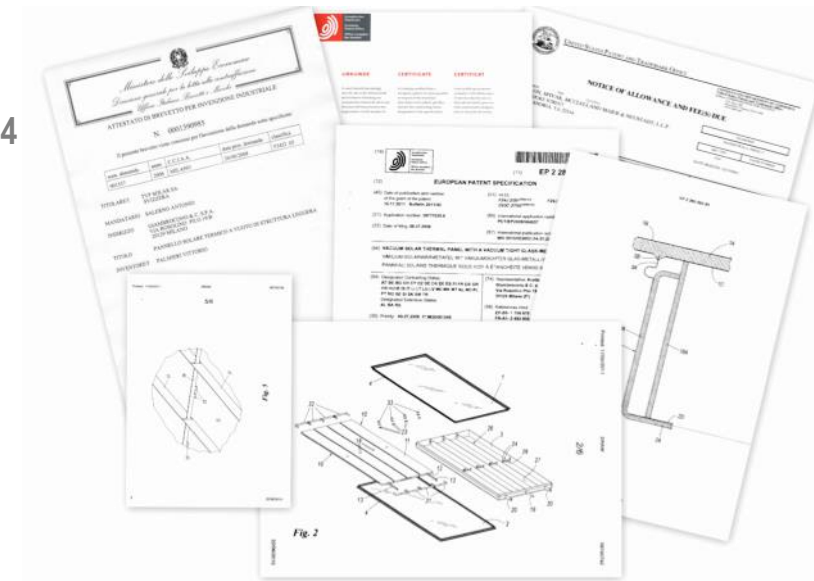
**Vacuum Solar Thermal Panel with Pipe Housing**  
grant nr. EP2474795

**Vacuum Solar Thermal Panel Provided with an Internal Pressure Indicator**  
grant nr. EP2530402

**Method for Manufacturing a Vacuum Solar Thermal Panel and Related Vacuum Solar Thermal Panel**  
grant nr. EP2543938

**Vacuum Solar Thermal Panel With Non-Evaporable Getter Pump Assembly**  
grant nr. EP2551609

**Solar Thermal Panel Array Field Arrangement and Related Vacuum Solar Thermal Panel**  
grant nr. EP2672194

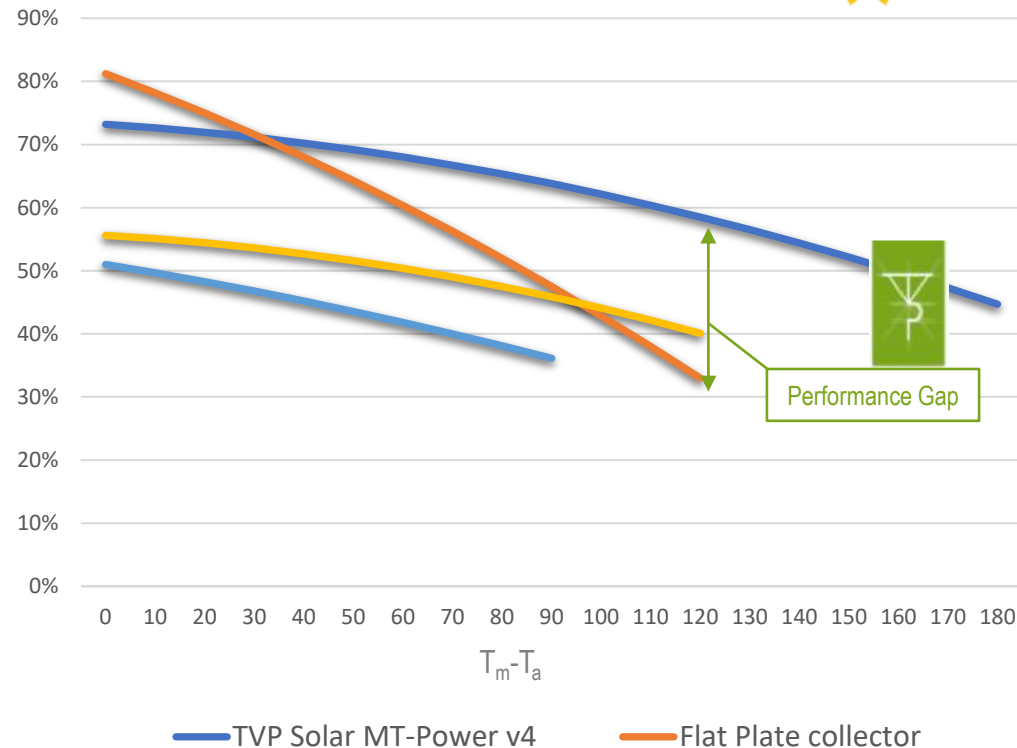


10 patent families  
184 patents  
177 already granted!

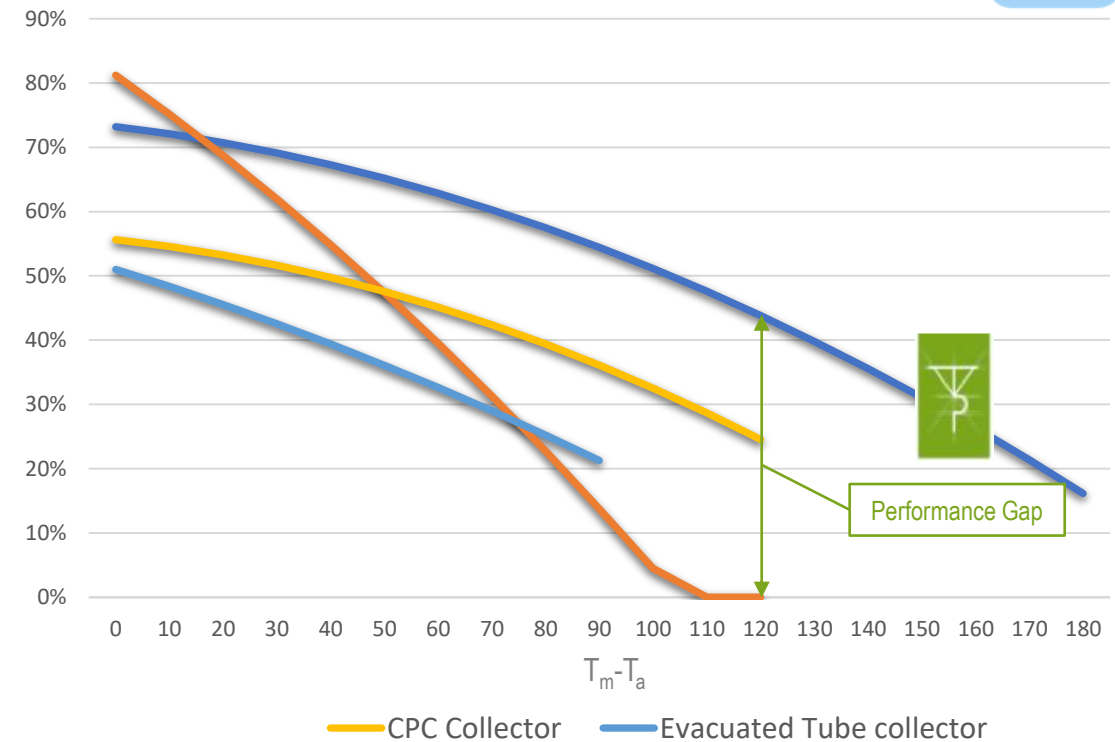
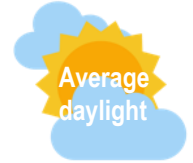
# Best Solar Thermal

Best efficiency and energy output in any climate conditions,  
with any irradiance, at any operating temperature up to 200C

Solar Collectors Efficiency @ 1000 W/m<sup>2</sup> (full sun)

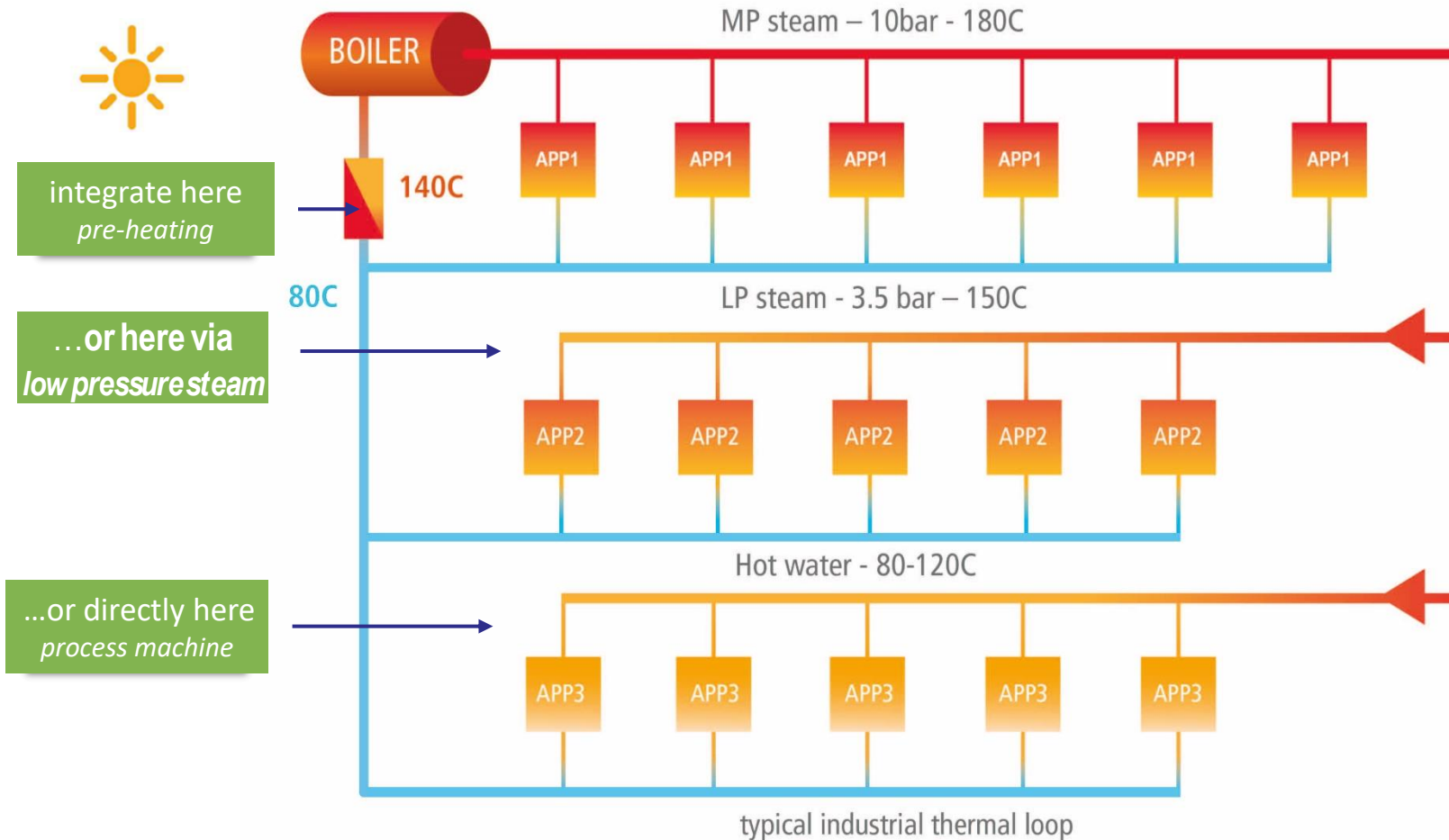


Solar Collectors Efficiency @ 500 W/m<sup>2</sup> (average daylight)



# Seamless Integration to Industrial Processes

TVP's solar thermal system requires no change of the customer process



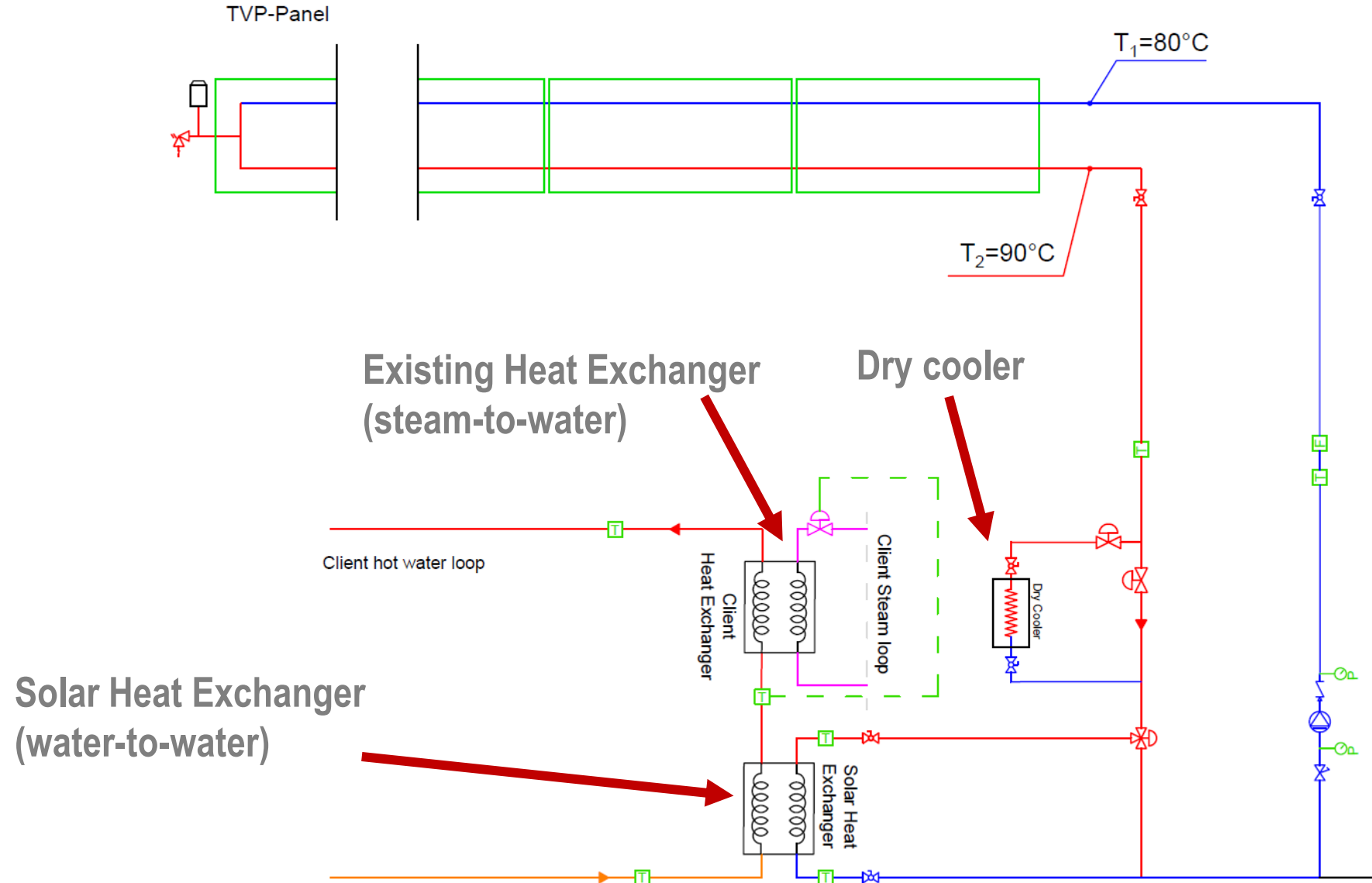
## Primary Target Industries

Food	Oil & Gas
Beverage	Pharma
Agricultural	Automotive
Paper	Mining
Textile	District Networks

## Primary Target Processes

Pre-heat water	Water treatment
Boiler feedwater	AC & cooling
Sterilization	Washing
Pasteurization	Pressing
Drying	Bleaching
Dyeing	Decreasing

# Solar Process Heat: example of integration





# Solar Process Heat Economics in Europe

## Typical setup

Collectors gross area	1,600 m <sup>2</sup> / MW
Footprint	3,000 m <sup>2</sup> / MW
Heat Production	1'280 MWh /MW /y

## Cost baseline

CAPEX	960K€ / MW
OPEX	6'400 € /MW /y
Lifetime	25 years

No performance degradation over lifetime  
Product & performance guarantees

## Possible optimizations



Significant economies for large  
scale systems

Include subsidies

## Economic assumptions

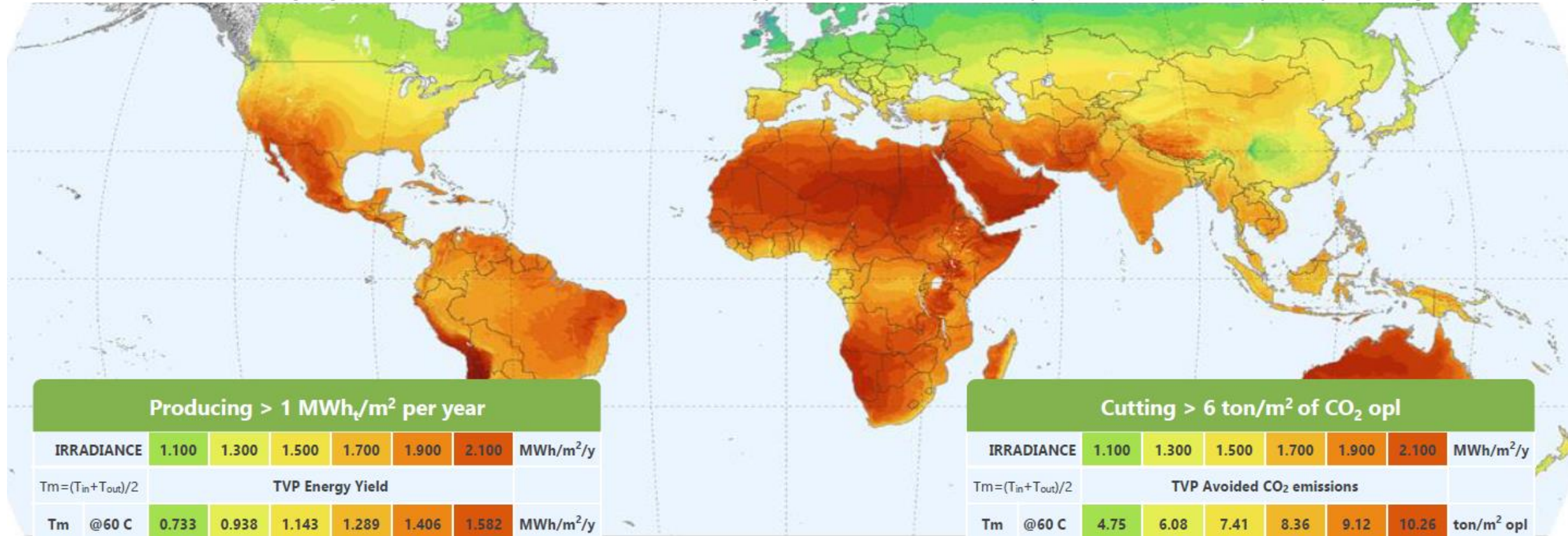


OPEX includes O&M, electricity, spares

Solar plant lifetime: 25 years

# Competitive Worldwide

Game changing performance: > 50% sun to energy conversion efficiency up to 150 ° C on yearly average



## Producing > 1 MWh/m<sup>2</sup> per year

IRRADIANCE		1.100	1.300	1.500	1.700	1.900	2.100	MWh/m <sup>2</sup> /y
T <sub>m</sub> =(T <sub>in</sub> +T <sub>out</sub> )/2		TVP Energy Yield						
Tm	@60 C	0.733	0.938	1.143	1.289	1.406	1.582	MWh/m <sup>2</sup> /y
Tm	@95 C	0.682	0.791	0.967	1.113	1.231	1.406	MWh/m <sup>2</sup> /y
Tm	@120 C		0.750	0.850	0.967	1.084	1.260	MWh/m <sup>2</sup> /y
Tm	@150 C				0.791	908	1.084	MWh/m <sup>2</sup> /y

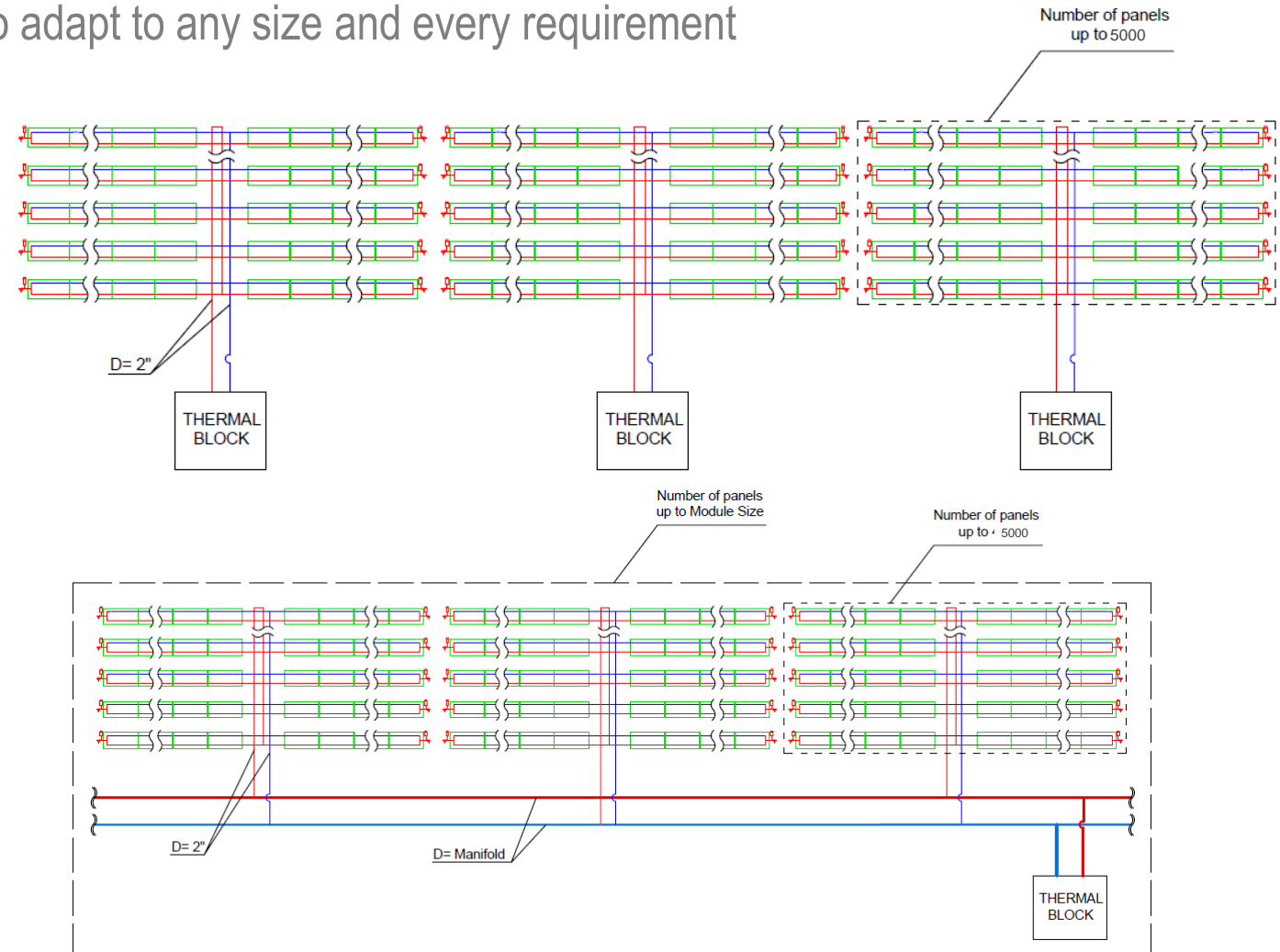
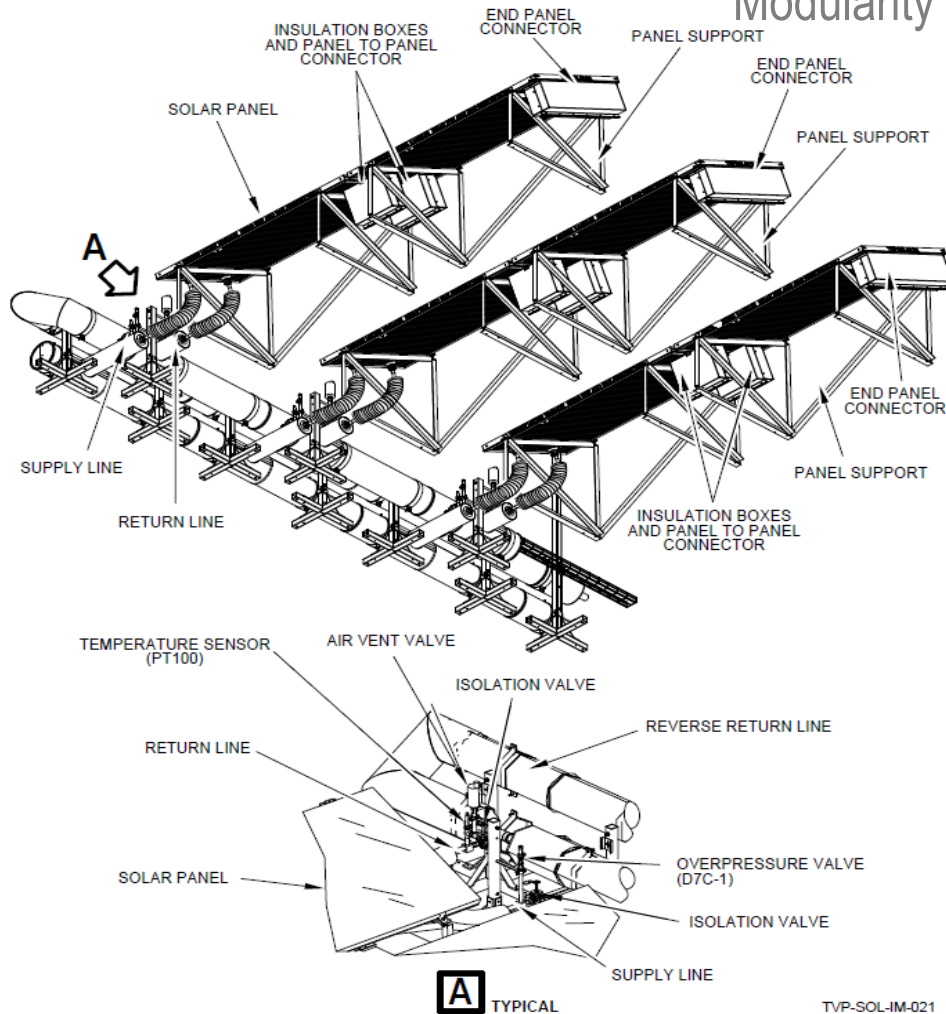
## Cutting > 6 ton/m<sup>2</sup> of CO<sub>2</sub> opl

IRRADIANCE		1.100	1.300	1.500	1.700	1.900	2.100	MWh/m <sup>2</sup> /y
T <sub>m</sub> =(T <sub>in</sub> +T <sub>out</sub> )/2		TVP Avoided CO <sub>2</sub> emissions						
Tm	@60 C	4.75	6.08	7.41	8.36	9.12	10.26	ton/m <sup>2</sup> opl
Tm	@95 C	4.42	5.13	6.27	7.22	7.98	9.11	ton/m <sup>2</sup> opl
Tm	@120 C		4.86	5.52	6.27	7.10	8.18	ton/m <sup>2</sup> opl
Tm	@150 C				5.12	5.89	7.03	ton/m <sup>2</sup> opl

# Standardized and Modular Solar System

Standardized solar system components ease installation and maintenance

Modularity to adapt to any size and every requirement







## Project Examples





# TVP for industrial process heat



End-client	Martini & Rossi
Location	Pessione/Chieri (TO), Italy
Application	Summer: Indirect steam generation (4 bar) @175°C Winter: Space Heating @70°C
Project	600 m <sup>2</sup> solar field; 0.4 MW; 400 MWh/y
Savings	49,070 m <sup>3</sup> /y of NG and 96 ton/y of CO <sub>2</sub>
Energy Cost	34 €/MWh
TVP role	EPC



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# TVP for oil processing



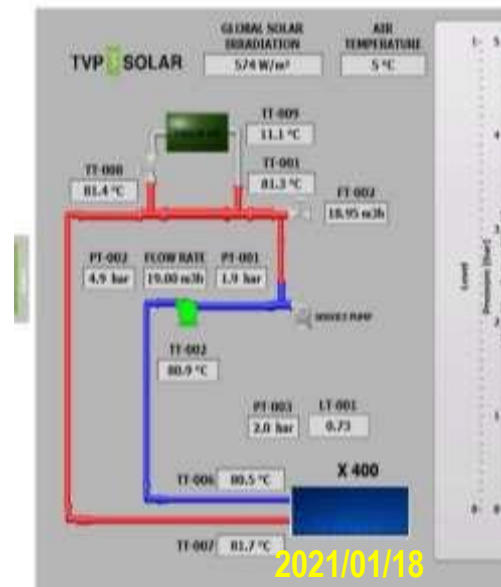
End-client	Saudi Aramco
Location	Qurayyah Seawater Treatment Plant , KSA Diesel
Application	Boiler Feedwater Pre-Heating 1.8 MW; 93°C to 164°C [5 ,520 lb/h; 24 /7]
Project	1,020 m² solar field; 0 .6 MW; 3,410 MMBtu/y
Savings	138 ,269 liter/y of diesel and 372 ton/y of CO <sub>2</sub>
Energy Cost	8.5 \$/MMBtu
TVP role	single source contractor, EPC
<u>Commissioned December 26th 2020</u>	



# TVP for district heating



End-client	Service Industriels de Geneve
Location	Le Lignon DH Thermal Plant (GE), Switzerland
Application	District network return flow heating 0.5 MW; 45°C to 85°C [20 m³/h; 10 h/d 36 5 d/y]
Project	800 m² solar field; 0.55 MW; 517 MWh/y
Savings	55,543 m³/y of NG and 119 ton/y of CO₂
Energy Cost	38 CHF/MWh
TVP role	EPC

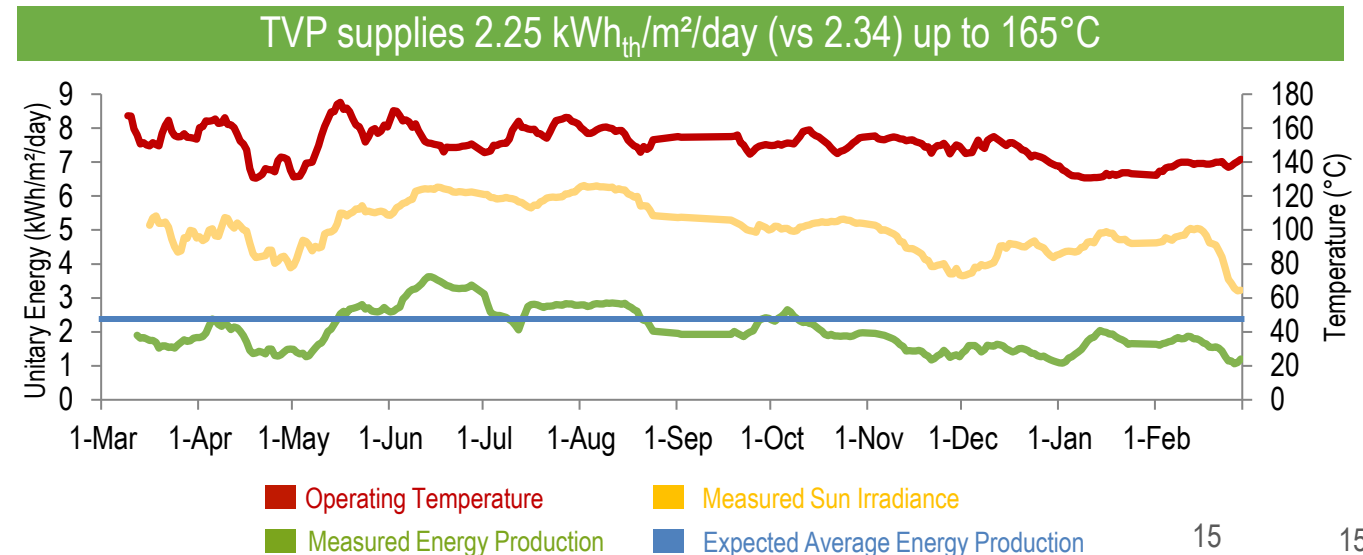




# TVP for air conditioning



End-client	Agility
Location	Sulabiya - Kuwait
Application	Solar Cooling @165°C with 2E absorption chiller
Project	234 m <sup>2</sup> solar field; 110 kW <sub>t</sub> ; 34TR <sub>cool</sub> 240 MWh <sub>cool</sub> /y (measured)
Savings	120 MWh <sub>e</sub> and 75 ton/y of CO <sub>2</sub>
Energy Cost	76 USD/MWh <sub>cool</sub>
TVP role	EPC



# Product Certifications

**DIN CERTCO**  
Gesellschaft für Konformitätsbewertung mbH

## CERTIFICATE

**Certificate holder** TVP Solar SA  
Place du Bourg-de-Four 36  
1204 Geneva  
SWITZERLAND

**Production facility** Avellino

**Product** Solar collectors

**Type, Model** MT-Power v4

**Testing basis** DIN EN 12975-1:2011-01  
DIN EN ISO 9806:2014-06  
Specific CEN Keymark Scheme Rules for Solar Thermal Products Version 29.00 (2016-12)

**Mark of conformity** 

**Registration No.** 011-751890 F

**Valid until** 2022-03-31

**Right of use** This certificate entitles the holder to use the mark of conformity shown above in conjunction with the specified registration number.  
See annex for further information.

2017-07-06  
Dipl.-Ing. (FH) Sören Scholz  
Head of Certification Body

**DAKKS**  
Dachverband  
Akreditierungsstelle  
D-73-11225-05-00

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**TÜV Rheinland**  
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**itw**

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**Annex to Solar Keymark Certificate - Summary of EN ISO 9806:2013 Test Results**

**Licence Number** 011-751890F  
**Date issued** 2017-06-14  
**Issued by** DIN CERTCO

**Licence holder** TVP Solar SA  
**Brand (optional)** -  
**Street Number** 36, Place du Bourg-de-Four  
**Postcode, City** 1204 Geneva

**Collector type** Flat plate collector, glazed

**Collector name** MT-Power v4

**Power output per collector**  
10 • 100 W/m<sup>2</sup> • 10 • 100 W/m<sup>2</sup> • 1 • 10 W/m<sup>2</sup>  
10 • 100 W/m<sup>2</sup> • 10 • 100 W/m<sup>2</sup> • 1 • 10 W/m<sup>2</sup>

Gross area (A <sub>g</sub> )	Gross length	Gross width	Gross height	U <sub>t</sub>	U <sub>l</sub>	U <sub>g</sub>	U <sub>h</sub>	U <sub>h</sub>	U <sub>h</sub>	U <sub>h</sub>	U <sub>h</sub>
1.26 m <sup>2</sup>	975 mm	2.015 m	51 mm	1.435	1.428	1.395	1.385	1.308	890		

**Power output per m<sup>2</sup> gross area**

U <sub>t</sub>	U <sub>l</sub>	U <sub>g</sub>	U <sub>h</sub>	U <sub>h</sub>	U <sub>h</sub>	U <sub>h</sub>
713	727	713	747	678	671	

**Performance parameters test method** *Quasi dynamic*

**Performance parameters (related to A<sub>g</sub>)**

η <sub>0</sub> , %	α <sub>1</sub>	α <sub>2</sub>	α <sub>3</sub>	α <sub>4</sub>	α <sub>5</sub>	α <sub>6</sub>	α <sub>7</sub>	α <sub>8</sub>
0.717	0.018	0.005	0.000	0.000	0.000	0.000	0.000	0.000

**Test results**

**Incidence angle modifier test method** *Spectral dynamic - radiation*

**Bi-directional incidence angle modifiers**

Angle	10°	20°	30°	40°	50°	60°	70°	80°	90°
Transversal	1.40	1.00	0.79	0.70	0.65	0.60	0.57	0.55	0.50
Longitudinal	1.40	1.00	0.79	0.70	0.65	0.60	0.57	0.55	0.50

**Heat transfer medium for testing** *Water*

**Flow rate for testing (per gross area, A<sub>g</sub>)** 0.010 m<sup>3</sup>/m<sup>2</sup>

**Maximum temperature difference for thermal performance calculations** 10 K

**Standard stagnation temperature (t<sub>s</sub> = 1000 W/m<sup>2</sup>, t<sub>a</sub> = 30 °C)** 100 °C

**Effective thermal capacity, incl. fluid (per gross area, A<sub>g</sub>)** 1.7 m<sup>2</sup>/s

**Maximum operating temperature** 210 °C

**Maximum operating pressure** 1.00 MPa

**Testing laboratory** TFS, TÜV, Jülich, Germany

**Test reports** 100.0.1243  
100.0.1243.2

**Dated** 24.05.2017

**Comments of testing laboratory** *Brother version 3.0.1, 2016-03-01*

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Tel: +49 30 7562-1131 • Fax: +49 30 7562-1141 • E-Mail: info@din-certco.de • www.din-certco.de

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**Annex to Solar Keymark Certificate - Supplementary Information**

**Licence Number** 011-751890F  
**Issued** 2017-06-14

**Annual collector output in kWh/collector at mean fluid temperature t<sub>m</sub> based on ISO 9806:2013 test results**

Collector name	Standard locations	Athens	Darmstadt	Stockholm	Würzburg
MT-Power v4		2.417	2.275	2.057	1.990

**Additional information**

**Collector loss factor medium** *Water*

**Collector thermal and photo-voltaic coefficient** *Yes*

**The collector was tested successfully according to EN ISO 9806:2013 under the following conditions:**

Climate class (A, T or C)	A	T	C
Minimum ambient temperature	1000	500	200
Maximum ambient temperature	1000	500	200
Ball resistance using steel ball (minimum drop height)	0.10	0.10	0.10

**Energy Labelling Information**

Collector name	Reference area A <sub>ref</sub> (m <sup>2</sup> )	Data required for CEN (EU) No 663/2013 - Reference Area A <sub>ref</sub>
MT-Power v4	1.56	Collector efficiency (η <sub>0</sub> )

**Data required for CEN (EU) No 663/2013 - Reference Area A<sub>ref</sub>**

Collector efficiency (η <sub>0</sub> )	First order coefficient (α <sub>1</sub> )	Second order coefficient (α <sub>2</sub> )	Incidence angle modifier (IAM) (10°)
0.717	0.50	0.006	0.95

**Remarks:** The data given in this certificate are related to collector reference area (A<sub>ref</sub>) which is specified in kWh/m<sup>2</sup> according to EN 12975-1 or gross area (A<sub>g</sub>) for ISO 9806. Conversion area sets for other applications or gross area can be used in calculation. See the regulations A21 and A22 and associated programs.

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Tel: +49 30 7562-1131 • Fax: +49 30 7562-1141 • E-Mail: info@din-certco.de • www.din-certco.de



[papageorgiou@tvpsolar.com](mailto:papageorgiou@tvpsolar.com)



**Thank you!**







Solar Heat for Industrial Process towards Food and Agro Industries commitment in Renewables

## SHIP2FAIR Replication Tool

**Giorgio Bonvicini**  
**15.06.2023**

### Sustainable Places Workshop

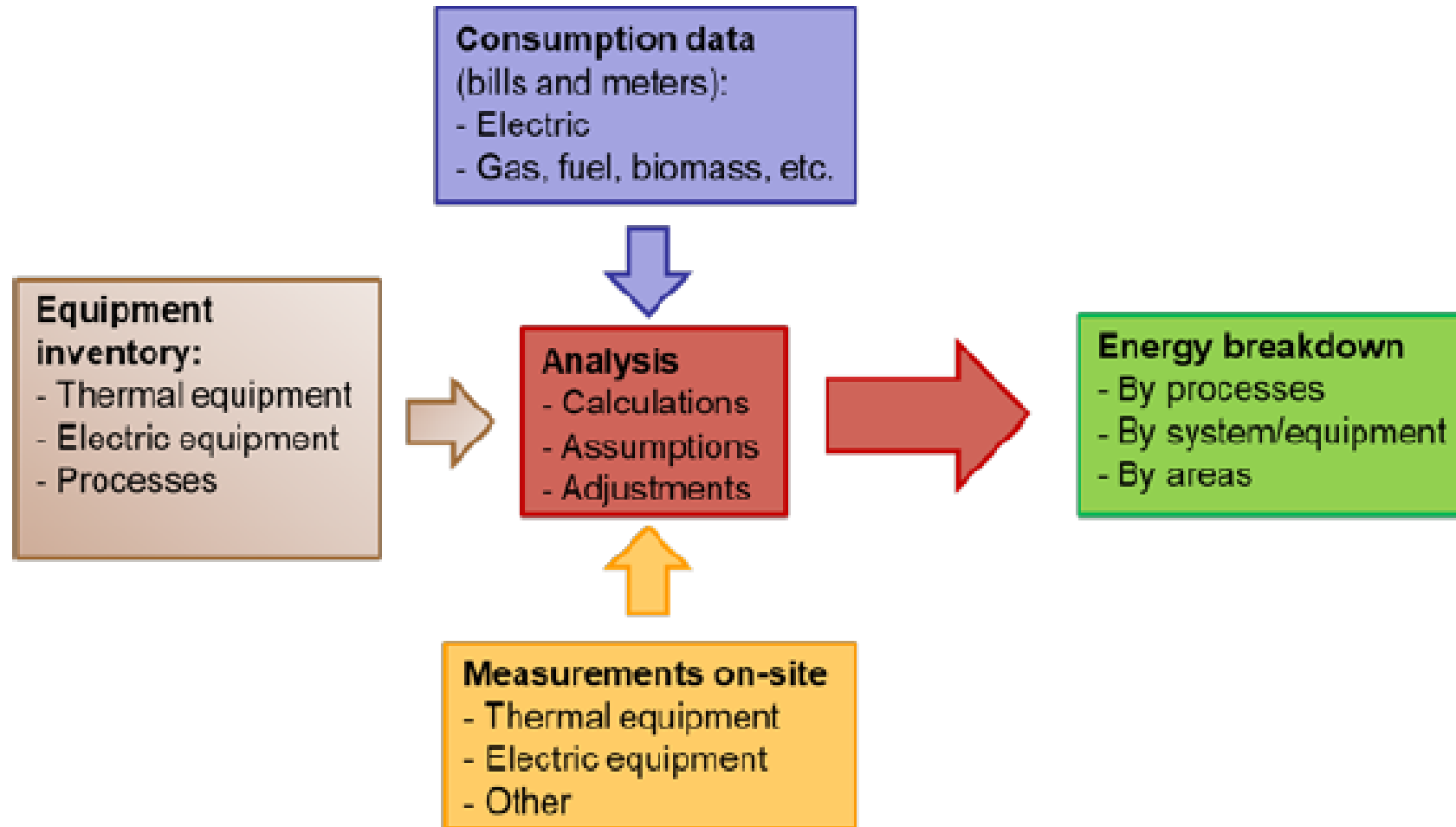


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The SHIP2FAIR Replication Tool is conceived as a design tool to support concept engineering and pre-feasibility study of “SHIP” projects. This tool is able to combine the data from the solar generation and the industrial process features in order to provide a first outlook on the SHIP integration within the process and to optimise the system according to the user’s requirements.

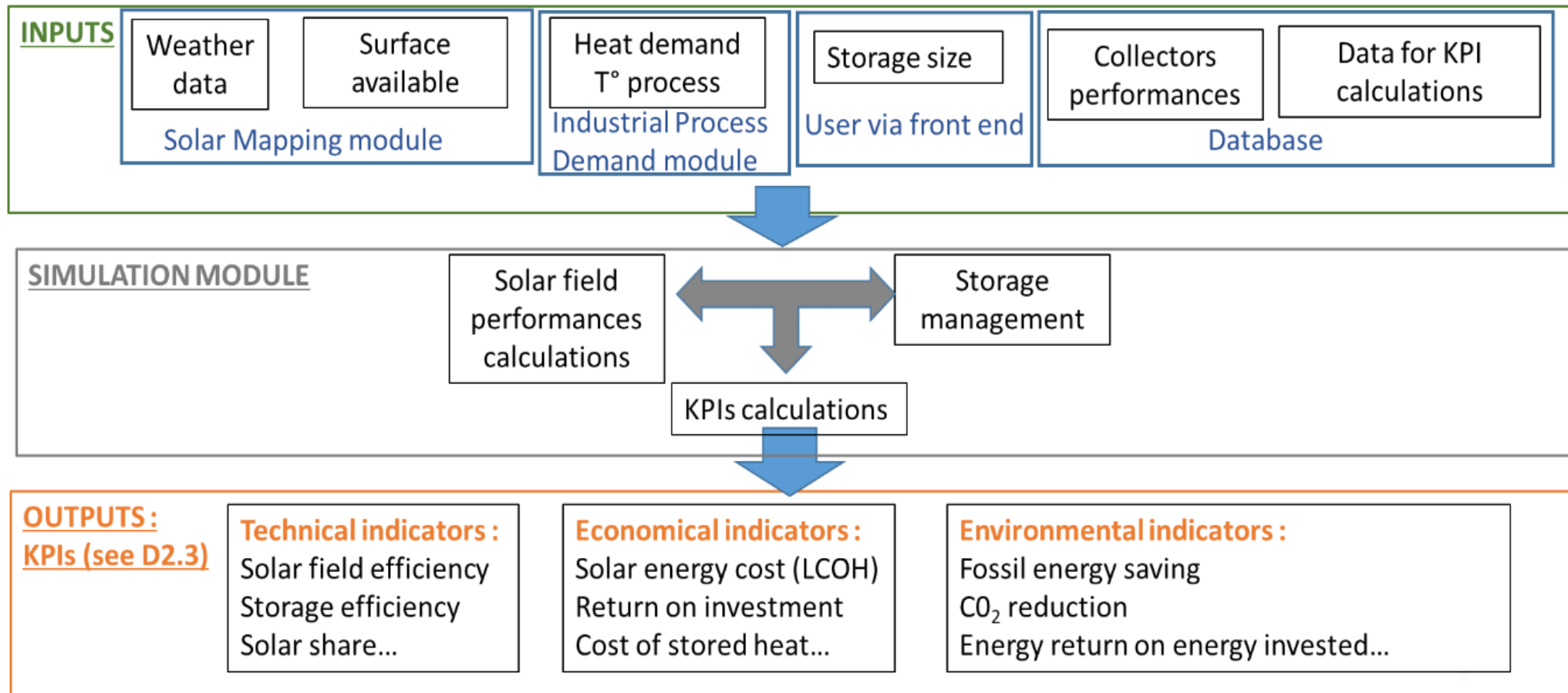
# SHIP2FAIR Replication Tool Concept

SHIP2FAIR



# SHIP2FAIR Replication Tool Concept

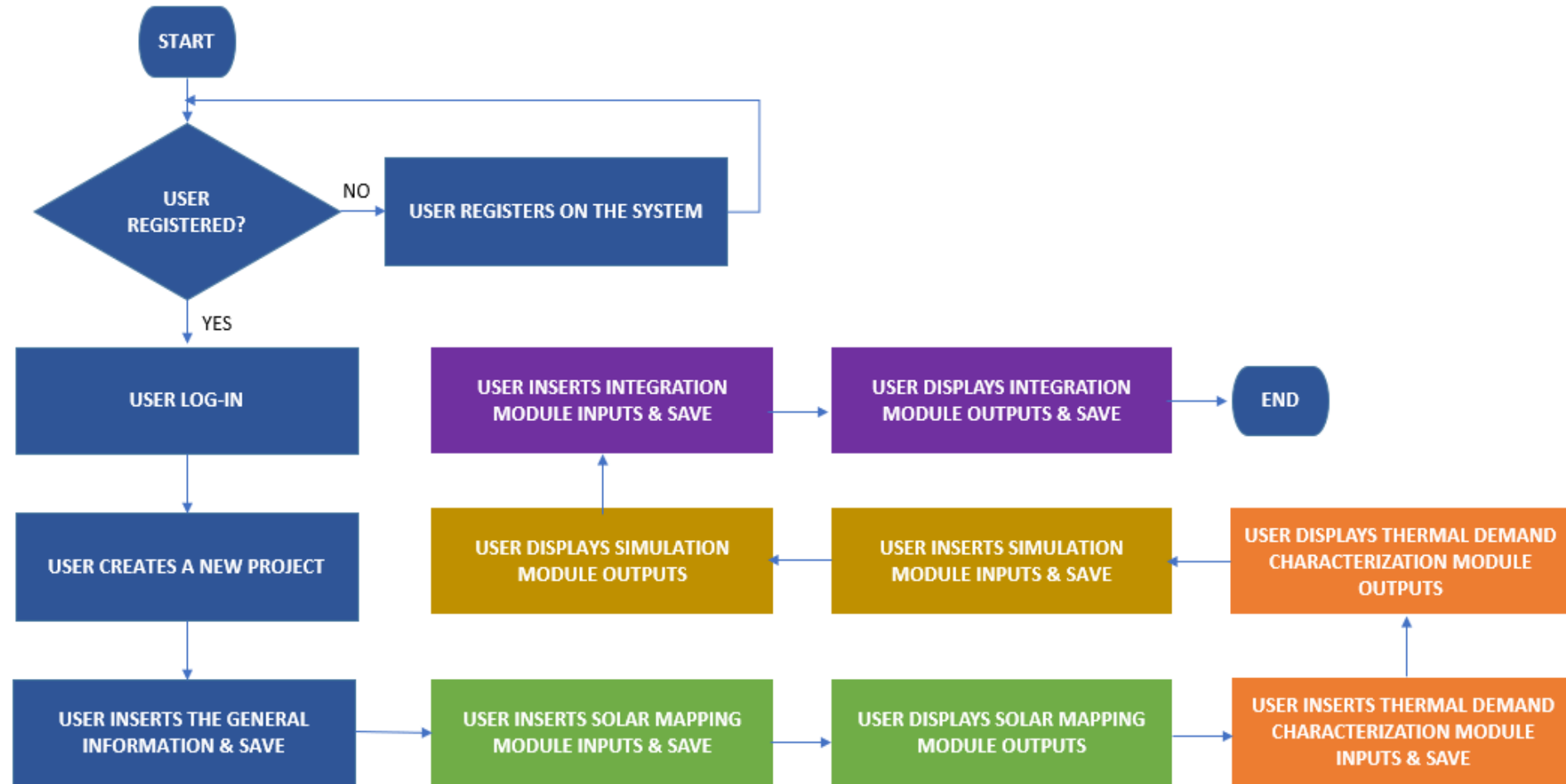
SHIP2FAIR





# SHIP2FAIR Replication Tool Workflow

SHIP2FAIR



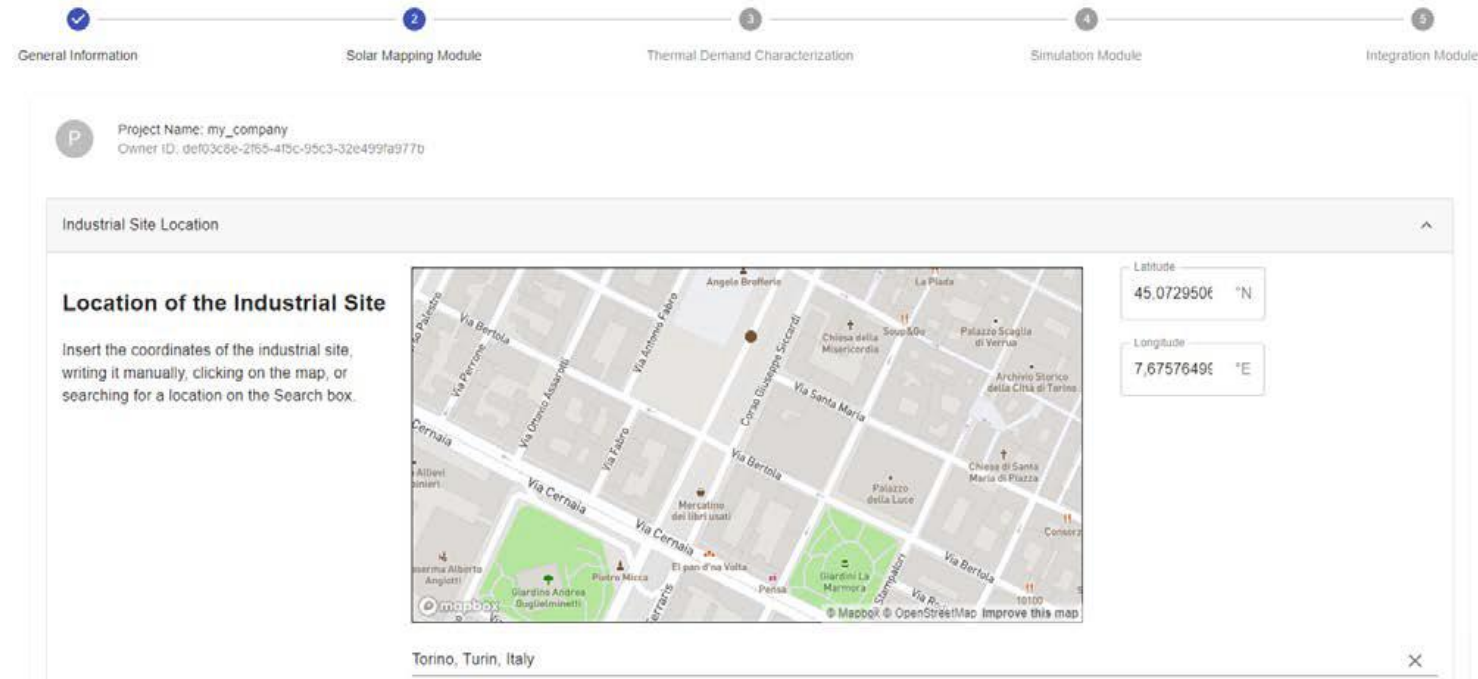
# SHIP2FAIR Replication Tool Modules

**SHIP2FAIR**



# Solar Mapping Module

- Location of the Industrial Site
  - address
  - coordinates
- Assessment of Solar Radiation and Sun Position
  - optimize azimuth/slope
  - reference years
- Solar Field Characterization
  - available area
  - roof/ground installation
  - obstacles/shading



# Process Characterization Module

SHIP2FAIR

- Energy Sources
  - monthly consumption by fuel
- Equipment Inventory
  - boilers/chillers data
- Process Definition
  - temperature
  - fluid type
  - daily/weekly/yearly distribution

Process Definition

General Process Definition Information

Thermal Use: Heating Working Fluid: Steam Thermal Dependence: None

Op. Temperature: 0 °C

Pressure: bar

Consumption Profiles

DAILY PROFILE WEEKLY PROFILE YEARLY PROFILE

Constant Load Morning Load Afternoon Load

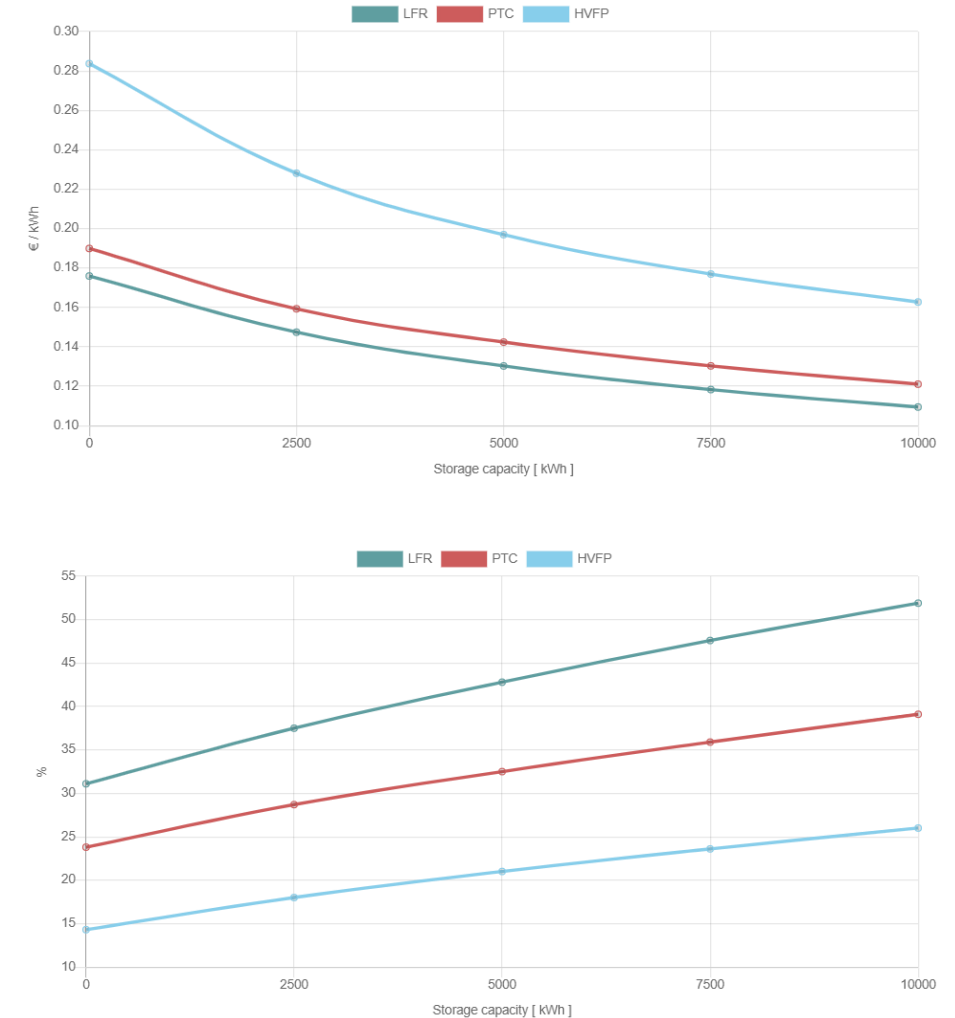
Full day Load Batch Load

CANCEL OK

# Simulation Module

SHIP2FAIR

- Common parameters
  - prices, emission factors, technology features
  - thermal storage size range
- Single case parameters
  - specific solar thermal technology
- Output (among others)
  - monthly comparison production-demand
  - solar share
  - financial parameters - LCOH, PBT, ROI
  - avoided GHG emissions



# Integration Module

- Optimal Integration for Solar Heat
  - energy-based
  - exergy-based
  - energy&exergy-based
- Output (among others)
  - optimized hourly trend of solar heat production and heat demand

### Monthly Results

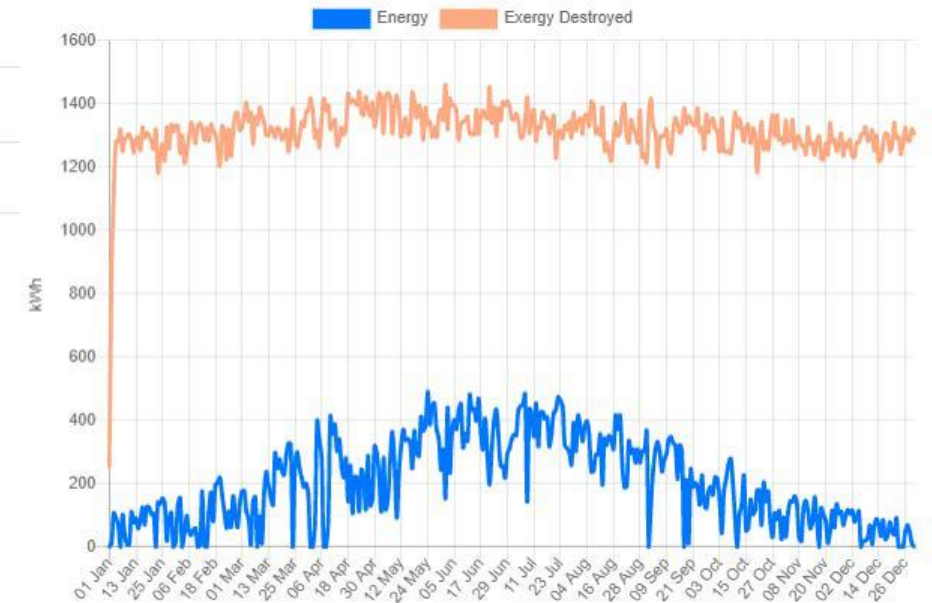
Select Process

Affination (50°)

#### Optimal Measurements

Area (m<sup>2</sup>) 100

Volume (litres) 200





# Conclusions

- Useful tool for pre-feasibility studies, e.g. in the context of energy audits
- “Technology-agnostic” tool, allowing comparison of different solar thermal solutions
- Only basic data on the industrial site are required for the analysis
- Default values are provided for technical and financial parameters, which can be customized based on user needs
- Optimization is carried out on solar thermal system size and thermal storage volume

An example of study done with the SHIP2FAIR Replication Tool will be presented later in the session on SHIP2FAIR Replication Studies



# SHIP2FAIR

## Thank you!

[giorgio.bonvicini@rina.org](mailto:giorgio.bonvicini@rina.org)



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- More than 60.000 hectares.
- Influence of 3 climates (Continental, Atlantic and Mediterranean)
- Amplitude of soils and heights, which gives an incredible diversity





# Bodegas RODA

- **1987** marks the starting point
- Owners: Mario **RO**llant & Carmen **DA**urella
- The technical team has a very important weight in the winery
- A modern construction (built in four stages, 1991, 1996 and 2000, 2019)
- In the heart of the most traditional neighborhood of Rioja: El **Barrio de la Estación**.
- The classic and the modern (a 19th century draft on which a winery was built 21st century)



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# PHILOSOPHY

- We want our wines to show the essence of the place. **Rioja landscape.**
- **SUSTAINABILITY**
- **Elegance**
- **RODA is committed to R + D + i as the engine of progress..**



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- Goblet or bush vine systems: traditional viticulture methods in Rioja
- 120 hectares, 70 of them ours. They are classified in different vineyards
- Sustainability
- 550 clones of Tempranillo
- Two Tempranillo ripening profiles: red fruit and black fruit
- We mostly work with vineyards over 30 years old
- R + D + i



# SHIP2FAIR IS BORN

- RODA'S ROLE IN THE PROJECT: DEMOSITE
- WHY - WHAT DOES RODA BRING:
- RENEWABLE ENERGY.
- USE OF SOLAR-THERMAL ENERGY TO GENERATE HEAT and **COLD**.
- INTEGRATION OF VACUUM TUBES IN THE WAREHOUSE ARCHITECTURE: CARING FOR THE **AESTHETIC** OF THE FACILITIES.
- DECREASE IN ENERGY EXPENDITURE.





COLD SOAK 7°C

ALCOHOLIC  
FERMENTATION  
(Exotérmica 30°C)

CLEANING &  
DISINFECTION

MALOLACTIC  
FERMENTATION 20°C

AGEING 14°C -  
80%hr

STABILIZATION (5°C)





- **COLD** soak
- Wild yeasts
- French oak vats. Great thermal inertia



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# MALOLACTIC FERMENTATION

All our wines undergo Malolactic Fermentation in French oak.

We installed a UNDERFLOOR heating system to have a temperature of 20°C.

Once the malolactic fermentation is finished, the windows are opened and the north wind enters to lower the temperature (stabilization).



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# AGEING

We installed a REFRESHING FLOOR cooling system to have a temperature of 13°C in the summer period (stabilization).



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# AGEING

CONTROLLED HUMIDITY



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# STEPS

Engineering site visit.

Permits and documentation.

Ordering equipment.

Solar panel installation.

Approval and interconnection.





Processes: heating and cooling oriented to wine fermentation and stabilization.

Site: Haro, La Rioja

Country: Spain

Longitude: 02°50'46.7''W

Latitude: 42° 35'08.7''N

GHI: 1,641 kWh/m<sup>2</sup>@35°

Add equipment: Absorption chiller

Space opportunities: the site has availability of around 100 m<sup>2</sup> of rooftop, which is located approximately 100 m away from the plant



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Cooling demand is covered by chilled water produced at 7°C and variable pressure depending on the machine involved. Also a secondary system is present. In addition, heating is produced in form of water at 45°C and pressure of 1.5 bar. The system is monitored through a Siemens automaton monitoring system.

The selected processes are responsible of a high percentage of the total energy consumption of the factory. In particular, heating needs are covered using LPG as a fuel and are considered to be constant at monthly and daily scale during the heating period, i.e. from October to March. On the other hand, regarding cooling, the total demand is currently covered by an electric chiller.



## SHIP project to be implemented in RODA

Evacuated Tubes + Absorption chiller+ adsorption dehumidifier  
Heat Transfer Fluid: Water for secondary and tertiary circuit and glycol for the primary one  
Net Aperture Area: 70 m<sup>2</sup>  
Gross Area: 110 m<sup>2</sup>  
Peak power: 50 kW

Gross heat production per year: 49 MWhth  
Yearly global efficiency: 54%  
Solar fraction: 39% average, 74% peak (October)  
CO<sub>2</sub> savings: 11.44 tCO<sub>2</sub>  
Heating cost: 5 c€/kWh  
Payback: 6-7 year

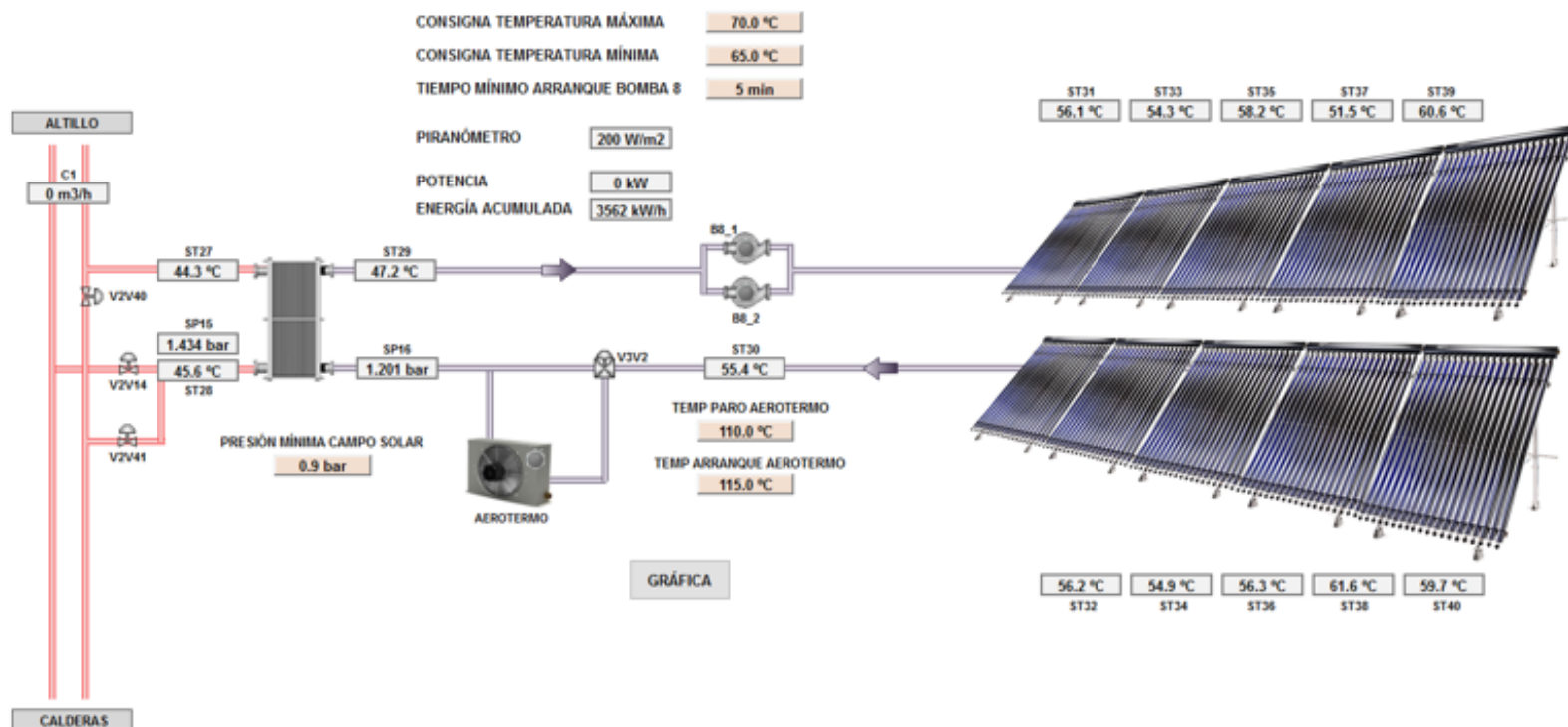


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# SOLAR PRODUCTION

## PRODUCCION SOLAR



## WHAT IS SHIP2FAIR GIVING US; EXPECTATIONS:

- PROS:
  - SUSTAINABLE PROCESS.
  - IMPROVING THE ENERGY EFFICIENCY OF THE VINIFICATION-STORAGE / AGEING PROCESS.
  - DECREASE IN ENERGY EXPENDITURE (€).
  - VISIBILITY.
  - CERTIFICATION WfCP
  - FIGHT AGAINST CLIMATE CHANGE.



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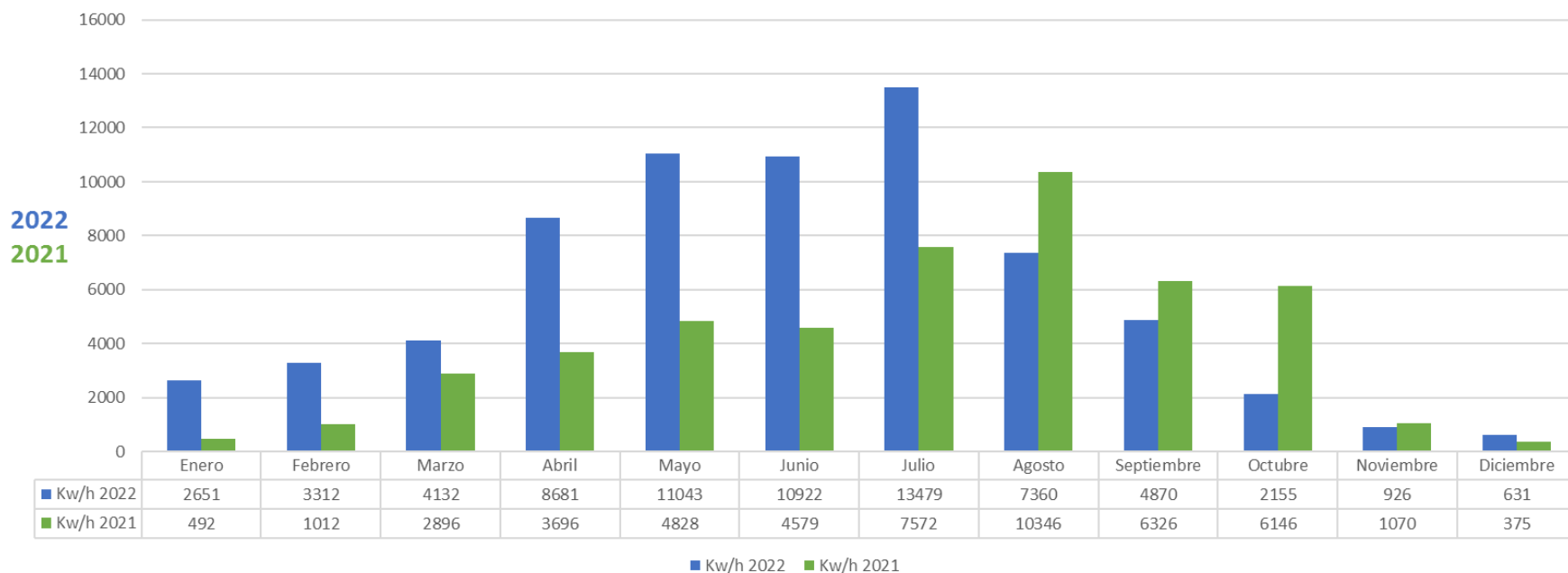
## WHAT IS SHIP2FAIR GIVING US; EXPECTATIONS:

- CONS:
  - ECONOMIC DISBURSEMENT FOR INVESTMENT.
  - CONCEPTUAL DIFFICULTIES. WE ARE NOT ENERGY EXPERTS.
  - DIFFERENT “TIMINGS” AMONG THE PROJECT PARTICIPANTS.





## SOLAR PRODUCTION 2021 Y 2022







## SOLAR FIELD FOR THERMAL ENERGY PRODUCTION

- 20 Vacuum tubes solar collectors
- Total opening area [m<sup>2</sup>]: 65.2
- Energy produced: 60 MWh/year
- Saving of propane gas: 4.500 kg/year
- CO<sub>2</sub> emission reduction: 13 tons/year
- The amount of energy that satisfies the solar field is 13%

Analysis data period: 2021-2022



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GRACIAS  
THANK YOU  
GRAZIE  
MERCİ  
DANKE

[estomas@roda.es](mailto:estomas@roda.es)



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Solar Heat for Industrial Process towards Food and Agro Industries commitment in Renewables

## **Hand-on experience & good practices in solar thermal adoption in the agro-food sector**

**Sustainable Places, 15th June 2023**



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ITEM	AGENDA
1	<i>Company description: Martini &amp; Rossi</i>
2	<i>Technology description</i>
3	<i>System integration</i>
4	<i>Lessons learnt and next steps</i>





# ROLE OF PESSIONE OC

---

1863

MARTINI, SOLA e C.ia  
officially was born

---

1993

Bacardi acquire  
MARTINI & ROSSI

---

Is the **CRADLE OF MARTINI** and the producer  
of **FLAGSHIP BRANDS**  
within the Bacardi portfolio

**CENTER OF EXCELLENCE** and **PROFICIENCY** for  
production, development and industrialization  
of **VERMOUTHS**, **SPARKLING WINES** and  
**BACARDI BOTTLING**



# Company description

## Martini & Rossi

It all began with three men...



Teofilo Sola  
1831-1879



Alessandro Martini  
1834-1905



Luigi Rossi  
1828-1892

**JULY 1ST, 1863:** Martini, Sola e Compagnia was **OFFICIALLY BORN IN TURIN.**

Alessandro Martini and Teofilo Sola were two of the founders.

Luigi Rossi, **SKILLED HERBALIST AND WINE TECHNICIAN**, was part of the company with a participating share.

In 1864 **PRODUCTION MOVED TO PESSIONE**, a strategic centre for its closeness to the railway line that links up Turin and Genoa towards the international markets.

# Company description

Pessione: How it looks now



Solar Heat for Industrial Process towards Food and Agro Industries commitment in Renewables



# KEY DATA FY 2022



Formulas and products

27 Martini

16 Sparklingwines

20 Bacardi

3 Liquors and Spirits



Countries supplied  
over 100



Plant surface

161,000 m2 - 40 acres



Volume

19.7 M 9L cases bottling



SKUs handled

775 (production + co-packing)



Covered surface

68,000 m2



Certifications

ISO 14001 since 2002

OSHAS 18001 (ISO 45001) since 2006

ISO 9001 since 2007

Equalitas in 2020

Great Place to Work 2022

# Company description

## Martini & Rossi: 3 main families of product

### MARTINI APERITIFS



### MARTINI SPARKLING



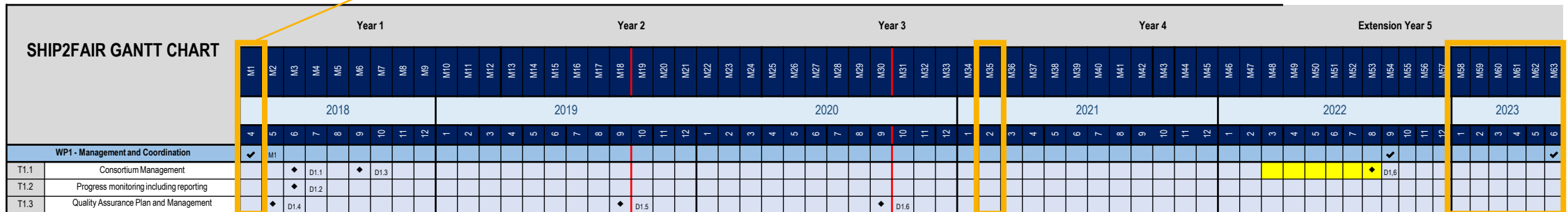
### BACARDÍ



# Technology Description

## New solar field installation

**April 2018: Project Start, Martini & Rossi applied to the SHIP2FAIR program as a Demo site**



**Feb 2021: Solar Field installation completed**

**Feb 2023 till the end of the project (June 2023): Fine tuning ongoing**



# Technology Description

## New solar field installation



SOLAR FIELD SPECS		
SF Inlet Temperature	152	°C
SF Outlet Temperature	165-177	°C
Hot Water Density	912,3	kg/m <sup>3</sup>
Hot Water Specific Heat	4,3	kJ/kg/K
Solar Field Peak Efficiency	56%	
Safety Factor	113%	
# Of Panels	298	#
Gross Area	596	m <sup>2</sup>
Installed Area	1.073	m <sup>2</sup>
Solar Field Peak Power	329	kW
Panels' Tilt Angle	35	°

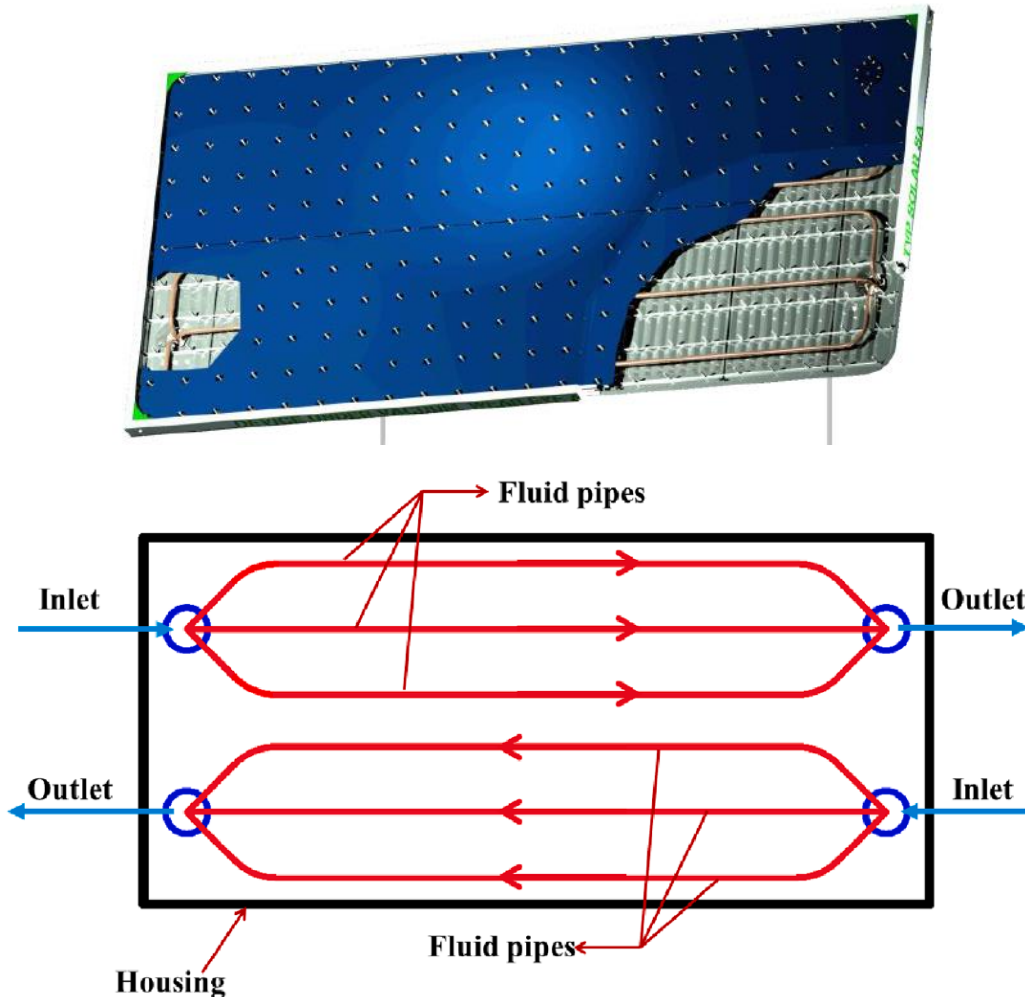
Solar Heat for Industrial Process towards Food and Agro Industries commitment in Renewables

# Technology Description

## New solar field installation

**TVP  SOLAR**

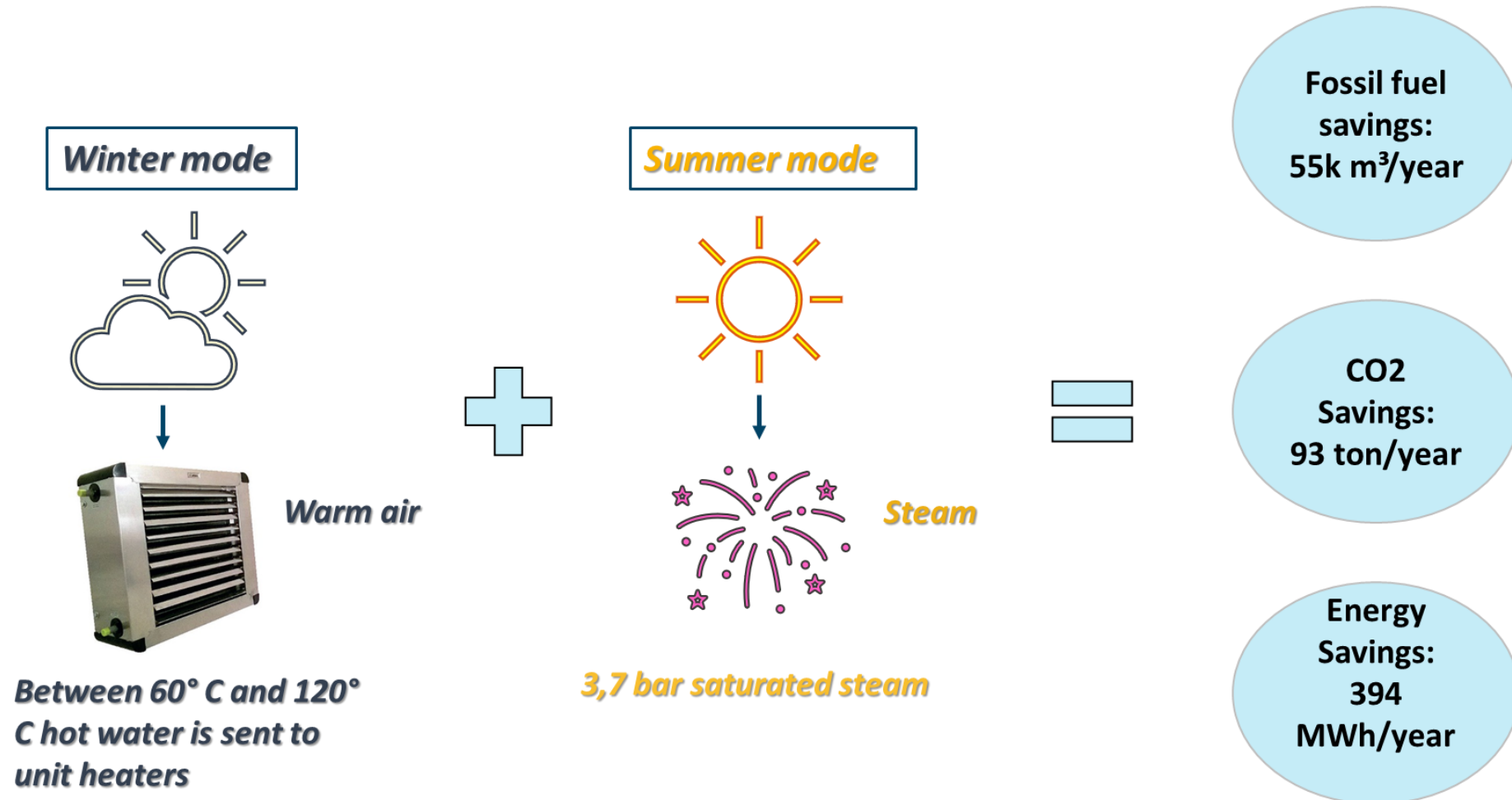
- SolarKeyMark certified up to 200°C
- Highest energy production with any ambient temperature, in any climate condition
- High-vacuum insulation suppresses thermal losses
- 20 years consistent & predictable performance without any degradation
- Designed for industrial-scale applications



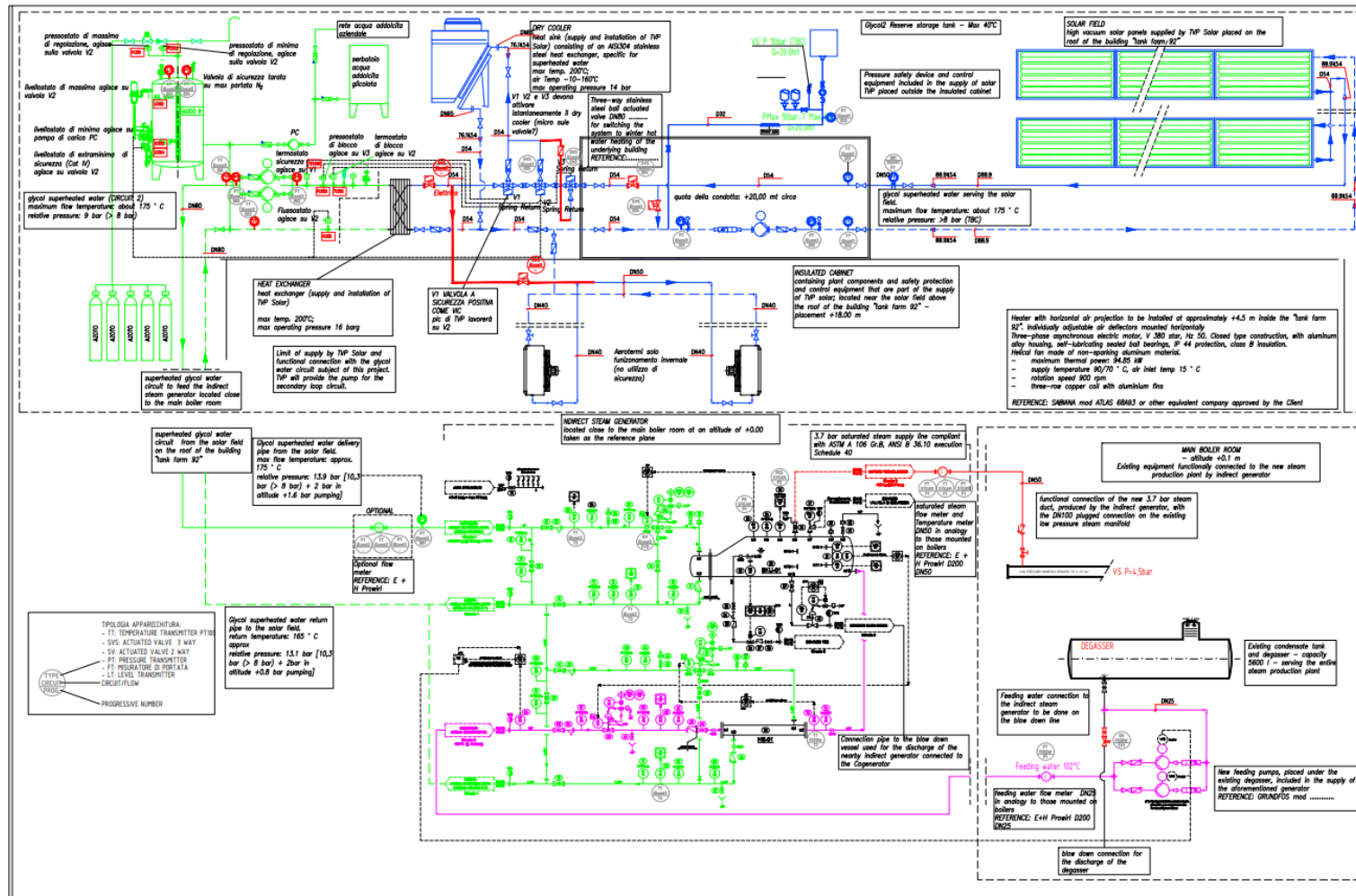
Solar Heat for Industrial Process towards Food and Agro Industries commitment in Renewables

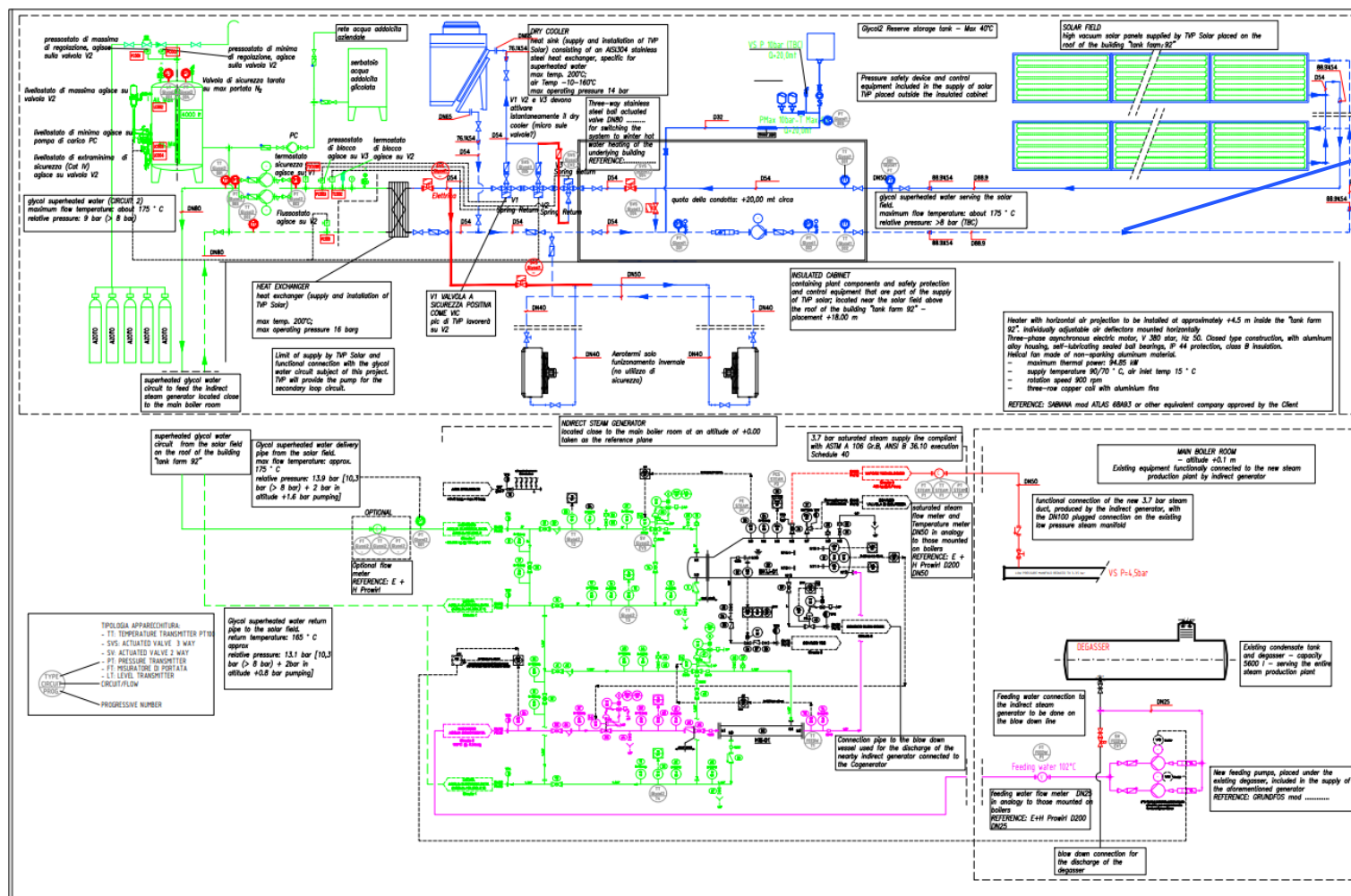
# Technology Description

## M&R Energy Source

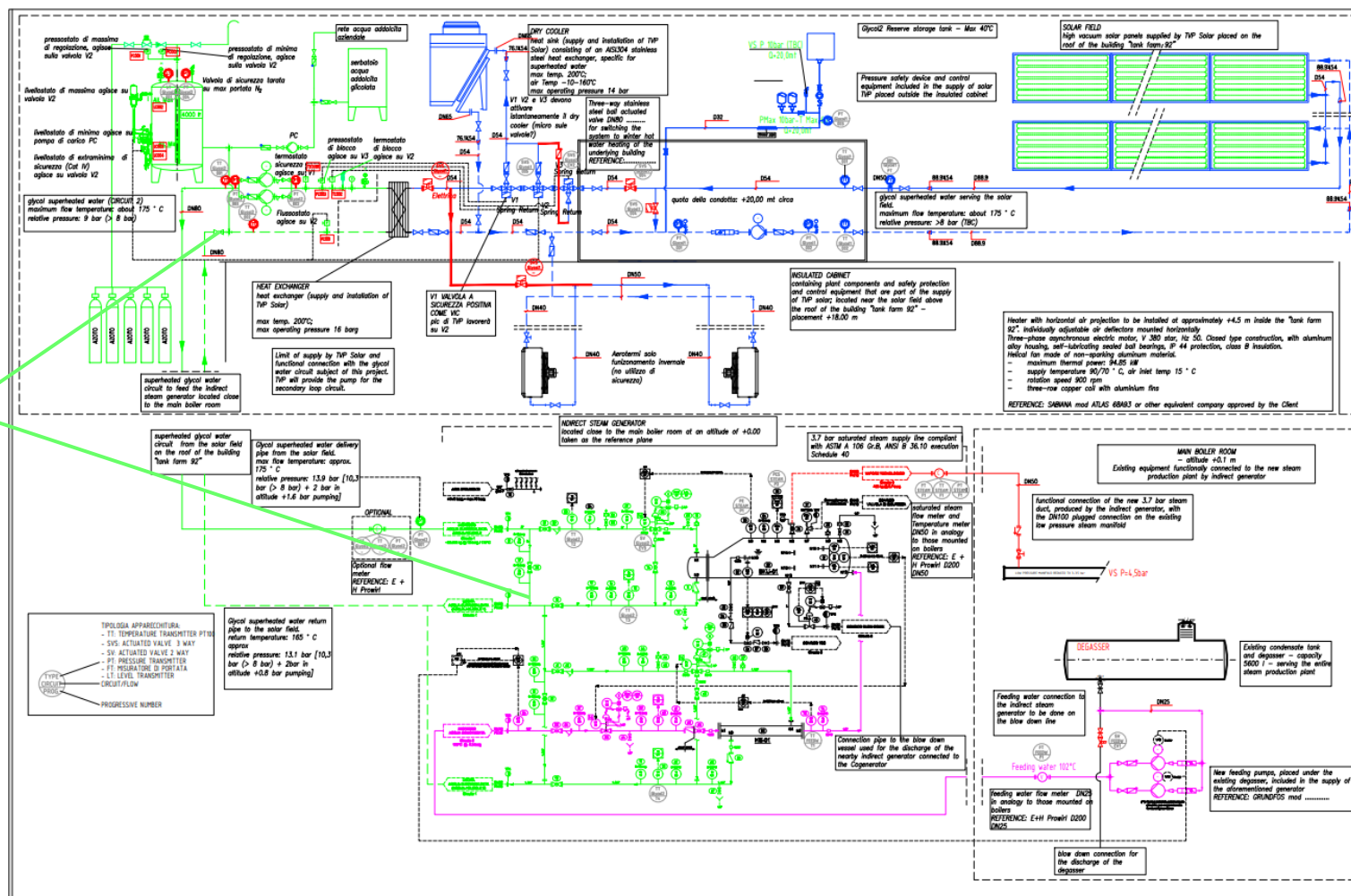




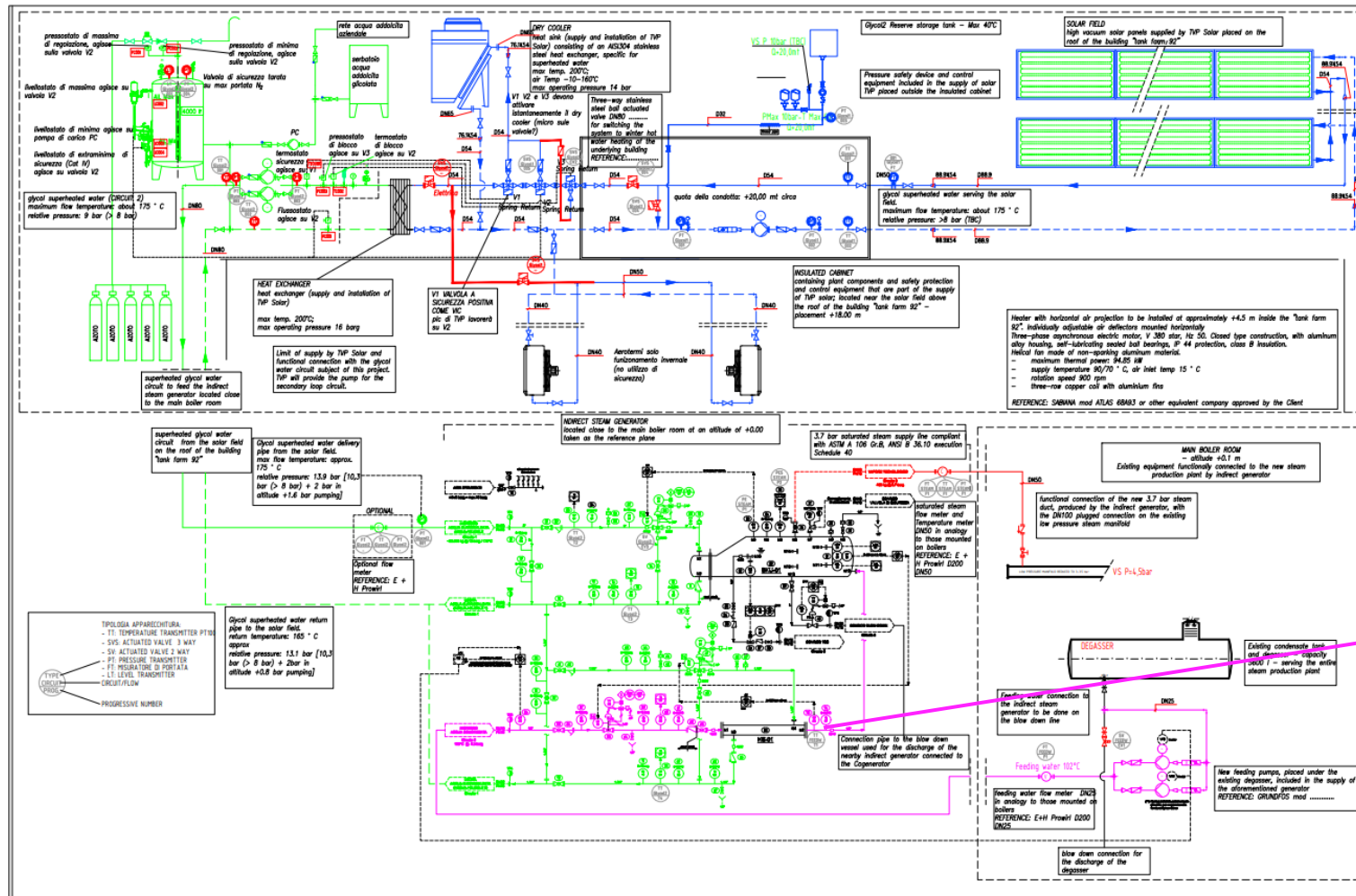




### Circuit 2: Flow from/to Indirect Steam Generator

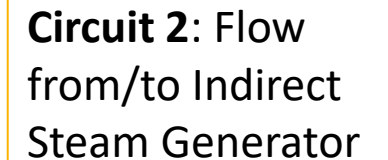






**Steam generator feed water circuit**









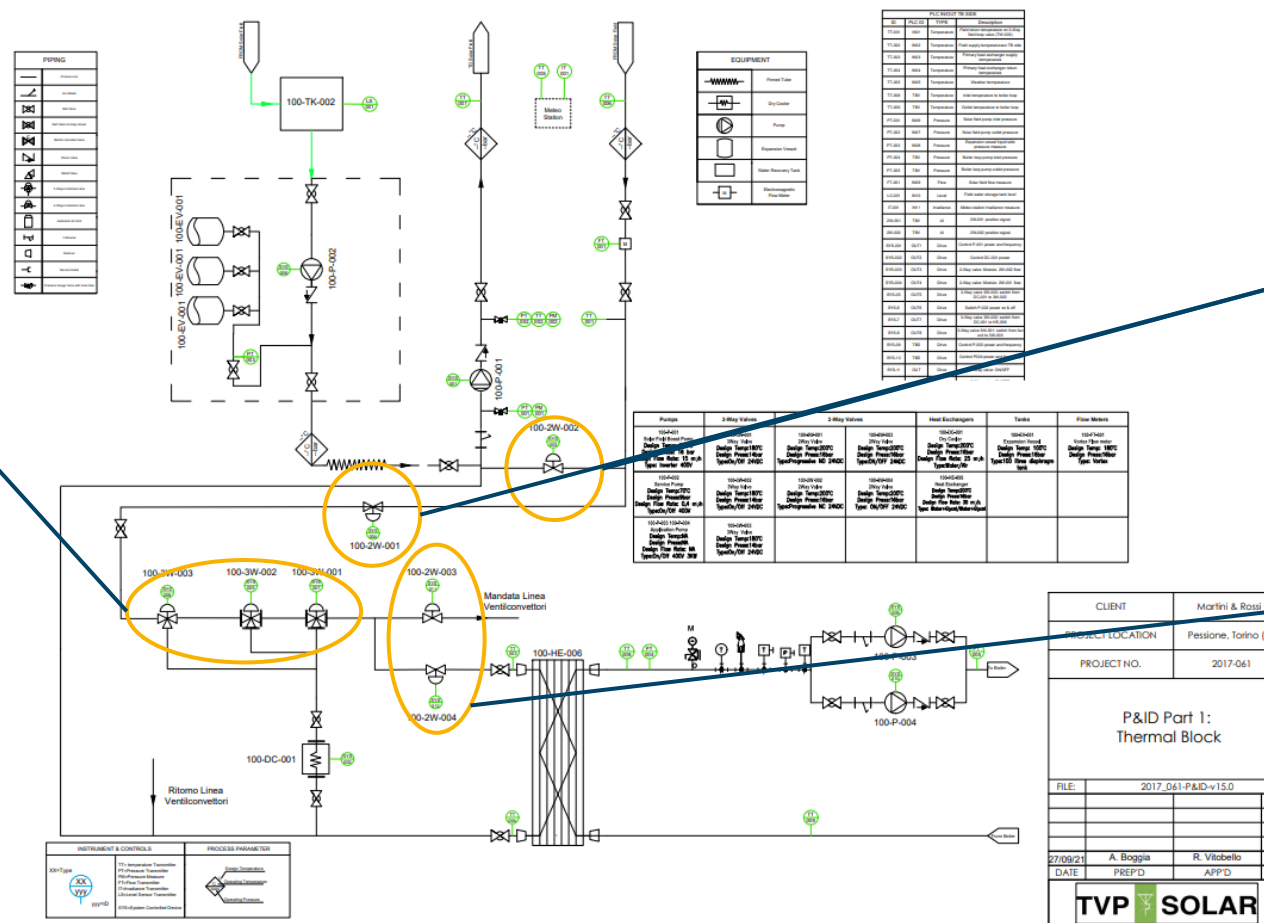
# Focus on thermal block

## M&R Energy Source

N°3 3-way valves for driving the flow to the Dry Cooler or the «Application»

N°2 2-way valves to send the flow to the thermal block

N°2 2-way valves to drive the flow to the Heat Exchanger or to the Unit heaters



# Winter Mode

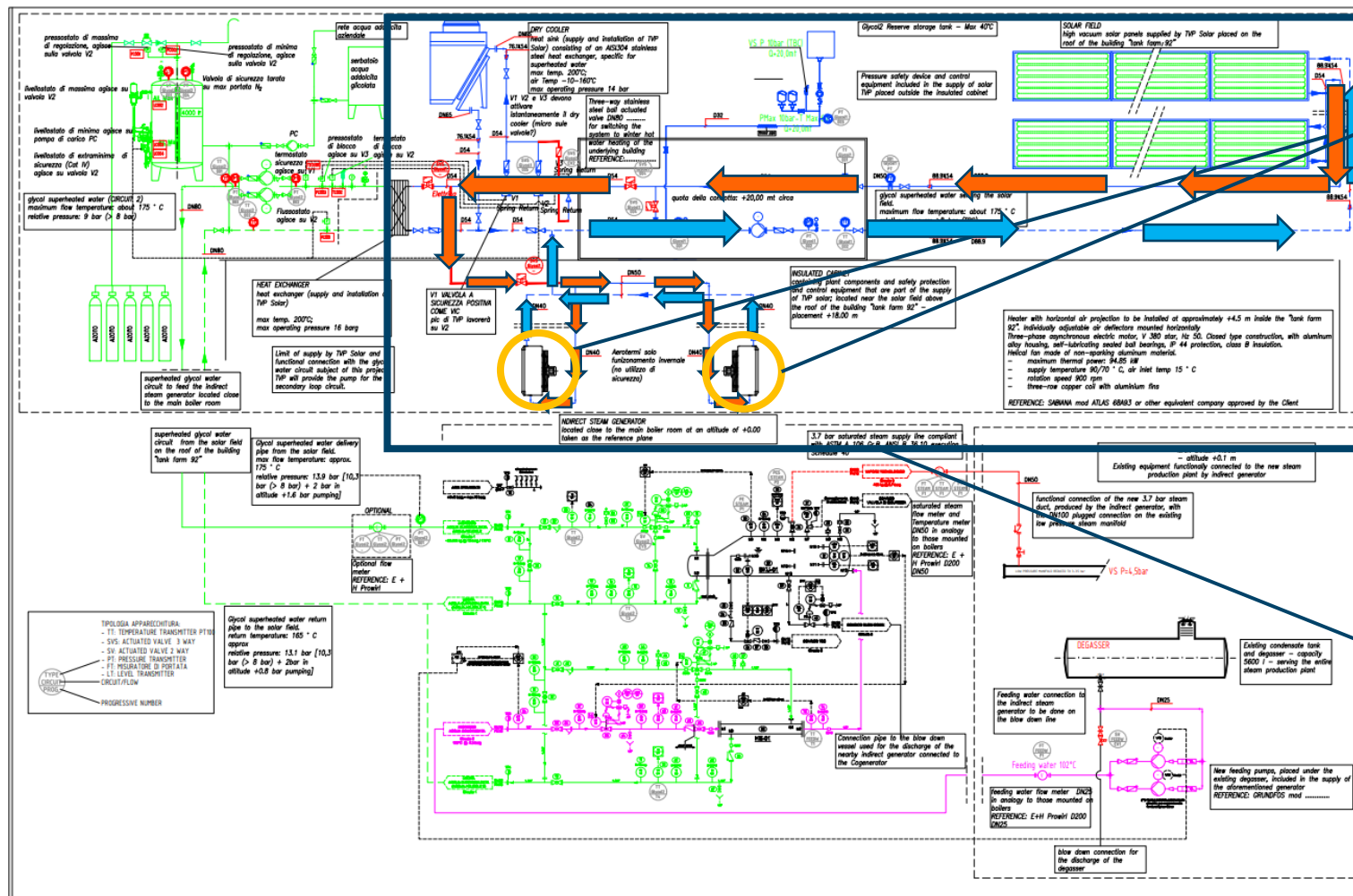
## Operation Mode details

### Winter mode



Warm air

Between 60° C and 120° C hot water is sent to unit heaters



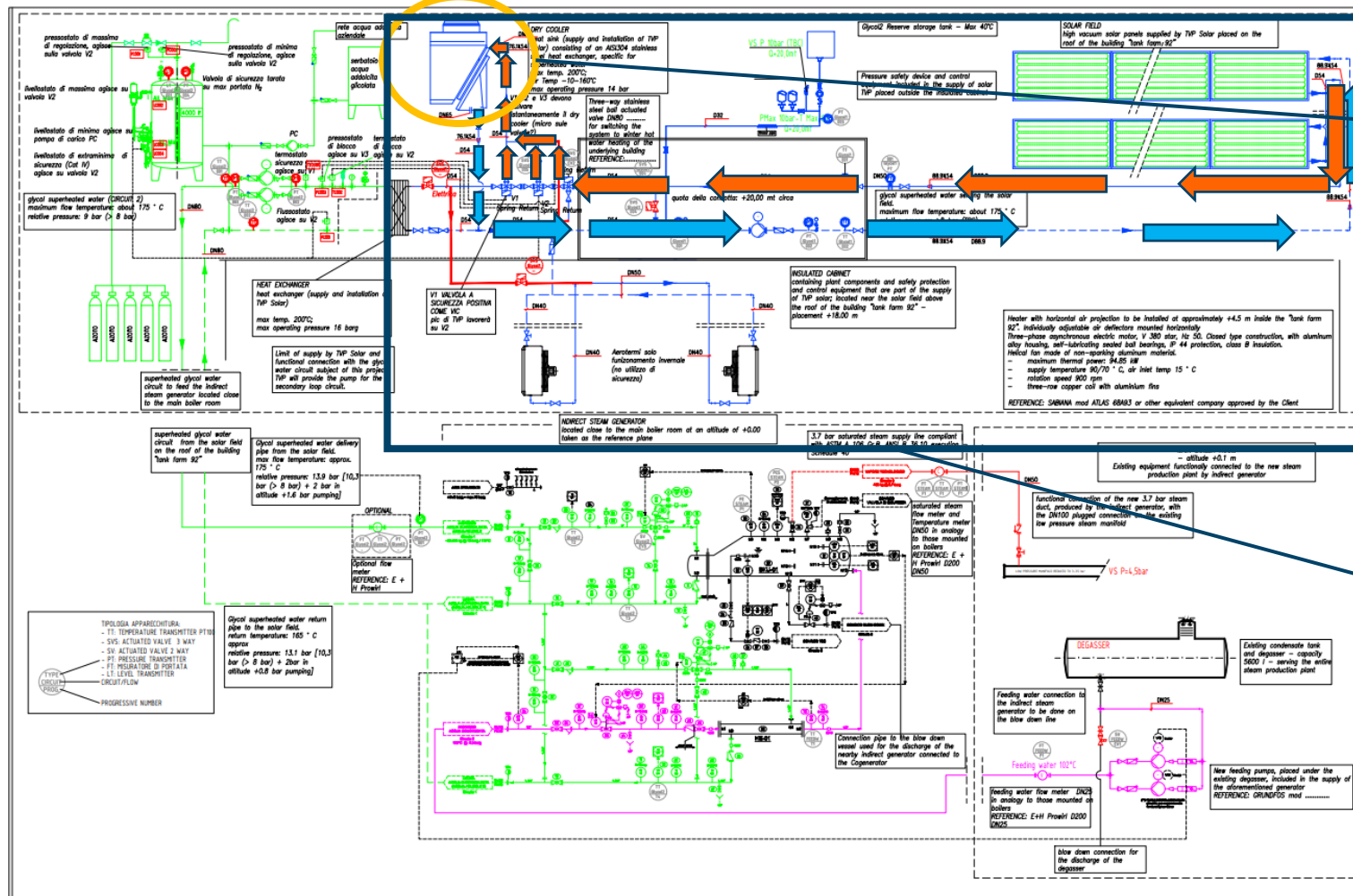


### Winter mode



Warm air

Between 60° C and 120° C hot water is sent to unit heaters



Dry Cooler

How the circuit 1 works in winter mode: Dry Cooler – Heat Dissipation Temperature above 120 °C

# Summer Mode

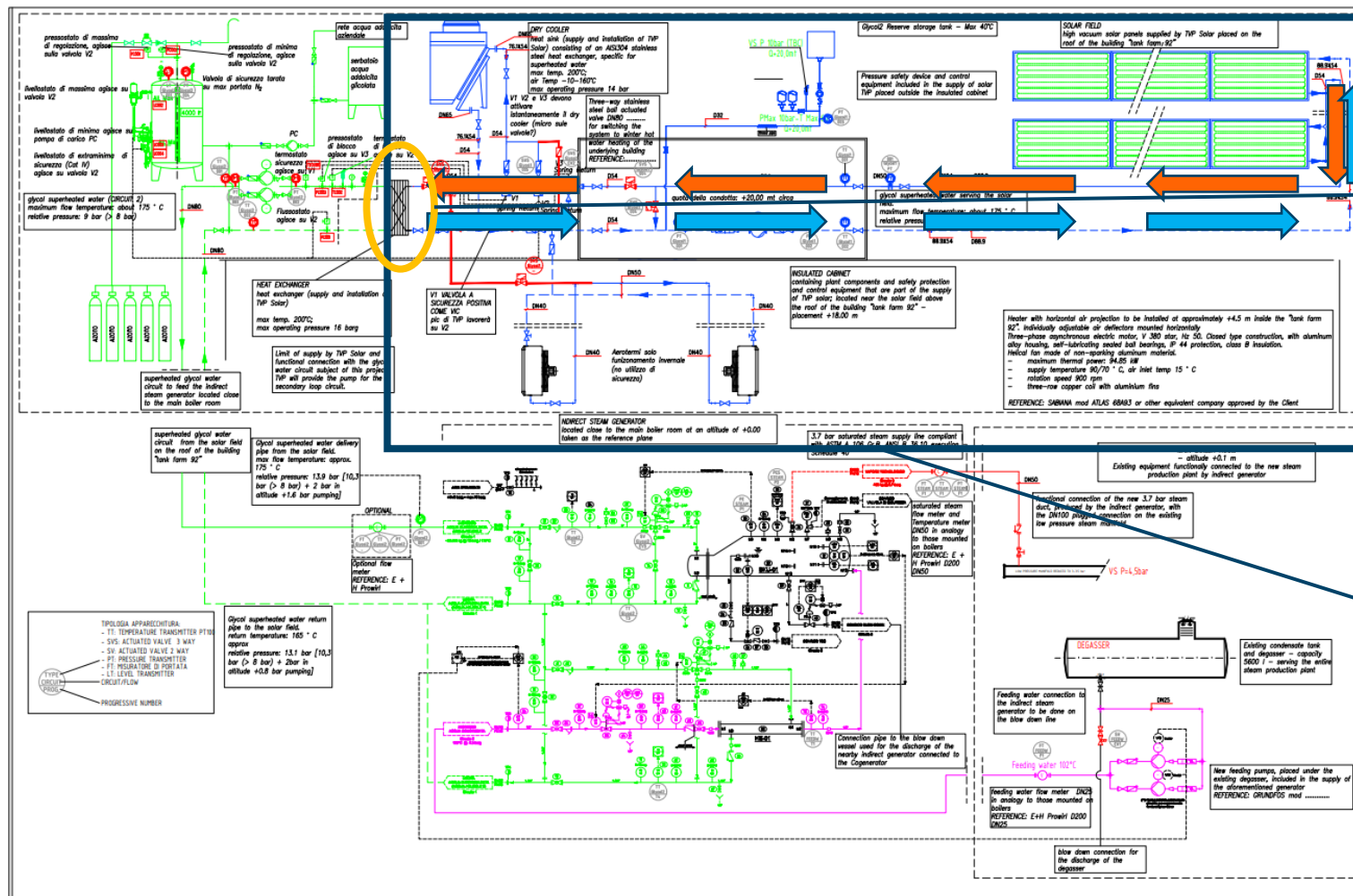
## Operation Mode details

### Summer mode



Steam

3,7 bar saturated steam



**Heat Exchanger:**  
To transfer energy from circuit 1 to circuit 2

How the **circuit 1** works in **summer mode: Energy Production.**  
**Temperature between 110 °C and 177 °C**

# Summer Mode

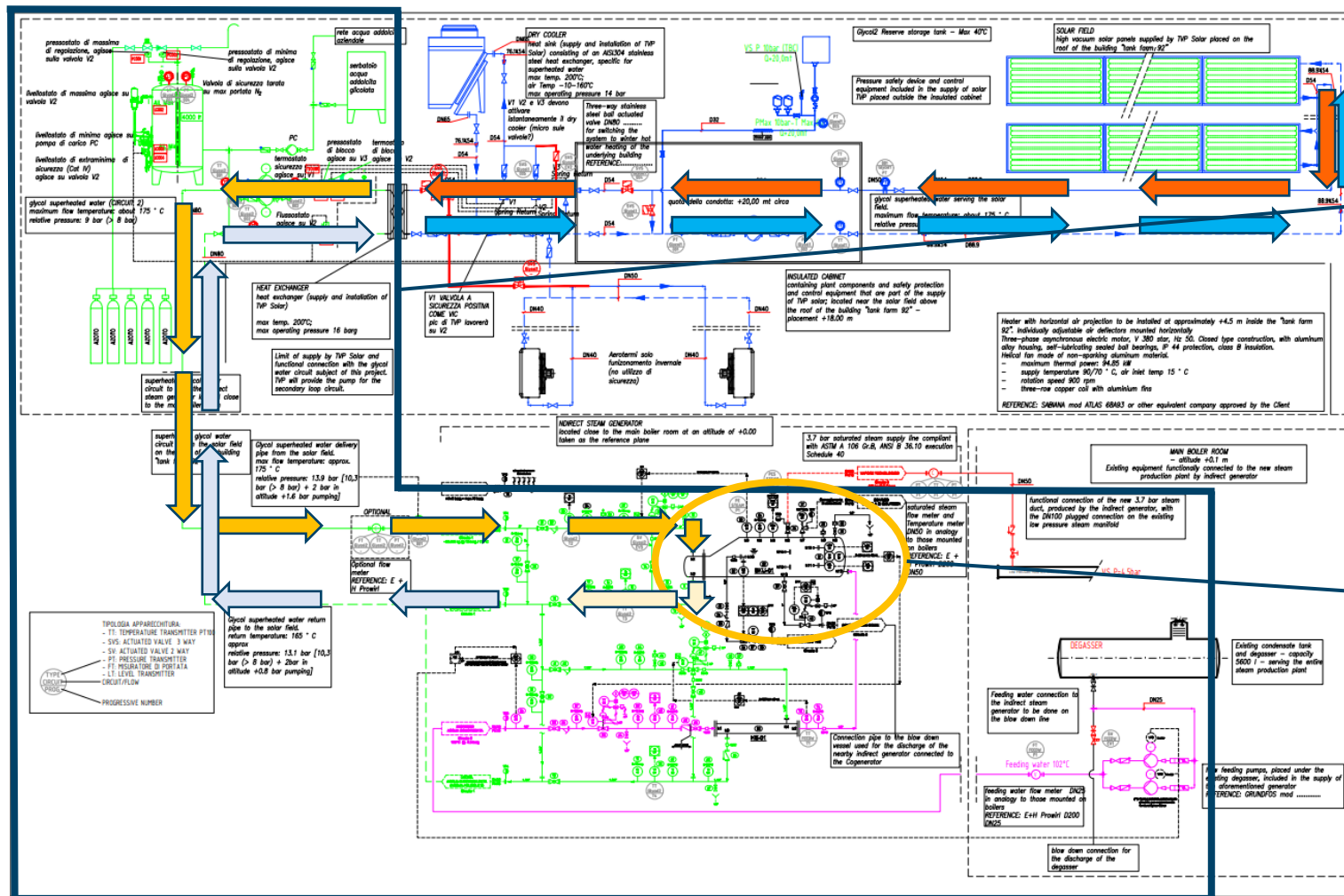
## Operation Mode details

Summer mode



Steam

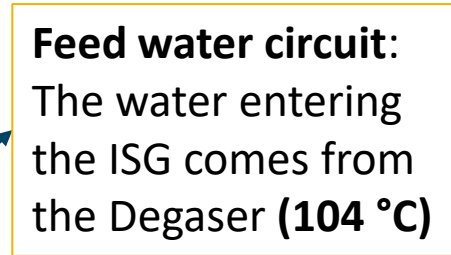
3,7 bar saturated steam



How the **circuit 2** works in **summer mode: Energy Production.**

**Indirect steam generator:** To feed the main steam collector with new green 3.7 bar steam.



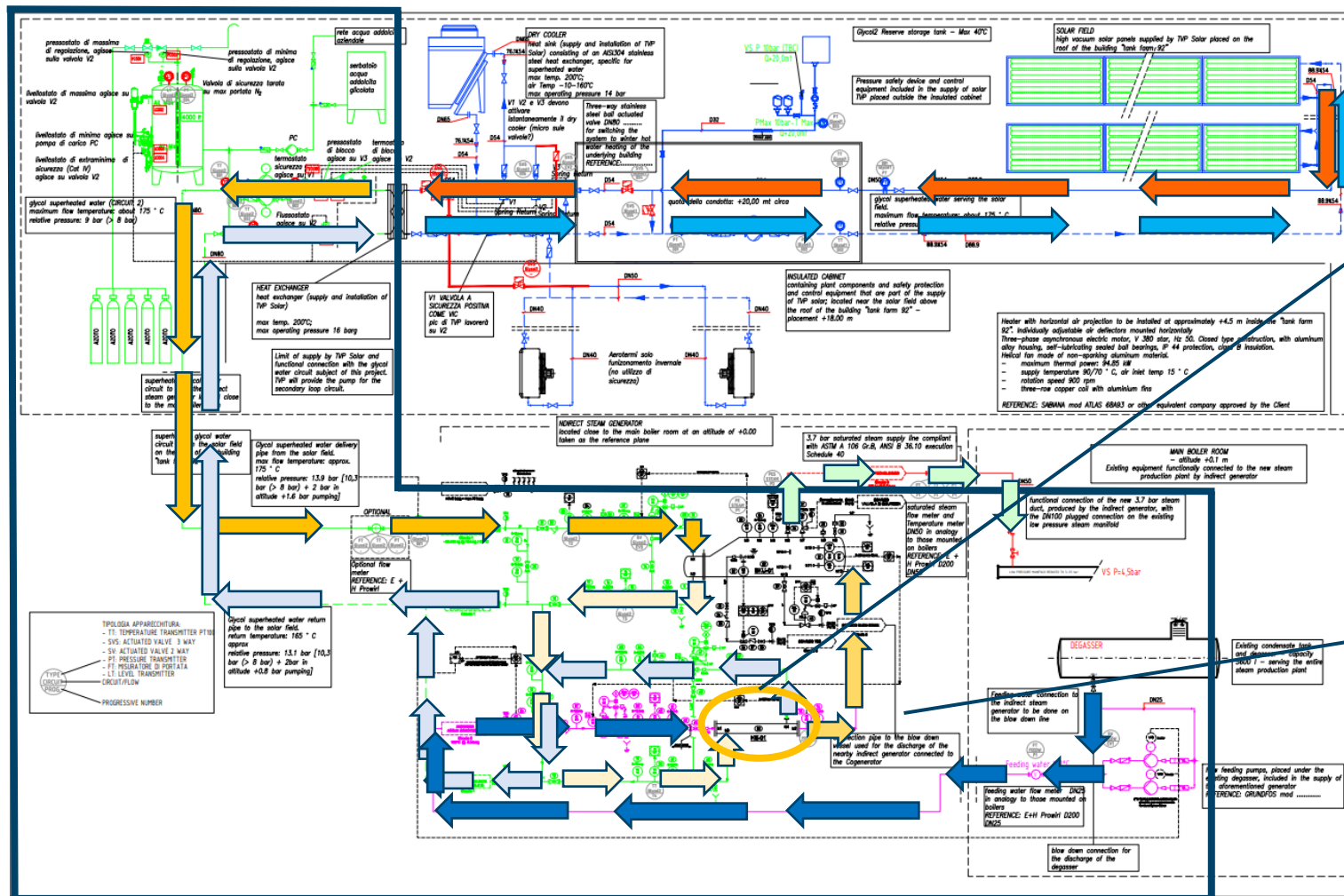


### Summer mode



Steam

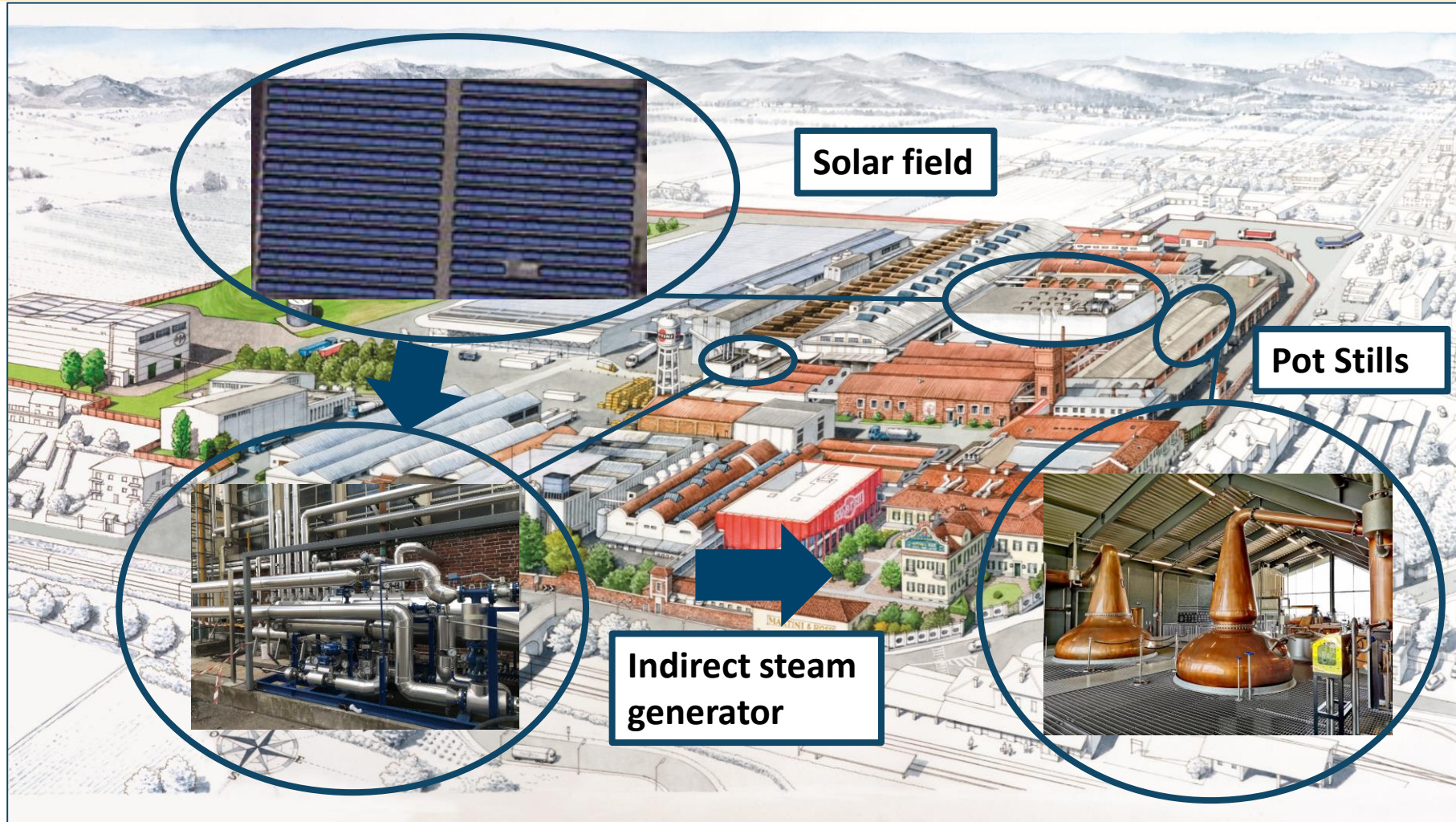
3,7 bar saturated steam



**Heat Exchanger:**  
Used for pre-heating the water entering the ISG

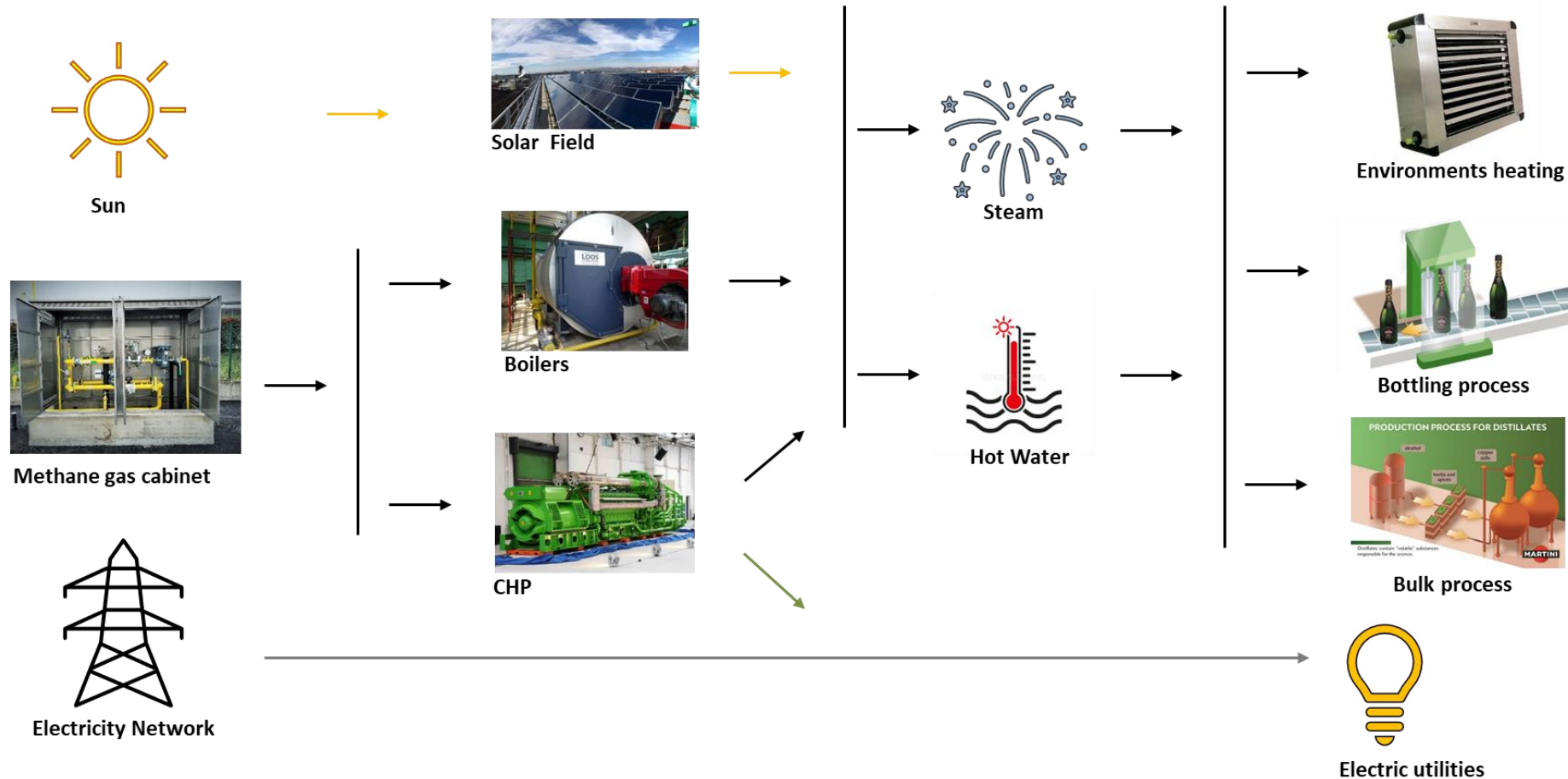
**Feed water circuit:**  
Before entering the ISG it is preheated using the return of circuit 2.





Solar Heat for Industrial Process towards Food and Agro Industries commitment in Renewables

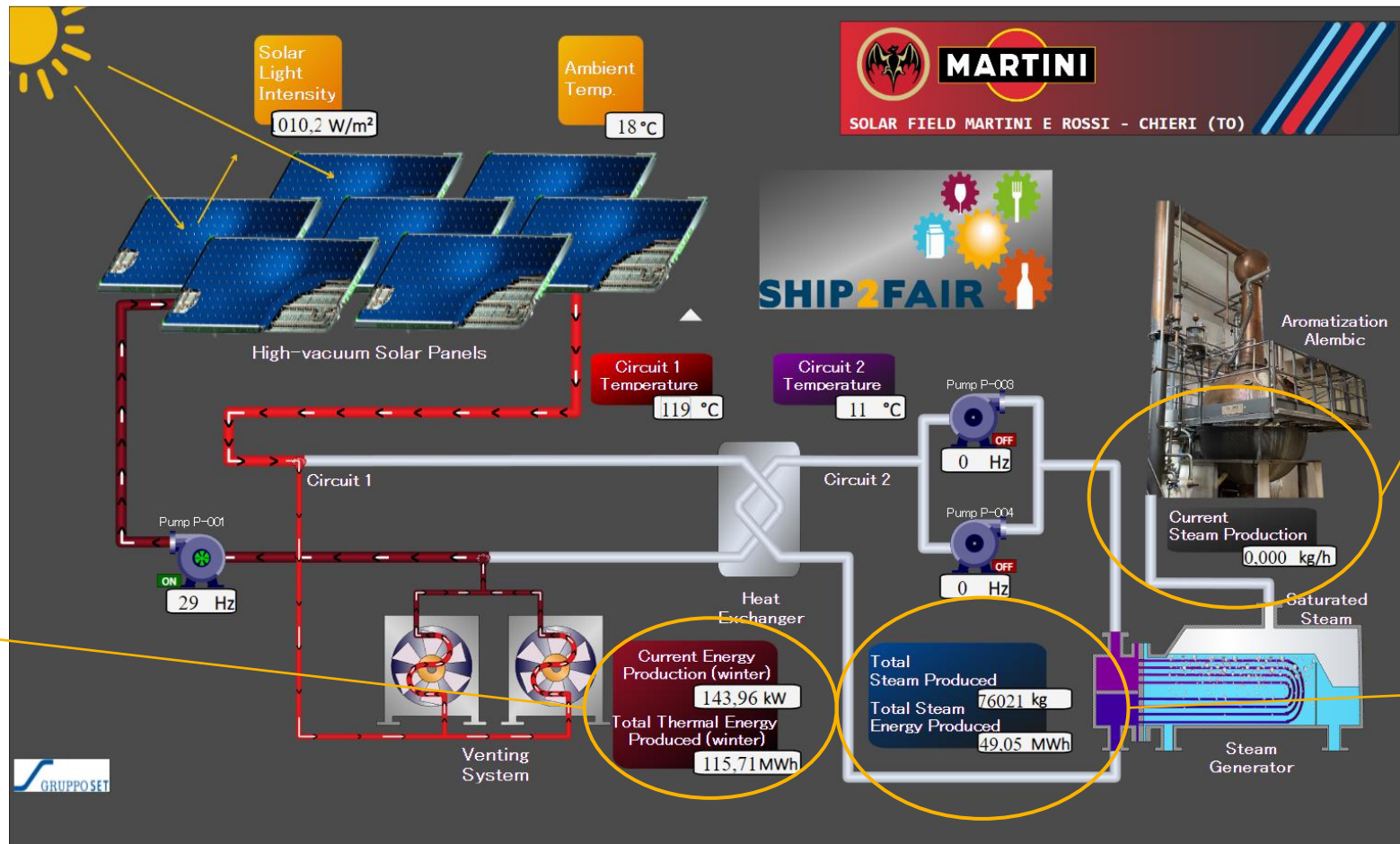




# Technology Description

## System integration

**Total and real time energy production in Winter Mode**



**Real time steam production in Summer Mode**

**Total energy produced in Summer Mode**

### Regulatory aspects

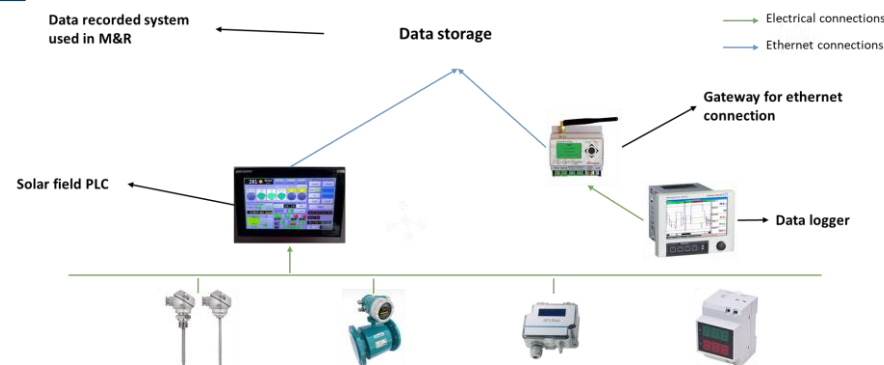
Due to the high temperatures and pressures reachable by the system, it is mandatory to meet the requirements for standard technologies.

There is still no specific regulation for solar power plants in the industrial sector in Italy.



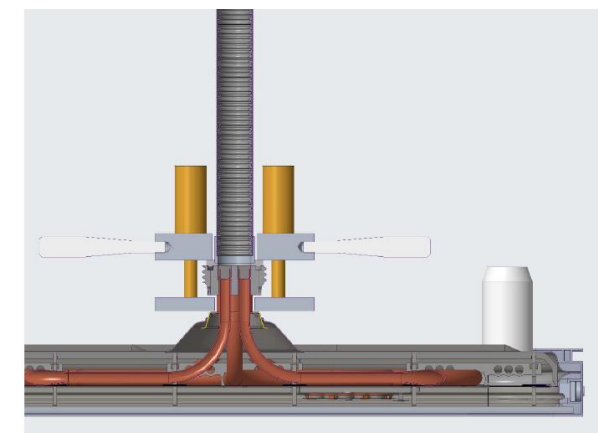
### IT infrastructure

To enable the right interconnection between the system and the project partners, it was necessary to build a proper infrastructure compliant with both internal IT policies and project requirements.



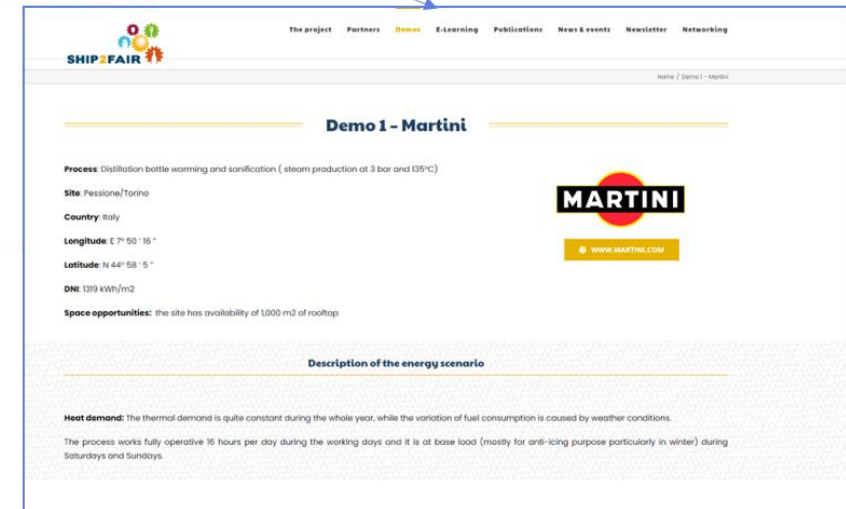
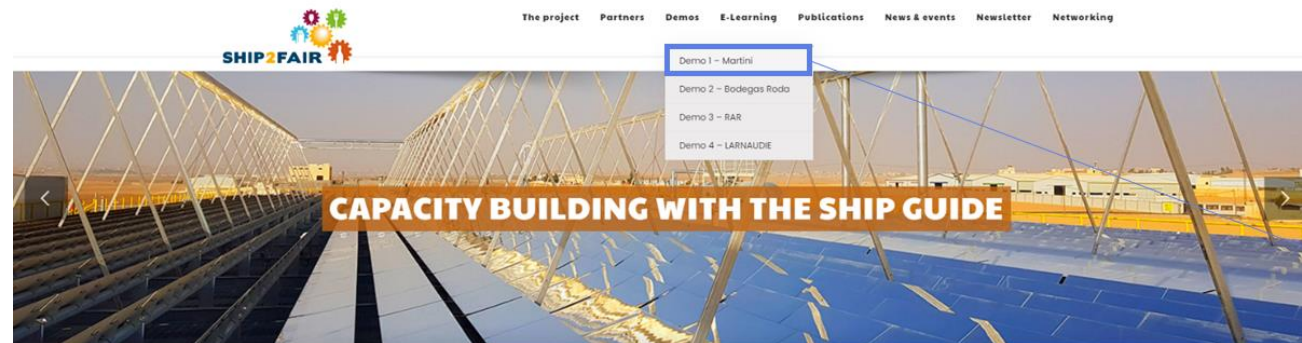
### Mechanical defeats

Due to the significant temperature differences between day and night, an in-depth analysis and testing phase was necessary on the mechanical components of the system.





Nr	Objective description	M&R Next Steps
1.	Systems operating modes.	<p>Fine Tuning ongoing:</p> <ul style="list-style-type: none"> <li>• Finding the best solution for the settings of the two circuit pumps to maximize the efficiency of the heat exchange.</li> <li>• Finding the best valve opening setting to maximize boiler efficiency</li> </ul>
2.	Remote Supervision system	Create an IT infrastructure to allow TVP to enter the solar field PLC remotely for maintenance and analysis purposes.





# SHIP2FAIR

## Thank you!

**[agiummule@bacardi.com](mailto:agiummule@bacardi.com)**



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Solar Heat for Industrial Process towards Food  
and Agro Industries commitment in Renewables



# SHIP2FAIR

## Suitable business and financing schemes for SHIP\* installation

\*Solar Heat for Industrial Processes

**SHIP2FAIR FINAL EVENT**  
**“Decarbonisation of the agro-food industry  
with solar heat: technologies and processes”**  
**Sustainable Places 2023, 15 June 2023**



**Dimitrios Papageorgiou**



**Irapua Ribeiro**



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# SHIP Market Prospects

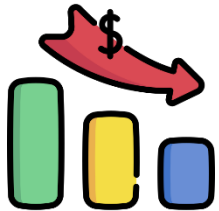
## Summary



Several successful stories of [implemented projects](#) around the world



Diverse funds resources available for SHIP projects



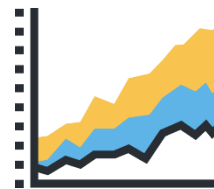
Decreasing SHIP costs throughout time



High fossil fuels prices & climate commitments boost [solar thermal market](#)



Possible alternative for several segments of the industrial sector



Trending technologies for the last 15 years

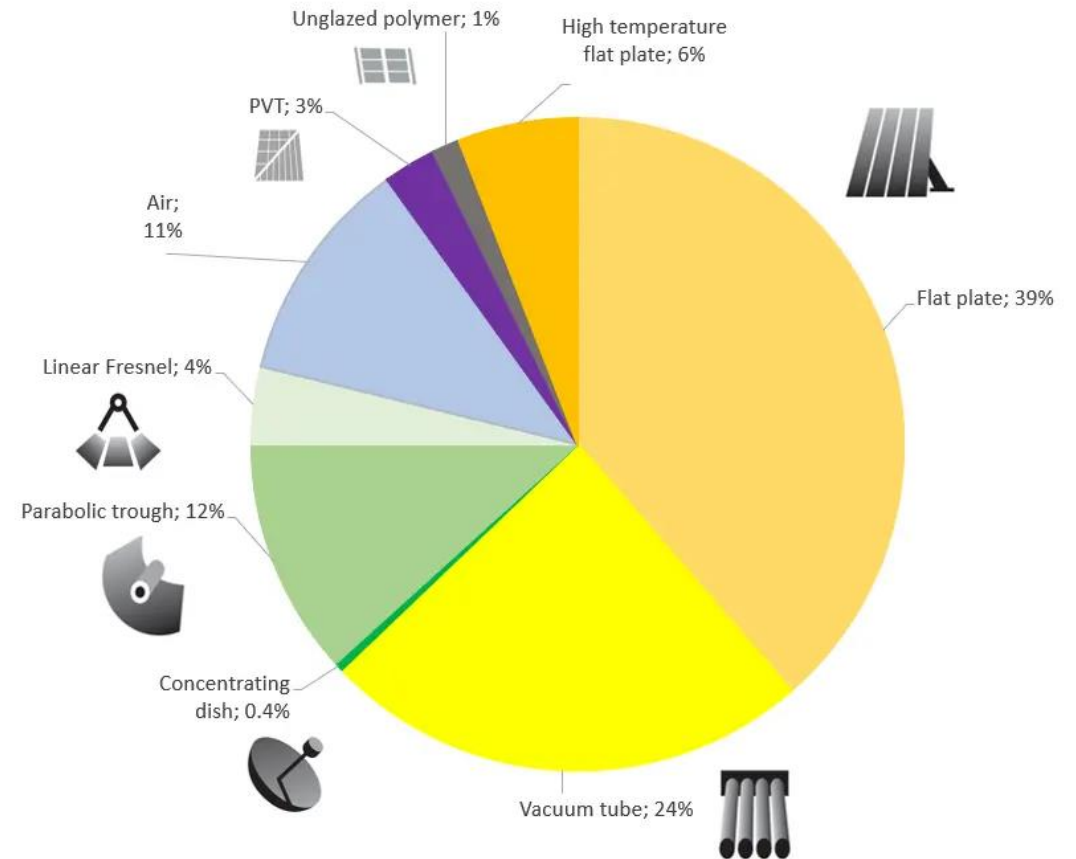
# SHIP Market Prospects

## A dynamic market

### High level of dynamism on the SHIP world market in 2022

	2017	2018	2019	2020	2021	2022	Total until 2022
No. of SHIP systems	107	99	86	85	71	114	at least 1,089

Source: SolarThermalWorld



Stats of 2022 by technology type

Solar Heat for Industrial Process towards Food and Agro Industries commitment in Renewables



# SHIP Project Value Chain

## Stakeholders

### Industrial Companies

Industrial companies whose heat demand fits the range of application of solar thermal (i.e. the agro-food industry). They are the potential clients in the value-chain

### Energy/Heat Suppliers

Companies that are supplying heat to their customers. They can also assume the role of facility operator

### Government, Policy Makers, European organisations and national institutions

Policy makers in charge of changing regulation related to renewable heat sources. They shape the environment within the different players evolved. They provide guidance for the development of less traditional systems



### Energy Consulting Companies

Companies that help their customers make informed choices about their energy consumption/provisions. They can also assist them in the building phase

### Solar Thermal Equipment Manufacturers or suppliers

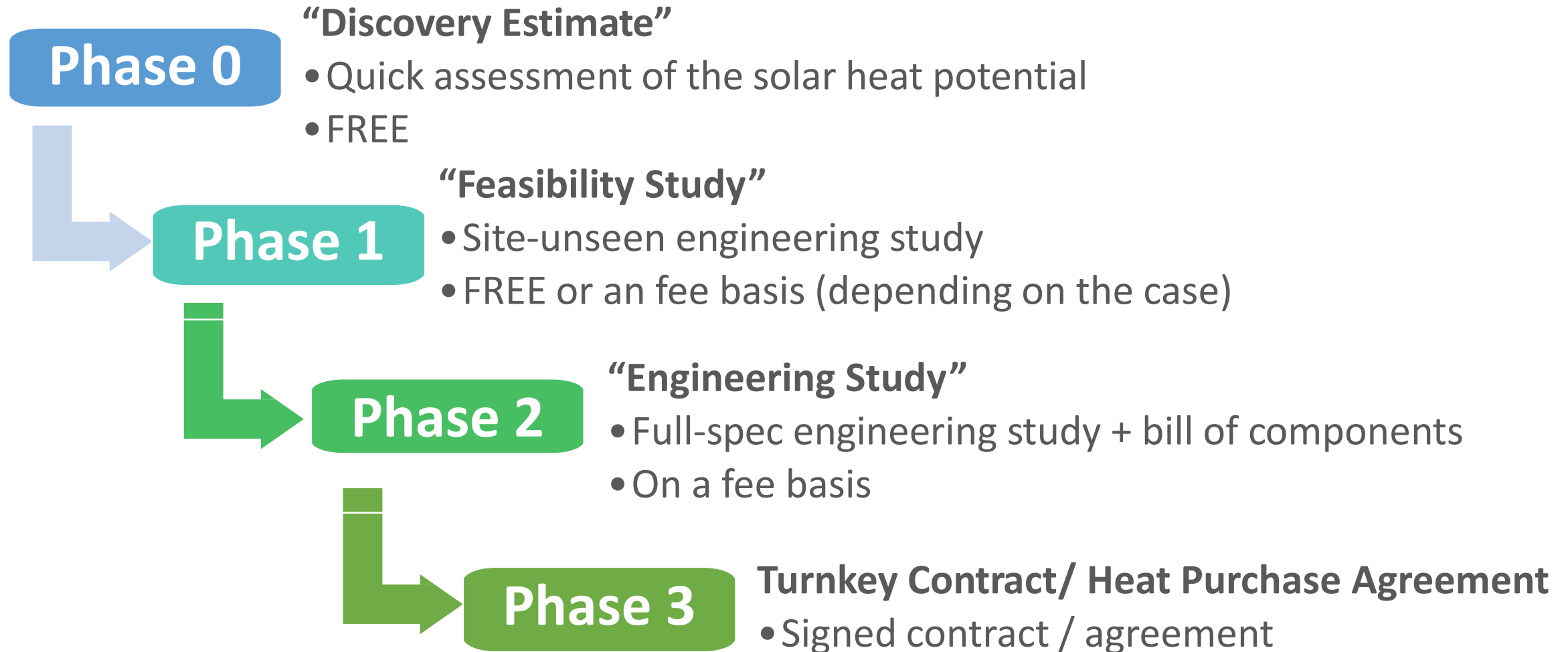
Companies that manufacture the different types of solar thermal equipment

### Third party investors

Investment companies that specialise in the third-party financing of renewable heat production projects and energy efficiency projects.

### EPC Contractors and O&M

Third party in charge to physically build the installation once materials and detailed design are provided. This role could be assumed by the equipment's manufacturers or supplier



# BUSINESS MODELS





# SHIP2FAIR Business Model

## Business Model Options

### Build & Handover Model

- ☐ The industrial customer pays for & operates the solar thermal system
- ☐ Optional operation & maintenance contract

### Build & Operate Model

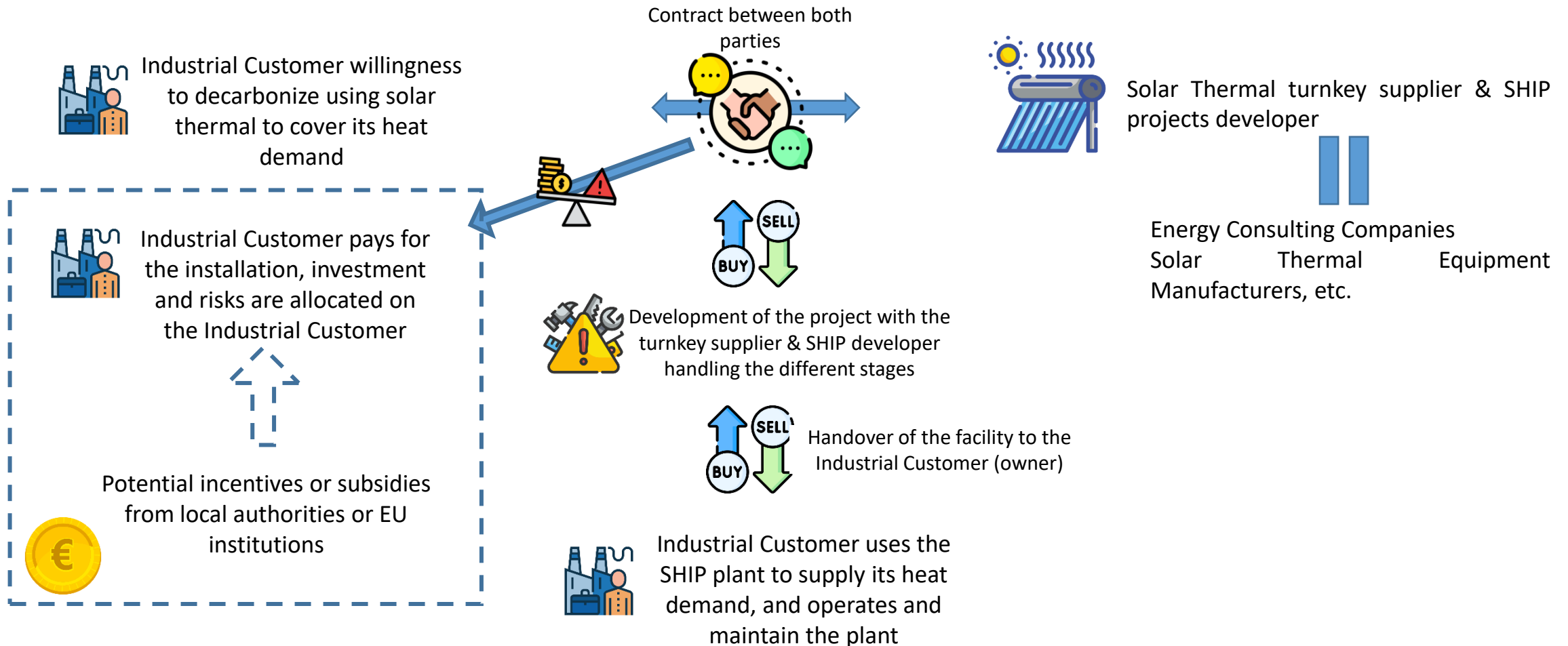
- ☐ SHIP project developer pays the investment cost, owns & operates the solar thermal system
- ☐ The industrial partner buys solar heat

### Hybrid Model

- ☐ Like the Build & Operate model with one difference:
- ☐ After 10 or 15 years of operation the ownership of the solar thermal system is transferred to the industrial customer

# SHIP2FAIR Business Model

## Business Model – Build & Handover



# SHIP2FAIR Business Model

## Build & Handover: SHIP2FAIR Demo-sites

### Business model:

- Build
- Demonstrate (fine-tune)
- Transfer the ownership (\*not applied in RODA case)
- O&M support agreement



**M&R, Turin, IT**



BODEGAS  
**RODA**  
RIOJA ALTA

**RODA, La Rioja, ES**



**Jean Larnaudie, Castelnaudary, FR**



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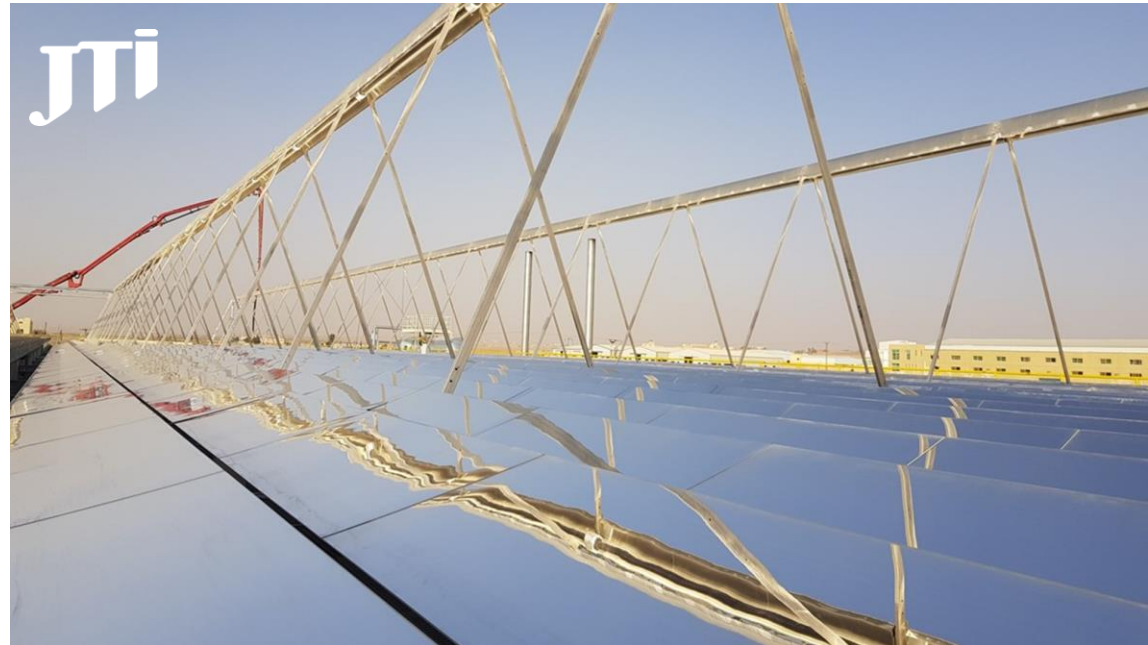


# SHIP2FAIR Business Model

## Build & Handover: other examples

- Business model:**
- Build
  - Transfer of ownership
  - O&M support agreement in place since 2017

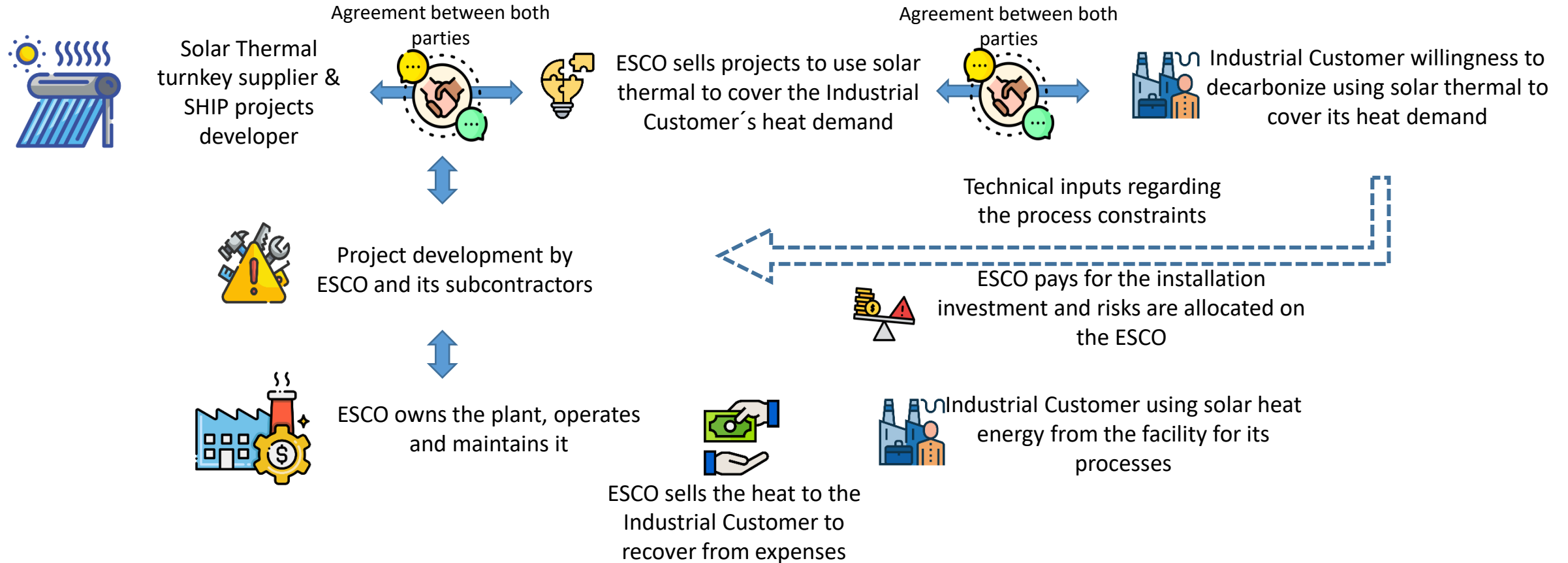
**JTI Jordan, Amman**





# SHIP2FAIR Business Model

## Business Model – Build & Operate



Also known as: HPA - Heat Purchase Agreements

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# SHIP2FAIR Business Model

## Build & Operate: Example of Solar District Heating

### Dorkwerd project, Groningen, NL

Project developer:	Novar (Solarfields), NL
Connected consumers:	10'000 citizens
Annual solar share:	25% of heating needs
Solar field:	Tech provider: TVP Solar Capacity: 37MW Heat delivery: 25GWh/y Size: 48'000 m <sup>2</sup>



### Business model

A Special Purpose Vehicle (SPV) was founded by the:

- ⇒ Project developer (Novar)
- ⇒ Investor (K3)
- ⇒ Technology provider (TVP Solar)

The SPV owns & operates the SDH system

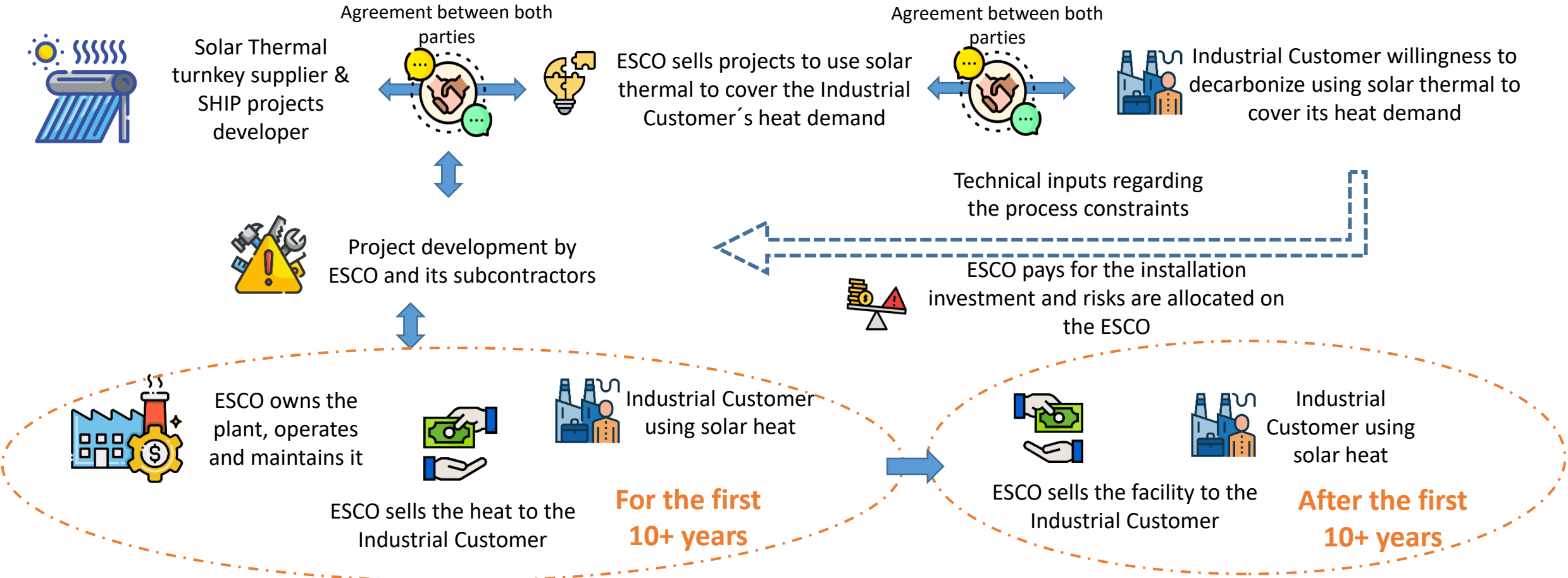
A 30-year Heat Purchase Agreement (HPA) has been signed with local DHN operator (utility Warmtestad)

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# SHIP2FAIR Business Model

## Business Model – Hybrid



## Funding Programmes & Incentives



# SHIP2FAIR Incentives for Solar Thermal

## Overview of funding schemes in Europe

### European Funding Programmes

- ☐ [Innovation Fund](#)
- ☐ [LIFE](#)

*Type of funding:* grants as a % on the project eligible cost

### National/ Regional Funding Programmes / Subsidies

- ☐ Using national financial resources
- ☐ Using a mix of national & European financial resources

*Type of funding:* grants or subsidies on the capital expenditure, tax exemptions, loans under advantageous conditions, feed in tariffs, etc.





# SHIP2FAIR Incentives for Solar Thermal

## The Innovation Fund

Production and use of  
Renewable energy

*including manufacturing plants for  
components*

Carbon Capture Use and  
Storage

Scaling up clean tech

Energy-intensive  
industries

*including substitute products*

Energy storage

*including manufacturing plants for  
components*

Funding available for:

- ☐ Small-scale projects: projects with a capital expenditure between €2.5 and 7.5 million
- ☐ Large-scale projects: > €7.5 million

### Key features

Volume of at least **EUR 38 billion** until 2030 (at EUR 75 carbon price)

Support of up to **60% of CAPEX**  
(small-scale)

**40%** of grant disbursed at financial close

Financed from the revenues of the **EU Emissions Trading System**

**Annual calls** for large-scale and small-scale projects (CAPEX < EUR 7.5 million)

**60%** of grant disbursed during construction and 3-years operating period against GHG emission avoidance

The IF supports:

- ☐ Highly innovative technologies
- ☐ Sufficiently mature
- ☐ With strong potential to reduce GHG emissions

Details [here](#)

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# SHIP2FAIR Incentives for Solar Thermal

## National funding institutions – EU examples

[Austria: BMK \(Bundesministerium für Klimaschutz, Umwelt, Energie, Mobilität, Innovation und Technologie\)](#)

[France: ADEME](#)

[Germany: BAFA \(Federal Office for Economic Affairs and Export Control\)](#)

[Italy: MISE \(Ministero Sviluppo Economico\)](#)

[Spain: IDEA \(Institute for Diversification and Energy saving\)](#)

### Further fundings for commercial and R&D projects

[IEA Task 64: Collection of available solar process heat related national and trans-national research and funding programs](#)

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Solar Heat for Industrial Process towards Food and Agro Industries commitment in Renewables

## SHIP2FAIR Replication Studies

Giorgio Bonvicini / Irapuã Ribeiro  
**15.06.2023**

### Sustainable Places Workshop

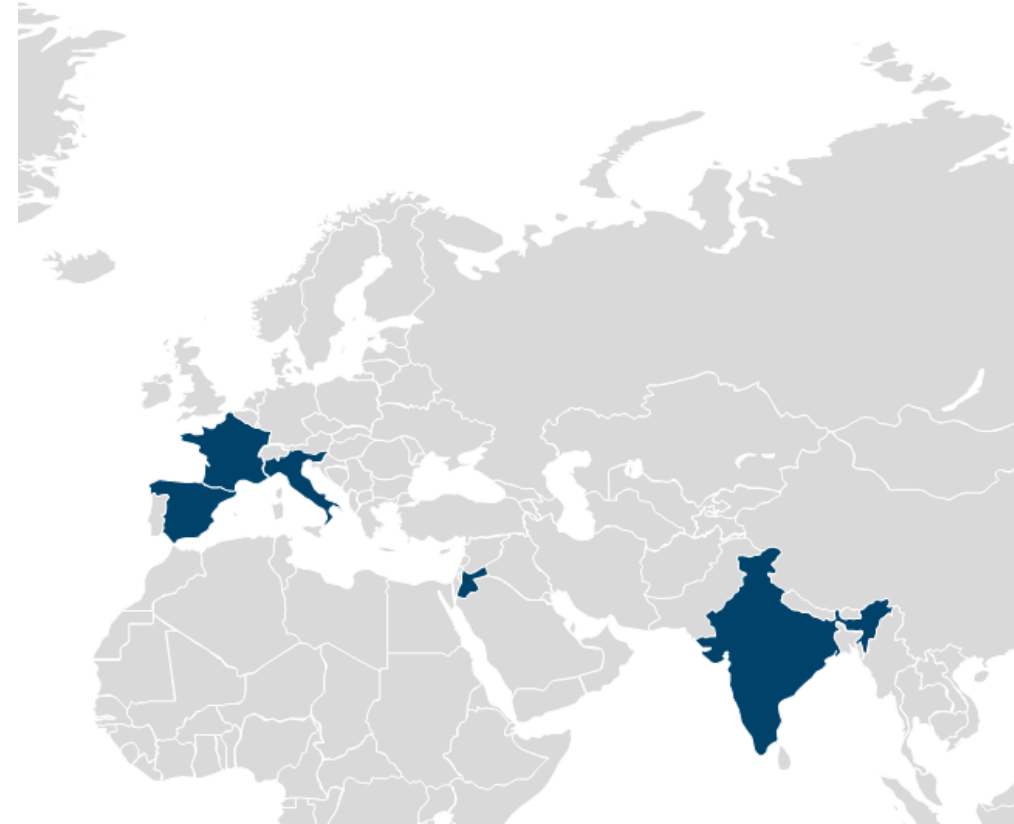


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# SHIP2FAIR Replication Studies

SHIP2FAIR

- **10 industrial sites**
- **8 industrial sectors** (textile, chemical, wastewater treatment, dairy, meat curing, brewery, food, laboratory)
- **6 Countries** (Italy, Spain, France, Slovenia, Jordan, India)
- **Heat demand between 30°C and 195°C**



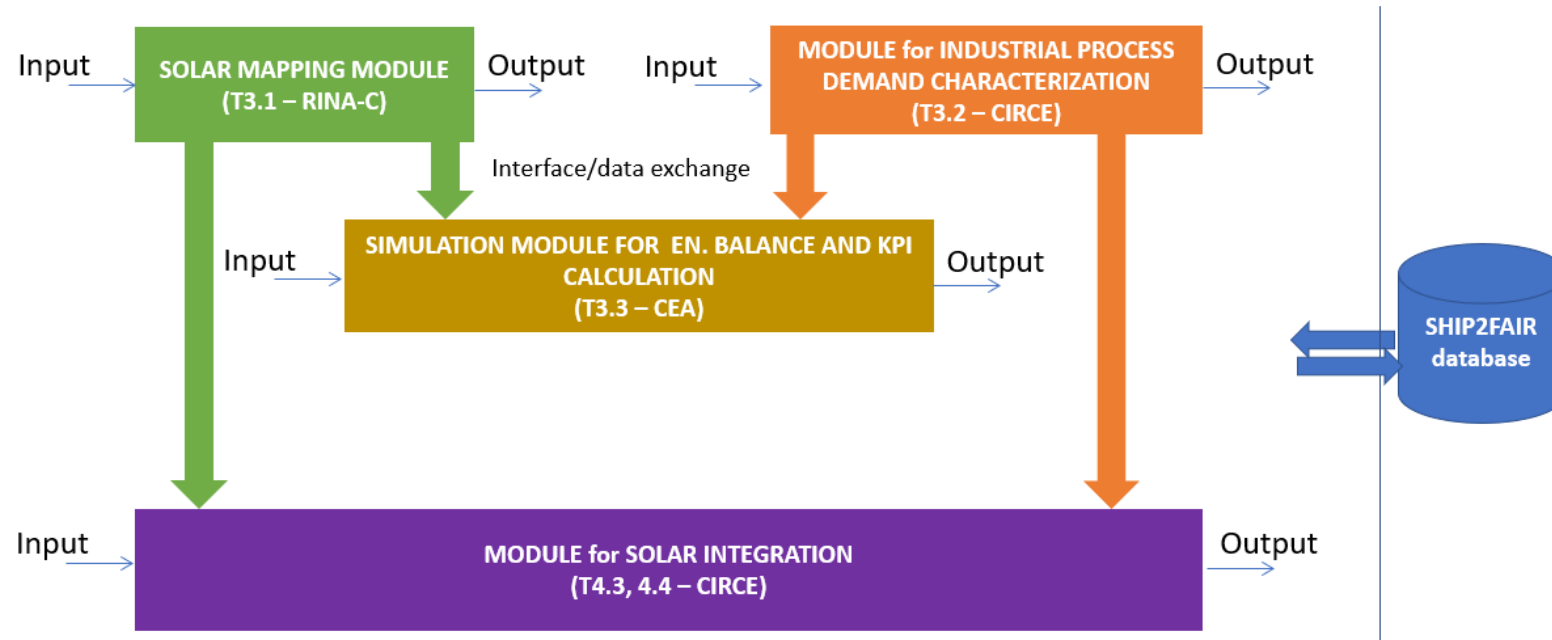
# Scope of Replication Studies

Scope of the pre-feasibility studies:

1. **Preliminary analysis** of the potential for solar integration in the industrial processes
2. **Full pre-feasibility study** through the SHIP2FAIR Replication Tool
3. **Results discussed** and fine-tuned to find suitability to each case
4. **Direct contact with solar thermal technology providers** to proceed with further studies
5. **Discussion of results before publishing** the report and possibility to protect confidential data by avoiding any reference to the specific site



# Replication Tool





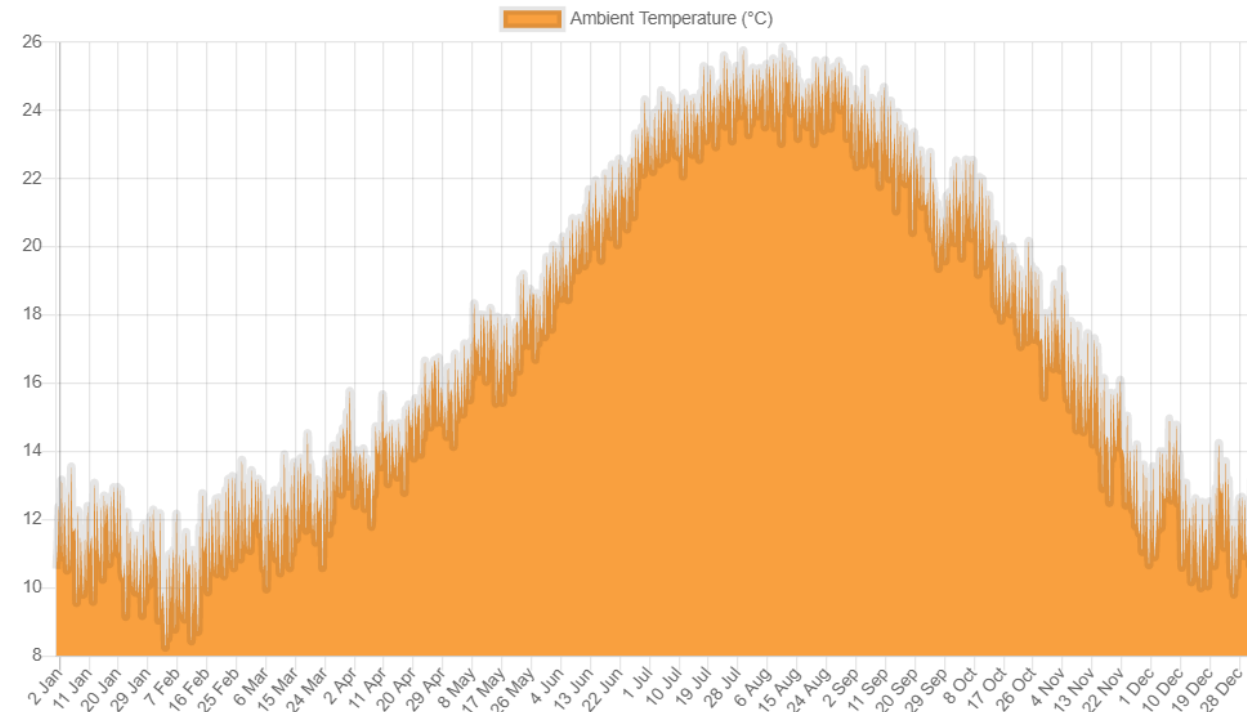
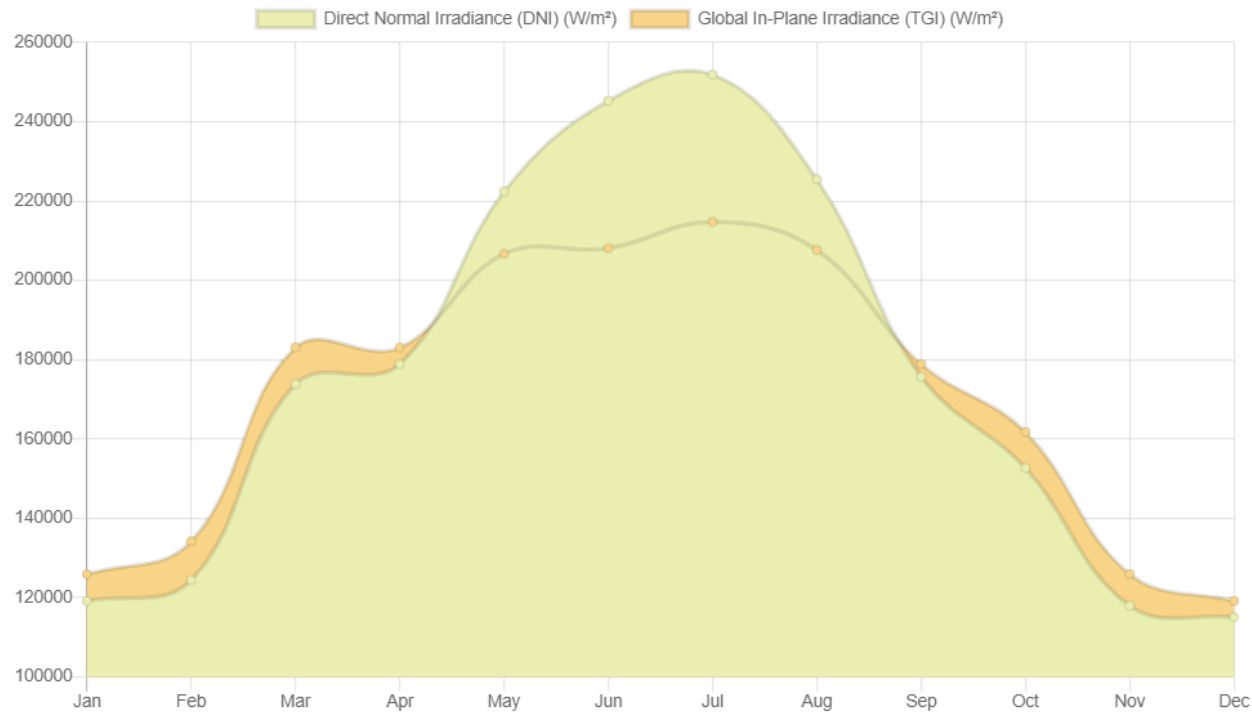
# Replication Study: Chemical Industry

# Replication Study – Chemical plant

- **Location:** Tarragona, Spain
- **Main products:** industrial cleaners, personal care products, and emulsionants.
- **Current heat supply:** natural gas steam boiler, 4 MW nominal power
- **Processes:**
  - ❑ several processes, running 24/7
  - ❑ analyzed process works at 195°C with steam at 13 bar
- **Annual thermal demand:** 13.205 MWh
- **Annual associated CO2 emissions:** 3401 tons

# Replication Study – Chemical plant

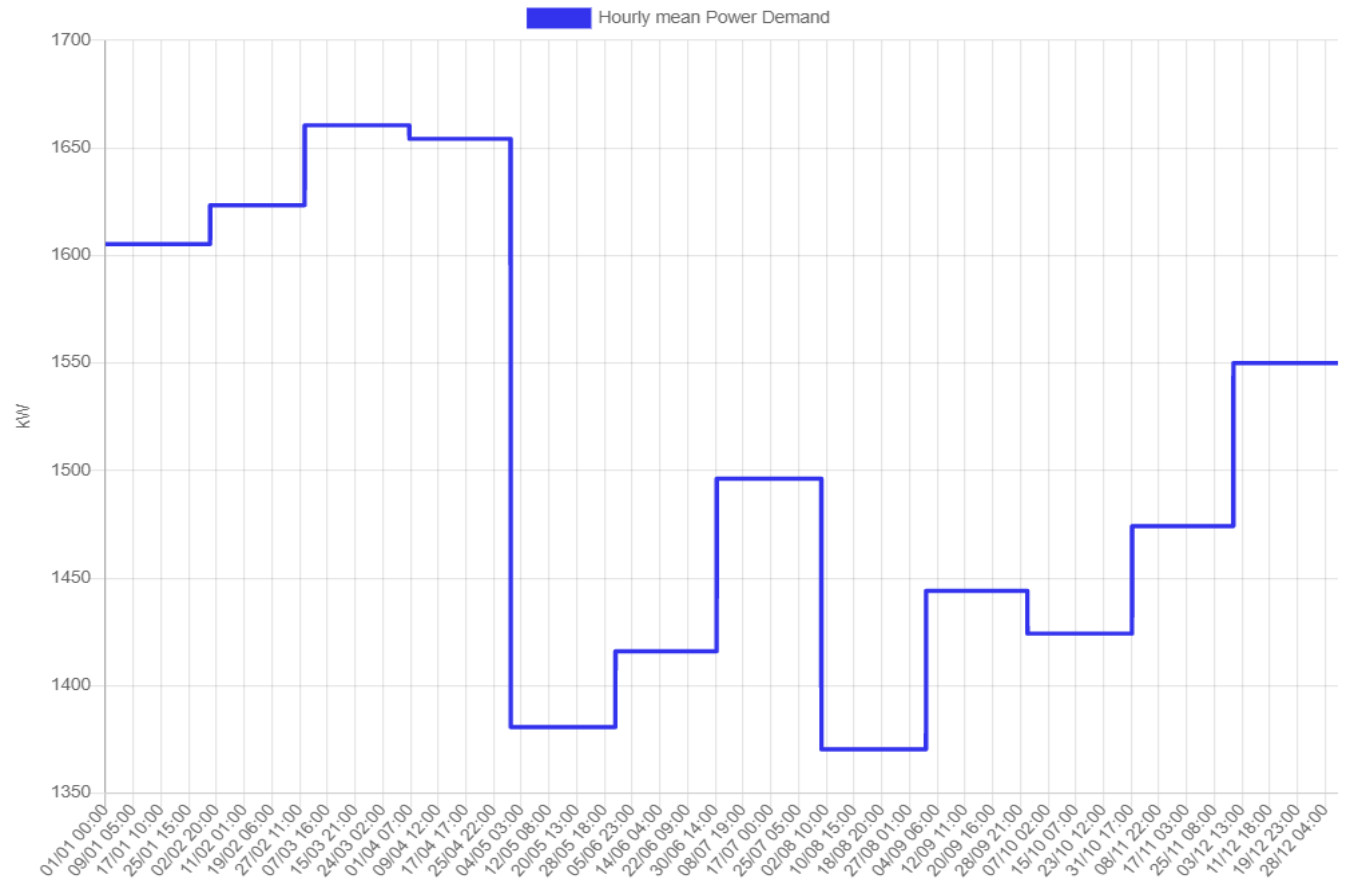
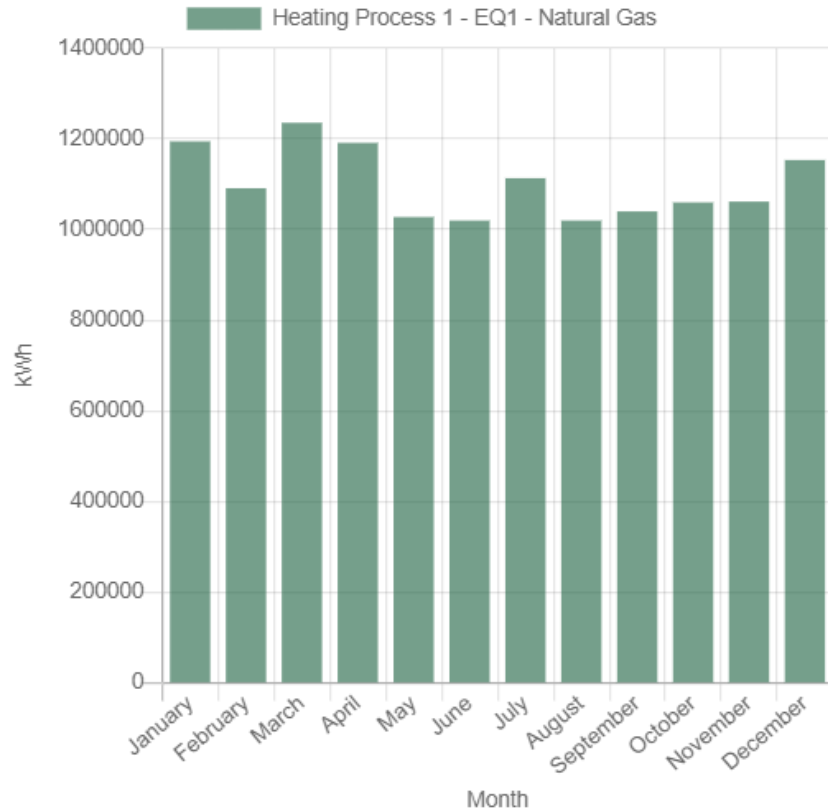
## Solar Mapping Module Results





# Replication Study – Chemical plant

## Thermal Demand Module Results



# Replication Study – Chemical plant

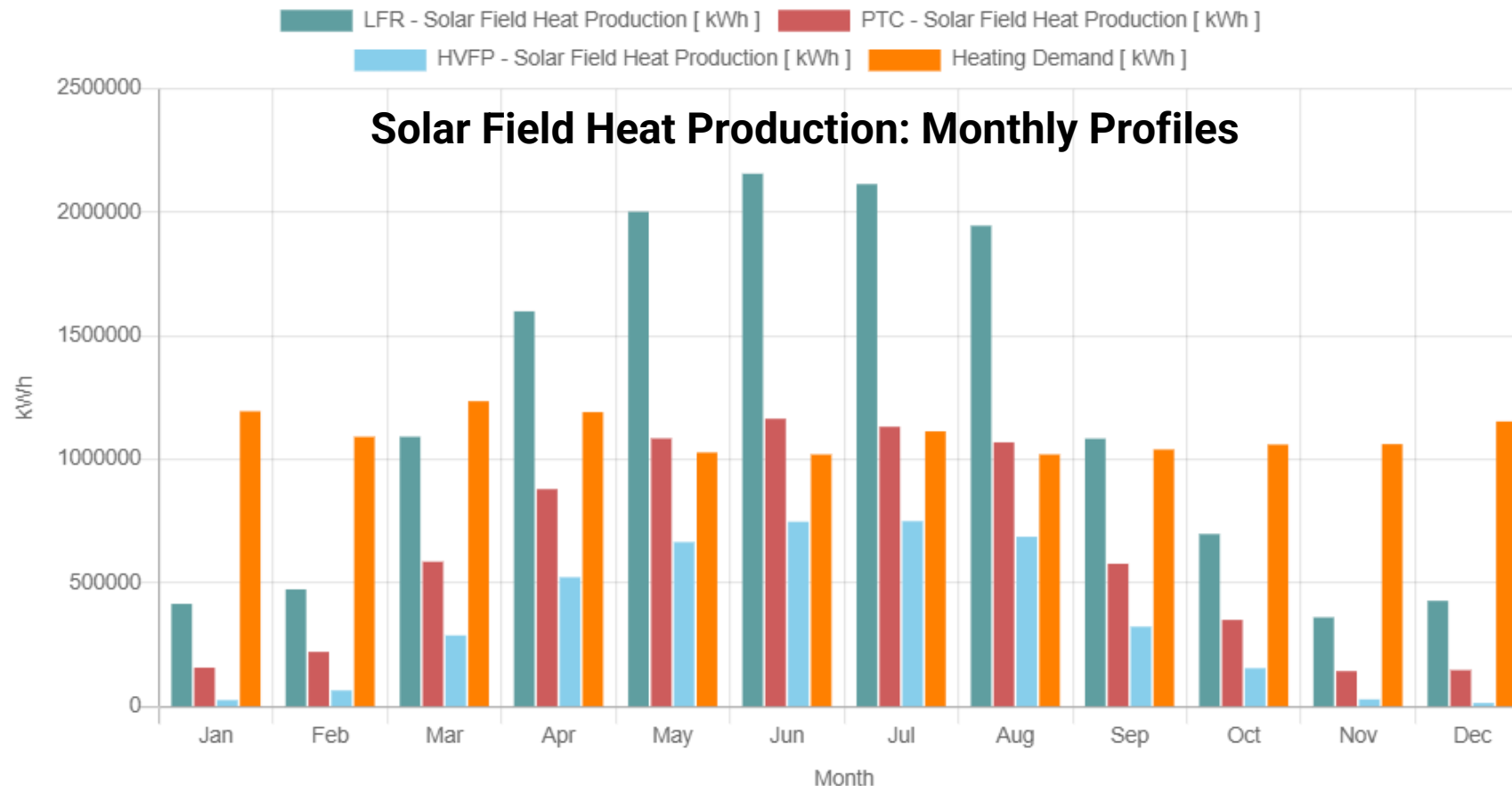
## Simulation Module – Technology selection

Available area: ground 26.245 m<sup>2</sup>

Technology selected	Collector aperture area
Parabolic Trough Collectors (PTC) -----	13,123 m <sup>2</sup>
Linear Fresnel reflectors (LFR) -----	19,684 m <sup>2</sup>
High Vacuum Flat Plate (HVFP) -----	14,566 m <sup>2</sup>

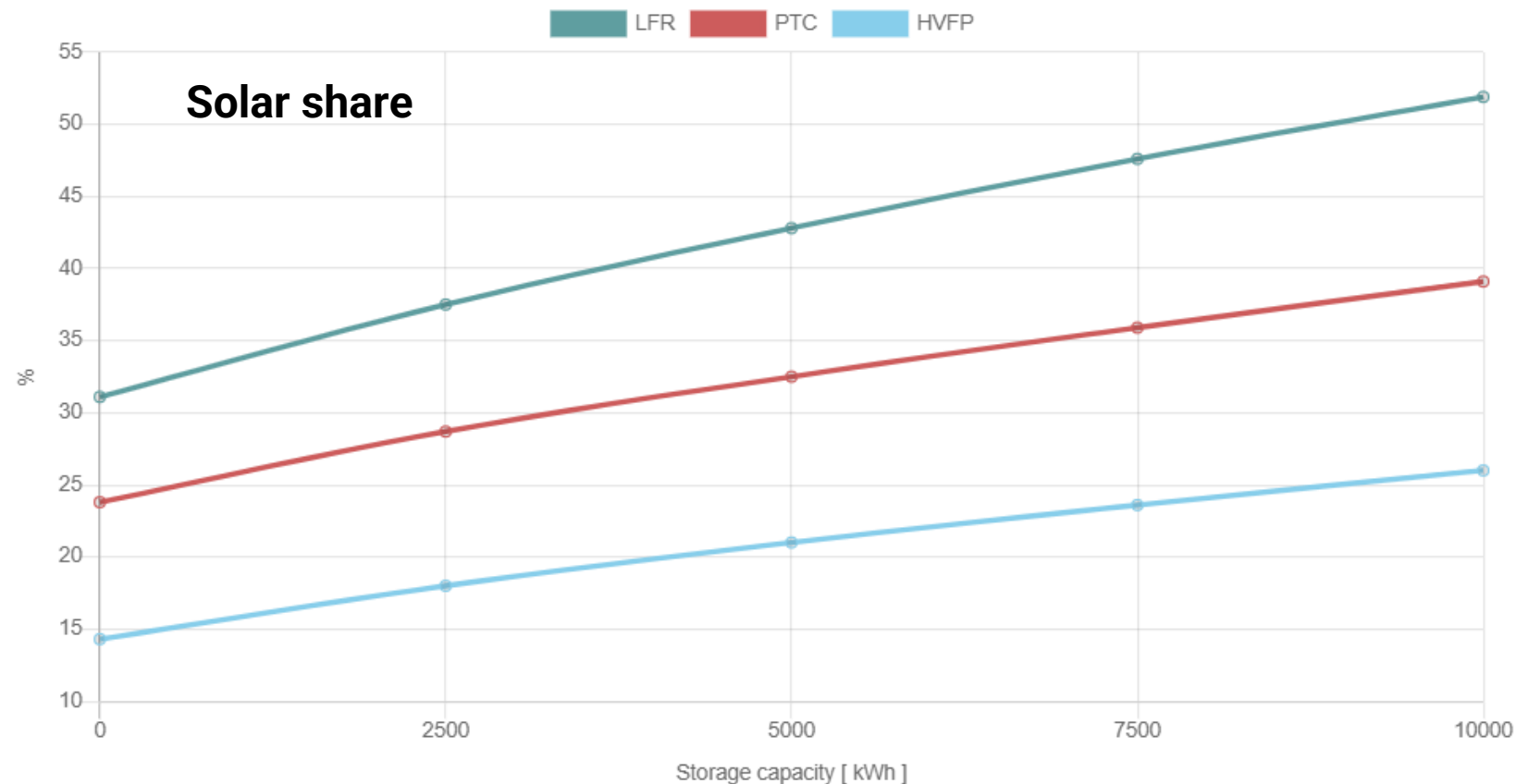
# Replication Study – Chemical plant

## Simulation Module Results



# Replication Study – Chemical plant

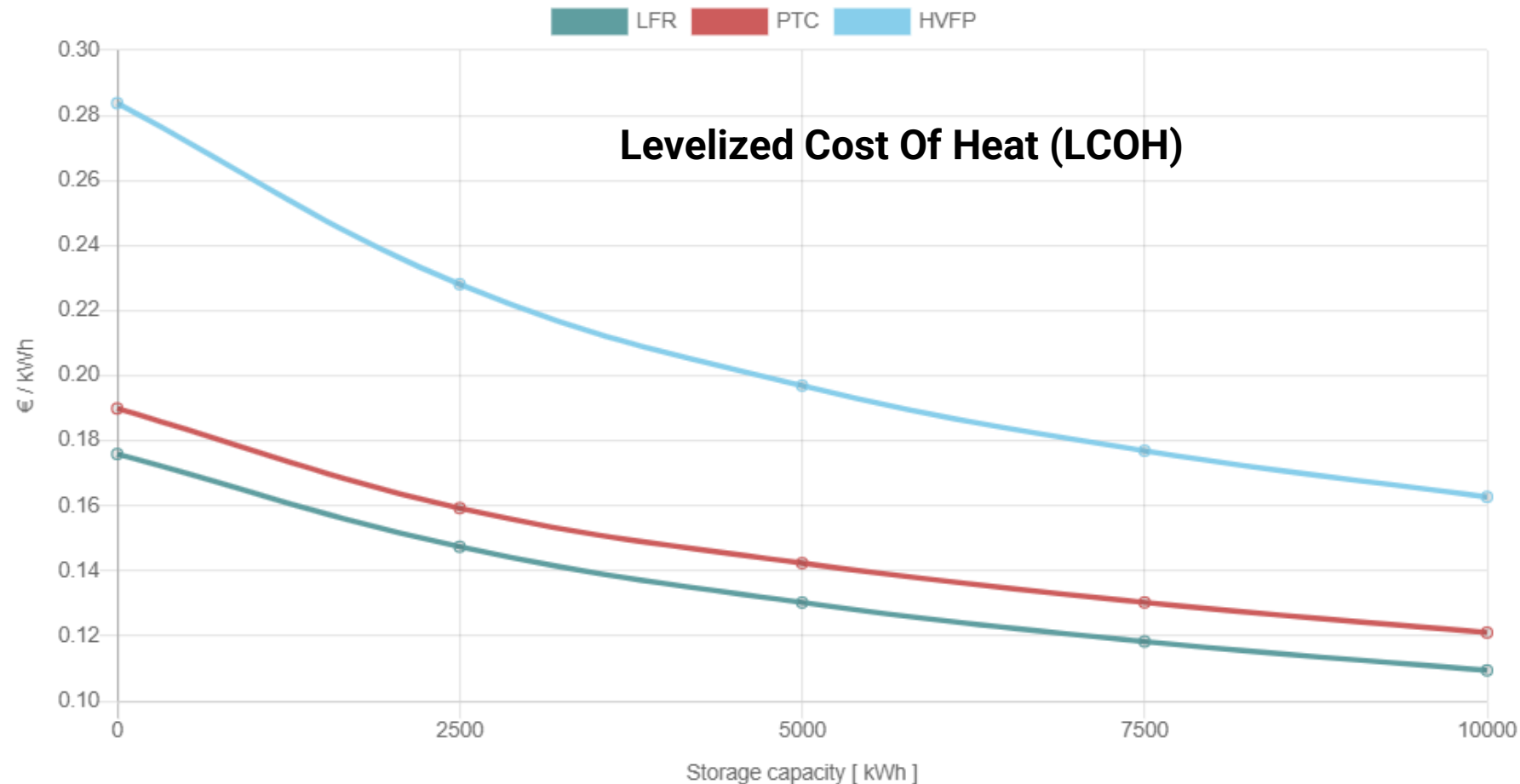
## Simulation Module Results





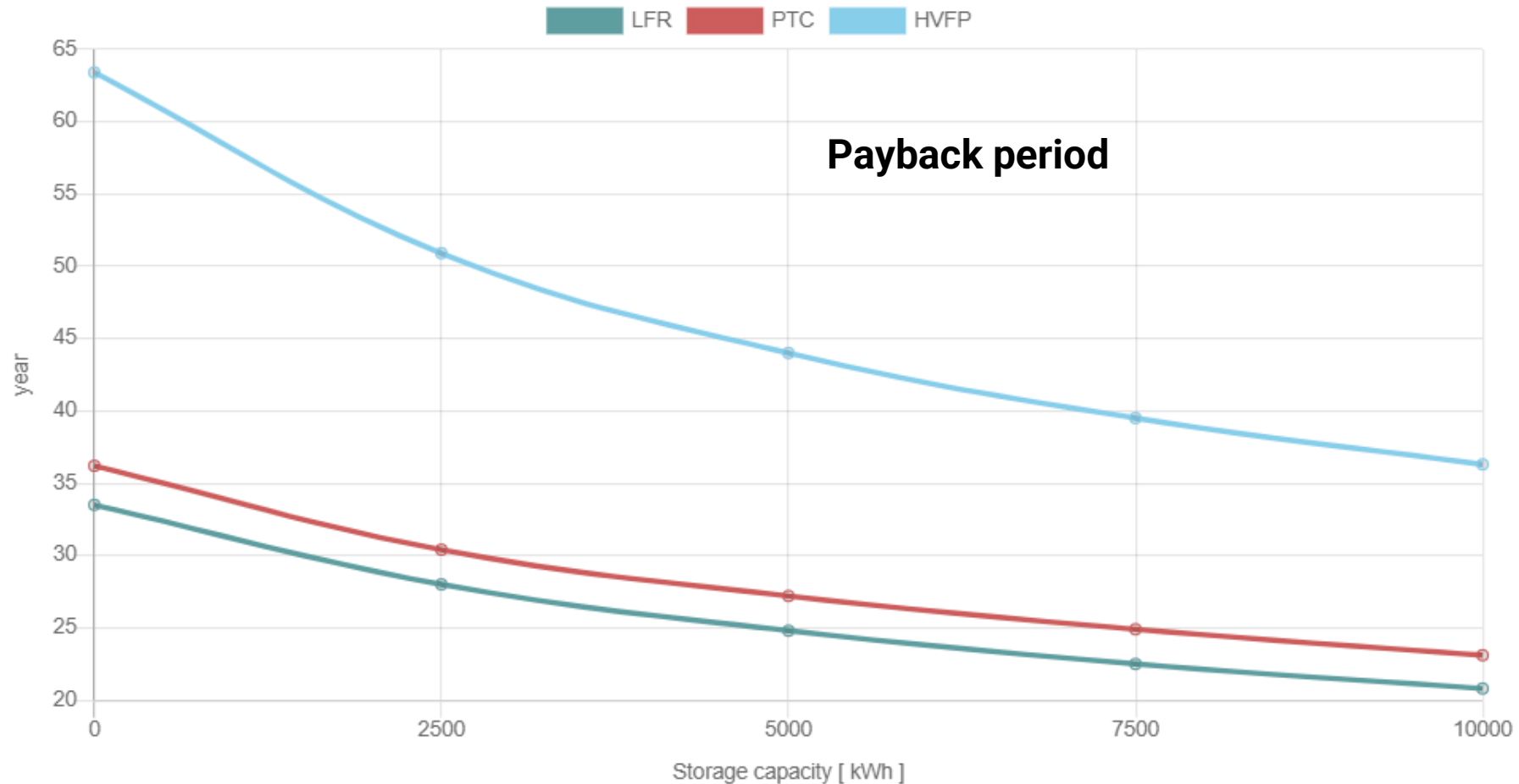
# Replication Study – Chemical plant

## Simulation Module Results



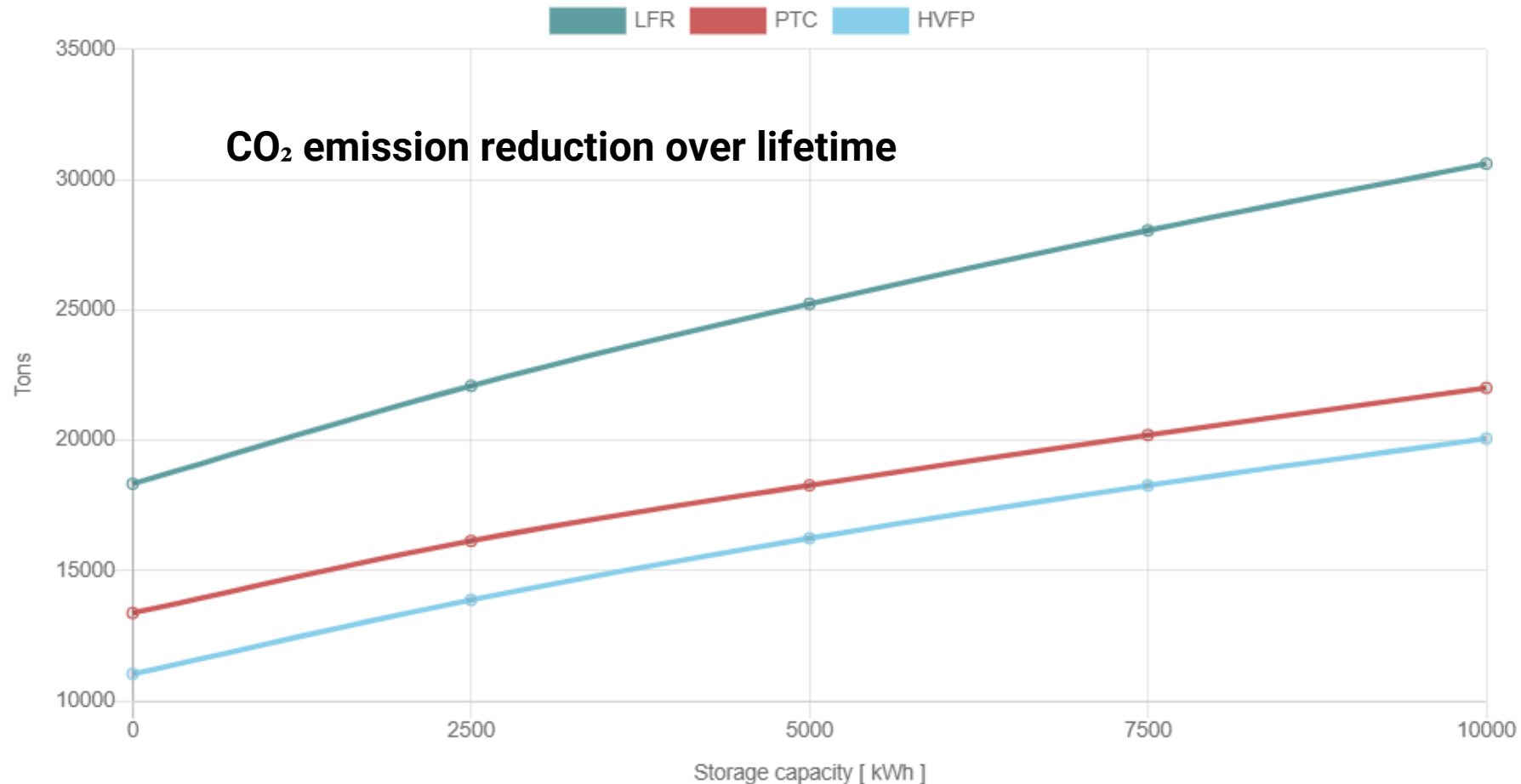
# Replication Study – Chemical plant

## Simulation Module Results



# Replication Study – Chemical plant

## Simulation Module Results





# Replication studies: discussion



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# Summary of Replication Studies

	Thermal Demand Temperature	Best Technology Selected	Collectors Area	LCOH	PBT	Solar Share	GHG Emissions Avoided
	°C	-	m <sup>2</sup>	EUR/MWh	y	%	tCO <sub>2</sub> e/y
Case Study 1 – Textile, Italy	50-70	FPC	827	76.4	18.5	2.3	68
Case Study 2 – Chemical, Slovenia	130-180	LFR	25,981	44.9	11.0	6.0	2,315
Case Study 3 – Office/Laboratory, Italy	90-160	LFR	180	49.8	12.1	2.0	434
Case Study 4 – Waste Treatment, France	57-90	HVFPC	190	54.9	n.a.	n.a.	n.a.
Case Study 5 – Dairy, Spain	85	HVFPC	1,665	17.5	3.4	78.7	301
Case Study 6 – Meat Processing, France	55-96	HVFPC	2,200	44.0	12.0	18	520
Case Study 7 – Brewery, Spain	35-100	HVFPC	6,577	34.7	5.6	7.2	1,240
Case Study 8 – Food, Jordan	175	LFR	2,216	51.0	4.4	80.9	581
Case Study 9 – Chemical, Spain	195	LFR	19,684	109.0	20.2	51.9	1,224
Case Study 10 – Textile, India	170	LFR	17,100	16.8	8.0	4.3	7,633

## Conclusions – Technical Aspects

- **High Vacuum Flat Plate Collectors (HVFP)** and **Linear Fresnel Reflectors (LFR)** are recurring as most suitable technologies:
  - HVFP for thermal demand slightly below 100°C
  - LFR for thermal demand between 100 and 200°C
- In most cases the limiting factor is **space availability**:
  - most industrial sites can satisfy only less than 10%) of heat demand with solar thermal
  - sites having much space available, even on ground, can reach very high solar shares, between 50% and 80% of the total heat demand, also exploiting thermal storage
- **Avoided GHG emissions** are strongly correlated with the solar share, which influences the absolute amount of GHG emissions avoided together with the fuel used in the baseline (natural gas in practically all cases except for the Indian one, using coal)

## Conclusions – Financial Aspects

- **Levelized Cost of Heat (LCOH)** and investment **Pay-Back Time (PBT)** are strongly variable, depending on:
  - ratio between the initial investment for the installation of the solar thermal plant (including storage) and the thermal energy production of the site during the year
  - baseline thermal energy production cost, in turn depending on type and price of fuel used and on boilers efficiency
- All replication studies were carried out considering “normal” **fuel prices**, i.e. those before 2022 energy crisis; considering 2022 natural gas prices, much better financial performances would be achieved
- No **public incentive** was considered in the evaluation of financial performance: this could further improve the investment profitability
- General conclusion: solar thermal has a **very good potential** for implementation in all industrial sectors characterized by thermal energy demand, provided that site-specific pre-requisites are met especially in terms of solar resource availability (depending on latitude and on local conditions like orientation/slope/obstacles) and of space availability for the installation of solar thermal collectors



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Solar Heat for Industrial Process towards Food and Agro Industries commitment in Renewables

## **Roadmap for the deployment of Solar Heating for Industrial Processes**

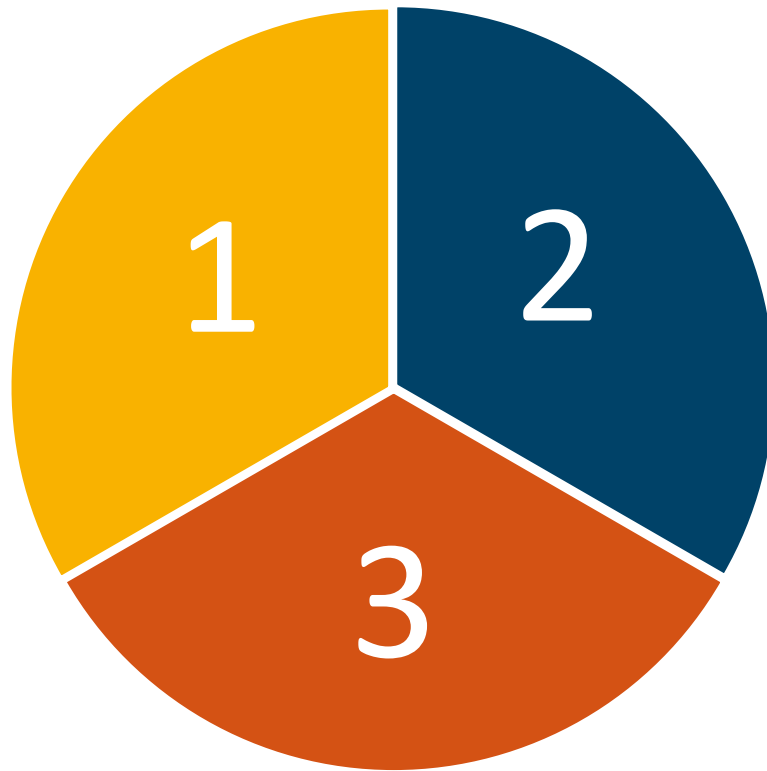
**Final Event , 15.06.2023**



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Day 1 – June 15 <sup>th</sup>		
TIME	AGENDA	SPEAKER
11:55 h	<p>Roadmap for the deployment of Solar Heating for Industrial Processes</p> <ul style="list-style-type: none"> <li>• Main Objectives</li> <li>• Most promising use cases</li> <li>• Barriers</li> <li>• SHIP Deployment Roadmap</li> <li>• Conclusions</li> </ul>	<p><b>LINKS</b></p> <p>Nicola Chiara, Innovation &amp; Business Analyst</p>



Tailor the project result to the most promising use cases

Identify and analyze the barriers

Present a possible roadmap of the replicability of SHIP2FAIR in other industrial sectors

### Target Market

Industrial sectors with process temperatures in the range between 50°C and 250°C

### Identified Sectors

- Food & beverage
- Transport equipment
- Textile
- Machinery
- Pulp and paper industries
- Chemical industries

### Technology

- Vacuum tube solar thermal technology for process heating & cooling
- High Vacuum Flat Panel - HVFP solar thermal technology for space heating (winter period) and process steam (summer period)
- HVFP technology for boiler pre-heating and process heat



### Regulation Compliance

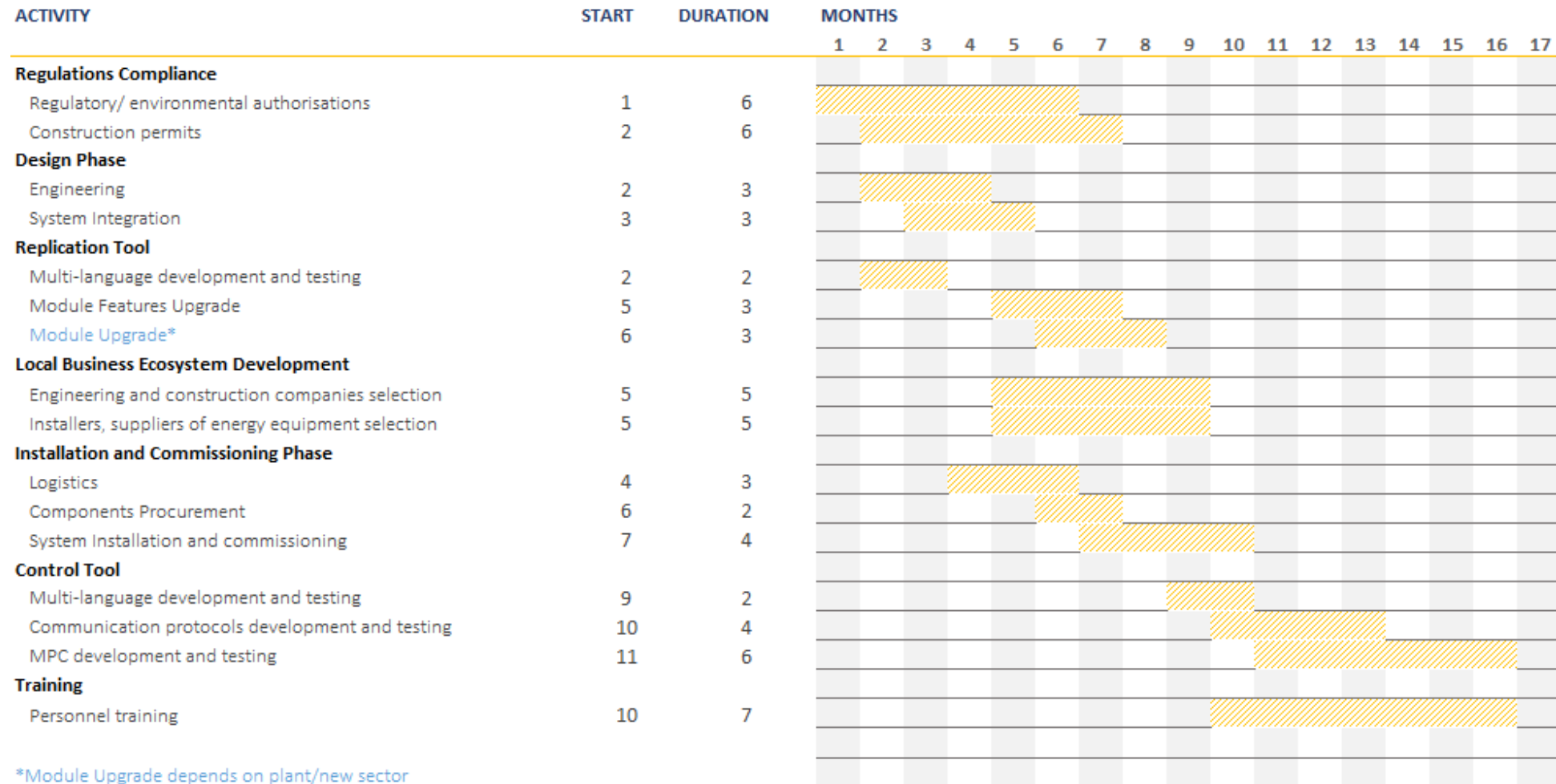
Start dealing with regulation compliance in parallel with the design phase, in order to avoid delays in commissioning phase

### Language Barrier

Include multi-language interface on the tools to facilitate replication and scale-up of SHIP2FAIR solution

### Lack of specialized personnel

- Difficult to find specialized personnel in the energy and solar sector within SMEs
- Lack of an IT department in many SMEs



- The collaboration of the actors involved in SHIP2FAIR experience generated new knowledge that can evolve in the future to form local value chains or business ‘ecosystems’ on applications of Solar Heat for Industrial Processes (SHIP).
- Training activities on each new SHIP plant will be key. In order to effectively replicate the SHIP2FAIR solutions, it is important that staff training is supported by a comprehensive guidebook. This manual should include operation and maintenance standard procedures/ work instructions covering the respective integrated energy systems.



**Nicola Chiara – [nicola.chiara@linksfoundation.com](mailto:nicola.chiara@linksfoundation.com)**



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Solar Heat for Industrial Process towards Food and Agro Industries commitment in Renewables

# Renewable penetration in Spanish Industry

**Sustainable Places 2023, 15 June 2023**



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- Climate neutrality by 2050.
- Decarbonisation of the economy, stable strategic framework:
  - Climate Change Law.
  - Integrated National Energy and Climate Plan
  - Fair Transition Strategy

## Integrated National Energy and Climate Plan

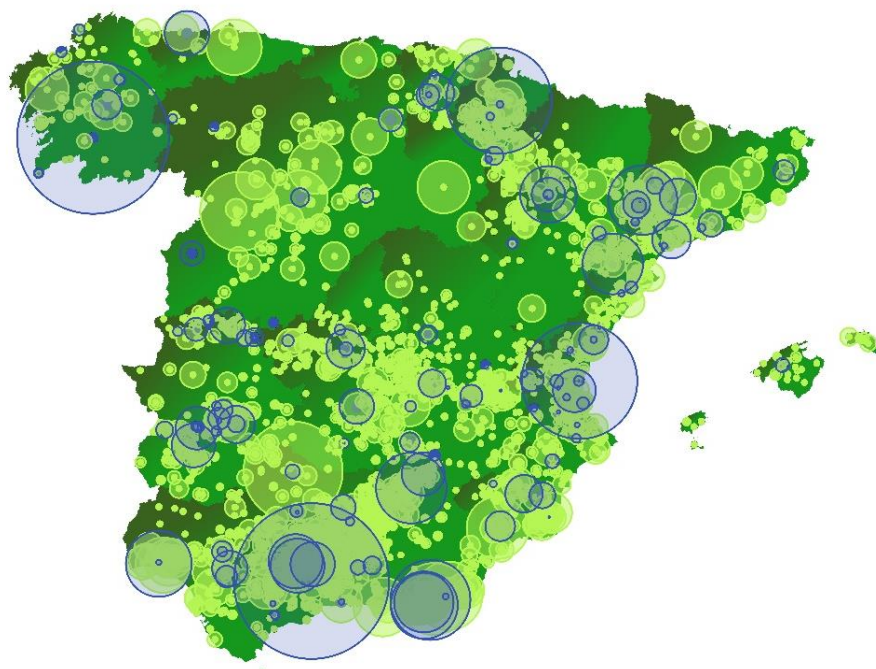
The following results are expected to be achieved:

- 21% reduction in greenhouse gas (GHG) emissions compared to 1990.
- **Significant growth in the penetration of renewable energies in Spain, reaching 74% in electricity and 42% in end use by 2030.**
- 39.6% improvement in energy efficiency.

- The industrial sector is, after transport, the sector that consumes the most energy in Spain.
- Energy demands with a high thermal component.
- Need for change:
  - Decarbonised, circular and more sustainable economy model.
  - Greater weight of renewables.

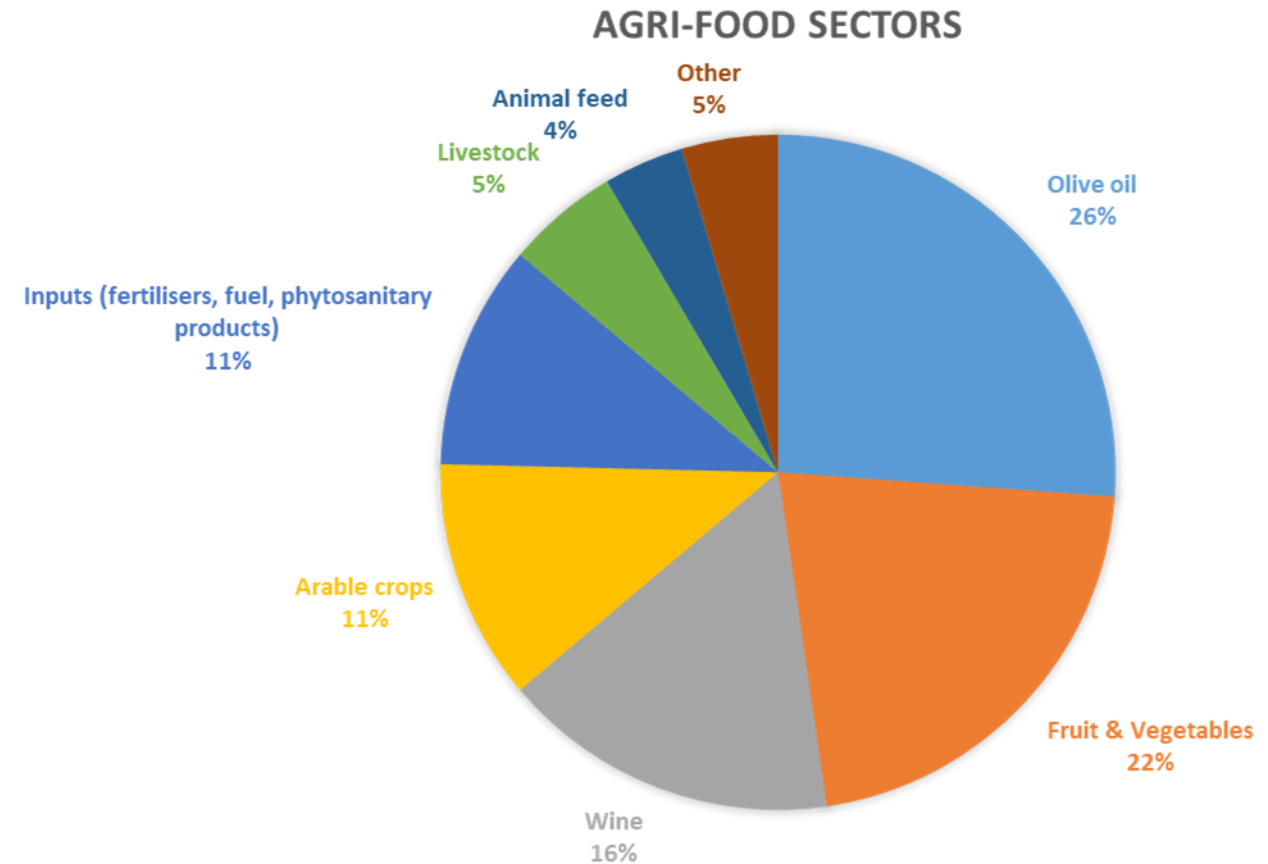


# What is happening in agri-food cooperatives?



- > **3.669** cooperatives (**3.190** agricultural + **479** CEC).
- > **+ 1 Million** producer members.
- > Turnover: **33.880** Million € (38.428 M€ included investee capital companies).
- > **+123.700** direct employees.

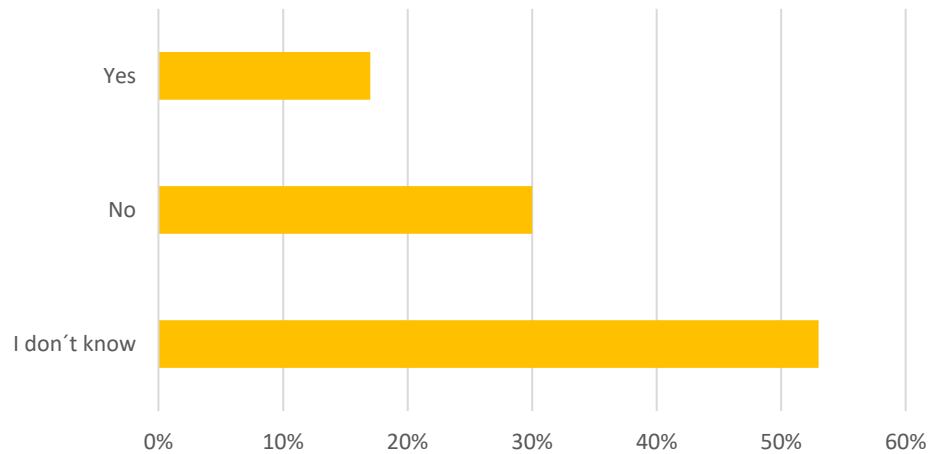
# What is happening in agri-food cooperatives? Survey



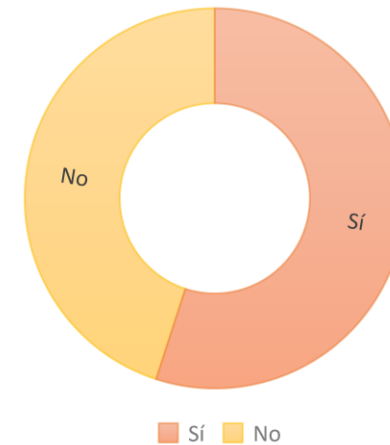
Solar Heat for Industrial Process towards Food and Agro Industries commitment in Renewables

Annual energy consumption: 3 – 71,000 MWh (average 1,600 MWh)

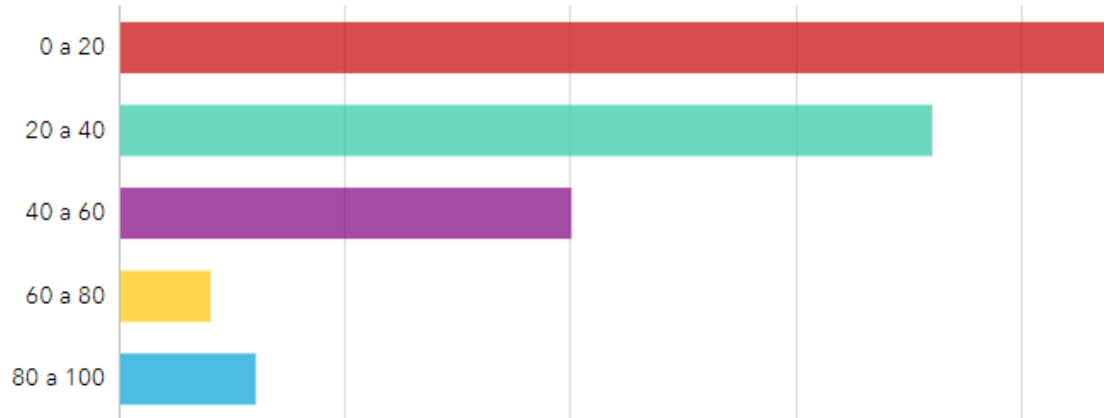
Green energy certified supplier



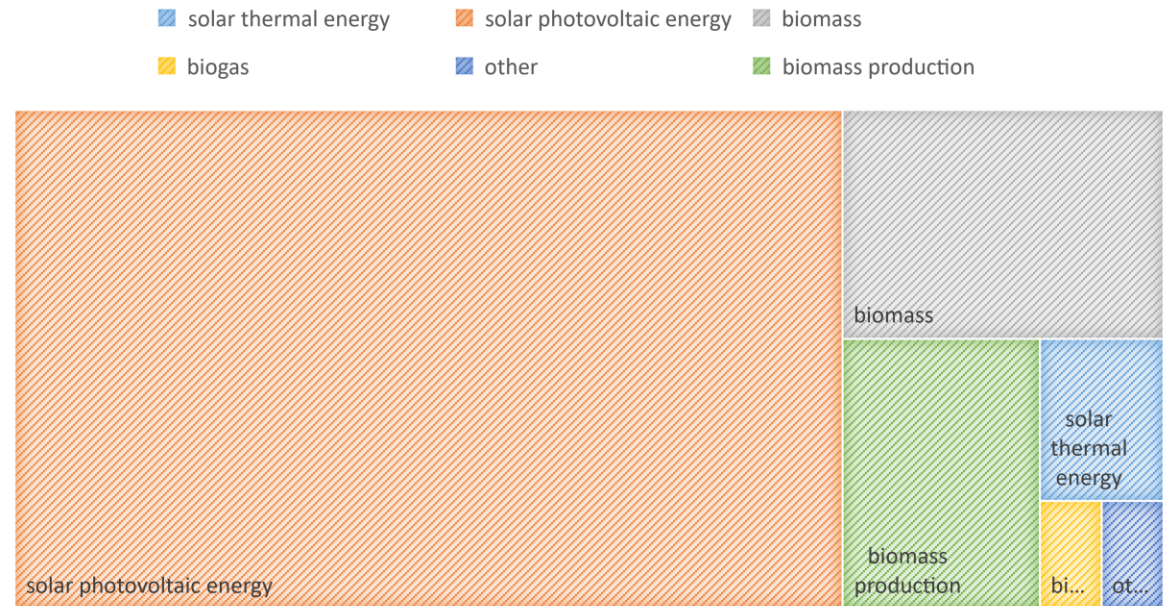
Any renewable technology installed?



% energy used from renewable sources



Declared renewable energy installations





### ✓ Solar thermal energy.

- **Total installed capacity:** average 28 kW
- **Annual generation:** average 29,025 kWh.
- **Ownership of the installations:** own.
- **Use:** drying, cooling, hot water, sterilisation.
- **Average temperature obtained:** 90 ° C.
- **Location:** on roof.
- **Area used:** average 100 m<sup>2</sup>.
- **Technology:** flat plate collector.

### ✓ Solar photovoltaic energy.

- **Total installed capacity:** 10- 2,500 kW
- **Annual generation:** 10,000-2,5 million kWh
- **Ownership of the installations:** own.
- **Use:** 88 % self-consumption, 12 % only to the grid.
- **Self-consumption:**
  - Use: refrigeration, air-conditioning, lighting, drying, pre-cooling, dehydrating,
  - Discharge to the grid: 32%.
- **Location:** on roof.
- **Area used:** average 2,150 m<sup>2</sup>. max. 40,000 m<sup>2</sup>.

### ✓ Biomass consumption.

- **Total installed capacity:** 400-1,000 kW
- **Annual generation:** 100-16,000 kWh
- **Ownership of the installations:** own.
- **Use of biomass boilers:** Heat production
- **Use in industrial processes:** Drying, heating, oil shaking, heating of installations.

### ✓ Biogas

- **Use:** Heat production.

### ✓ Other technologies:

- Aerothermia.

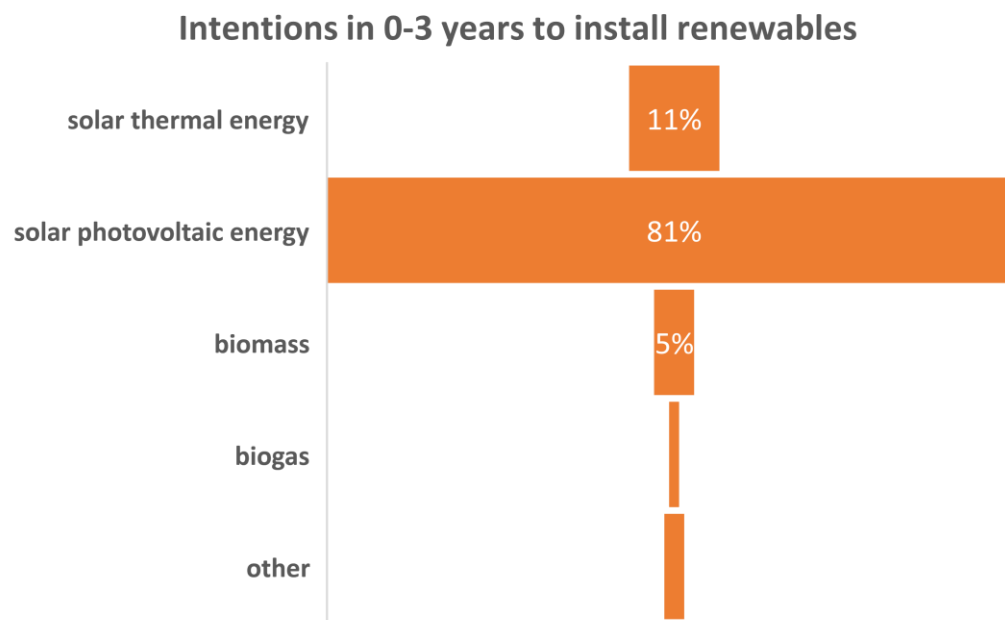
### ✓ Biomass production:

- **Sources:** Olive pit>olive pomace>grape seeds>pruning
- **Annual production:** average 1,000 tons.
- **Destiny:** self-consumption, sale.

- Only 30% have carried out an energy audit.
- Around 50% have implemented energy efficiency measures.
- Between 50 - 60 %...
  - Has interest in energy communities.
  - Has an interest in agrovoltaics.
  - Considers that the cooperative should be a promoter of the deployment of both.

### In the near future...

...66 % intend to expand their capacity or make use of other renewable technologies in 0-3 years.







**Susana Rivera.**  
**rivera@agro-alimentarias.coop**



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