

SmartSheetPile

Smart, sustainable and resilient solution for health monitoring of structures made of Steel Sheet Piles



Sustainable Places 2024

09/2024

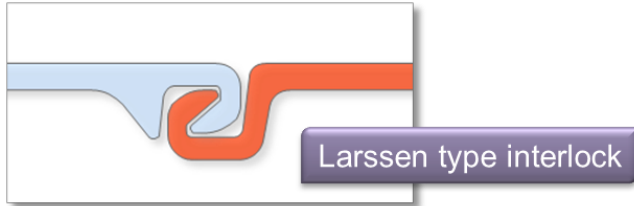
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PhD, M.Eng

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ArcelorMittal Sheet Piling



Steel Sheet Piles

- Hot rolled 'corrugated' sheets
- With interlocks



- Form a quite impervious continuous (retaining) wall



Main application domains



Mobility
Infrastructure
Solutions



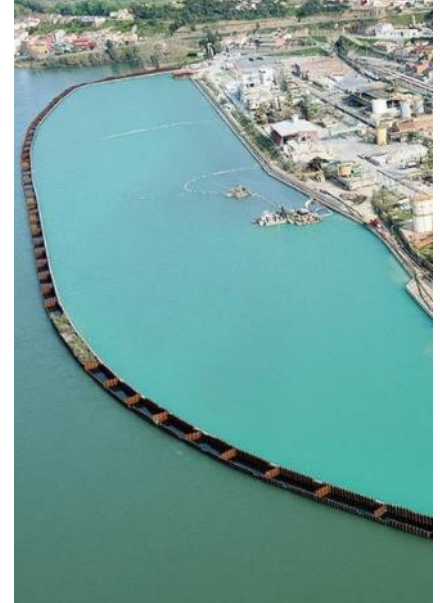
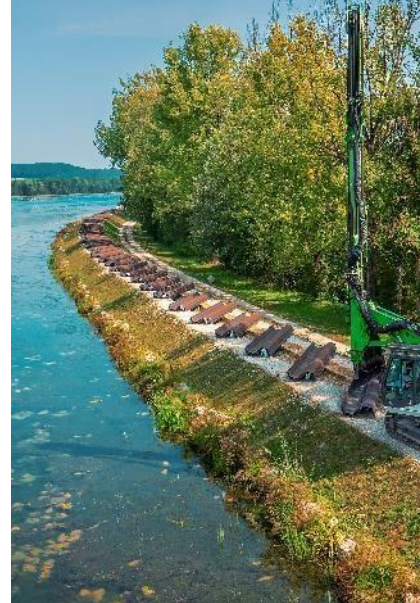
Water
Transport
Solutions



Hazard
Protection
Solutions



Environmental
Protection
Solutions



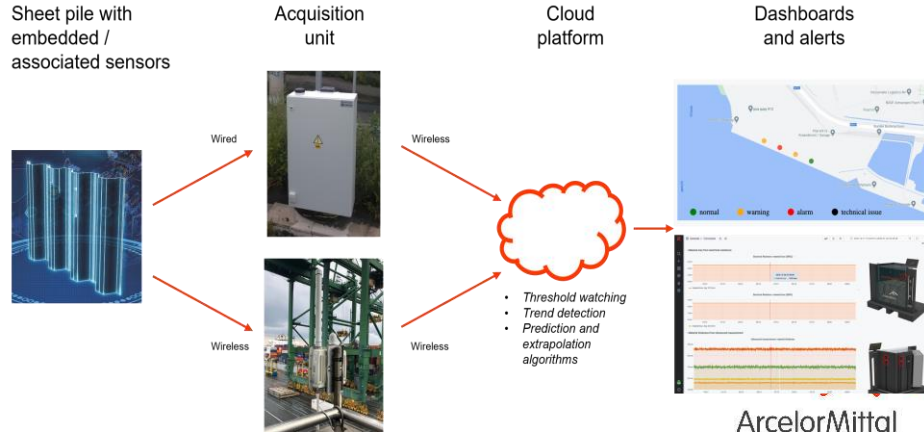
SmartSheetPile

Structural Health Monitoring system

SHM: monitor, detect and forecast/predict/prevent damage based on current and future conditions.

- What is the current condition?
- Is there any damage?
- Where?
- When?
- How much?
- How much it will be?
- What is the future performance of the structure?
- How much longer can the structure be safely used?

SmartSheetPile



SmartSheetPile added values

Secure the structure :

- Prevent irreparable damage
- Detect accidental and weather-induced damage
- Early warning of potential catastrophic collapse

Achieve preventive/predictive maintenance :

- Know when and where maintenance is needed
- Remove the need for costly inspections and unscheduled repair works

Minimize unavailability :

- Avoid unexpected shutdowns (closures)
- Save costs and limit inconvenience to users

Take on the digital transformation :

- Integrate collected data in the digital twin of the structure
- Have a multi-dimensional overview of the structure's performance and interaction with the surroundings
- Effective asset management

Reveal hidden capacities and detect weak spots :

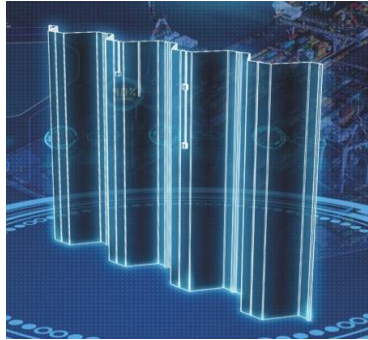
- The data collected gives accurate information on structural health
- Usage of structure can be optimized to benefit from its full potential
- Improve project returns
- Lifetime extension



SmartSheetPile System architecture

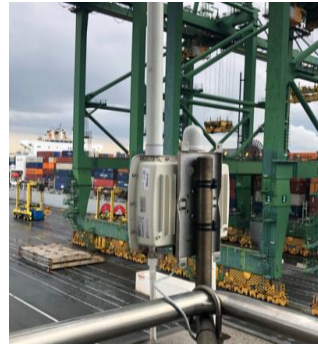
Hardware

Sheet pile with embedded
/ associated sensors



Wired

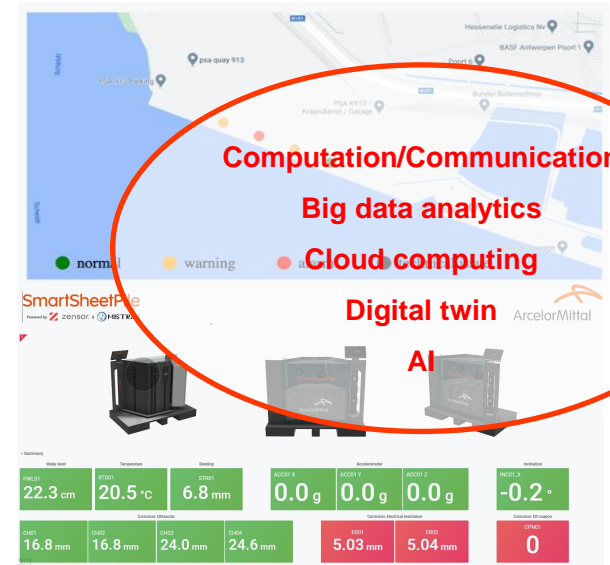
Acquisition unit



Wireless

Software

Cloud platform / Digital twin model /
Monitoring system



List of phenomenas

The SmartSheetPile is a modular product, so the end user can select from a menu list of phenomena being tracked:

“Core” sheet pile behavior

- Corrosion / material loss
- Inclination / tilt
- Position / displacement
- Structural deformation (strain)
- Anchor tension
- Soil pressure
- Shock / vibrations / acceleration
- Force / load applied

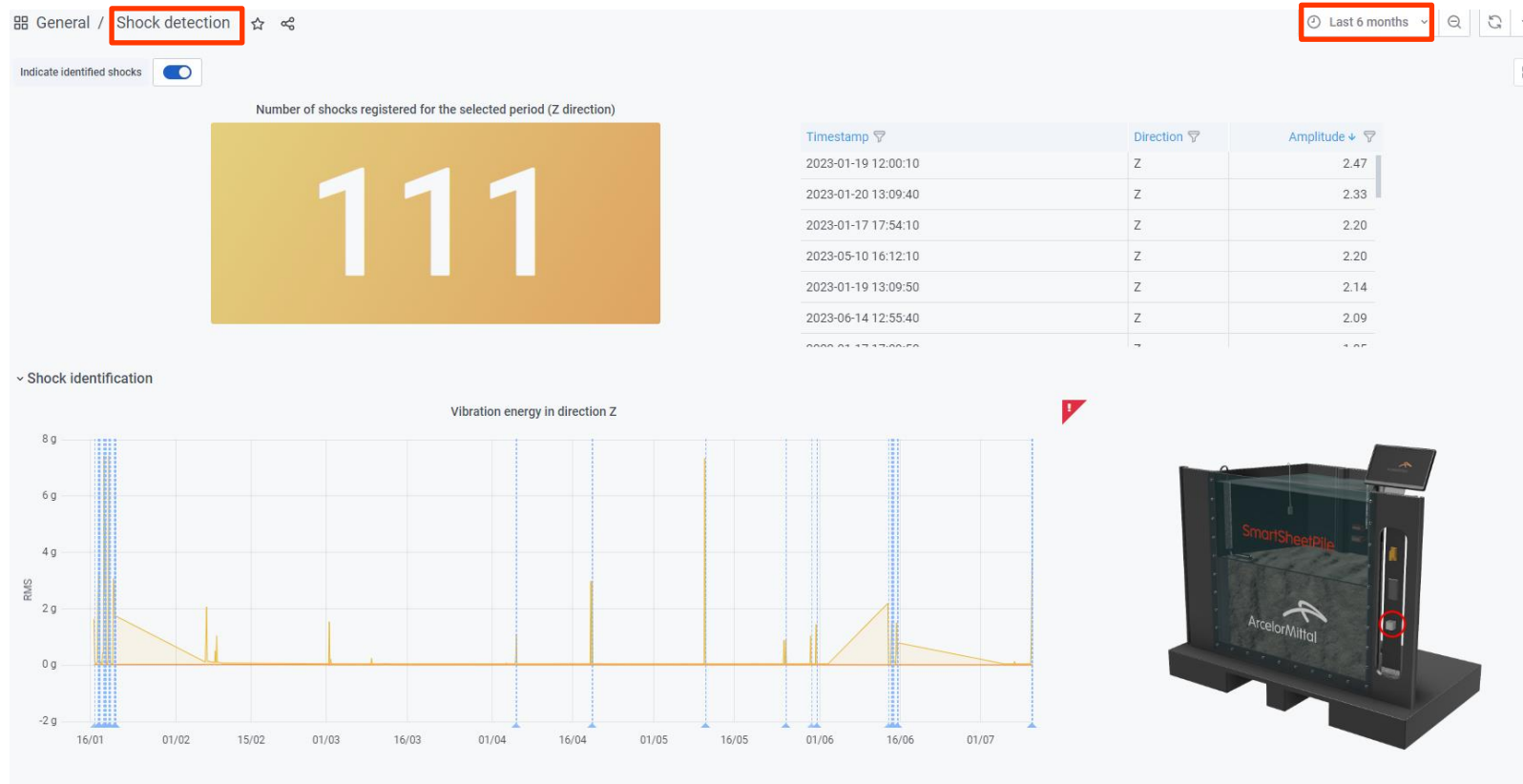
Surrounding / environmental information:

- Tidal levels
- Soil inclination
- Settlement
- Ground water levels
- River water level
- Temperature

Dashboard – Online monitoring



Dashboard – Online monitoring

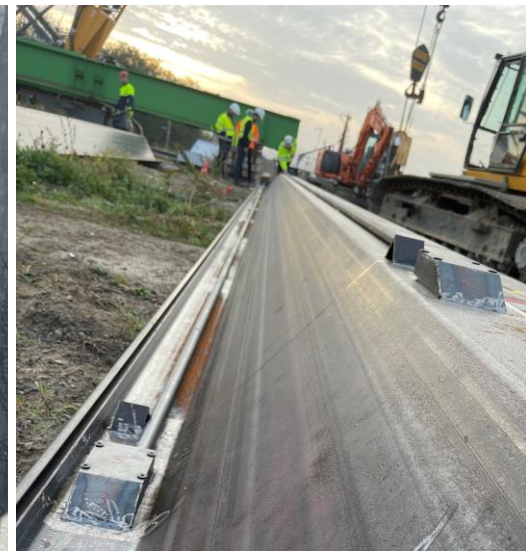
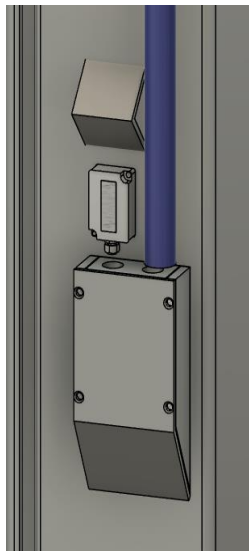
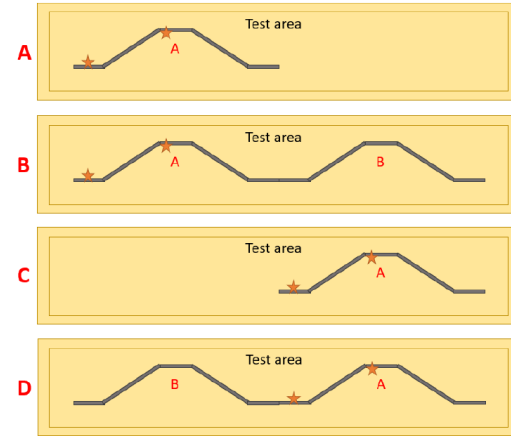


Dashboard – Online monitoring



Driving test

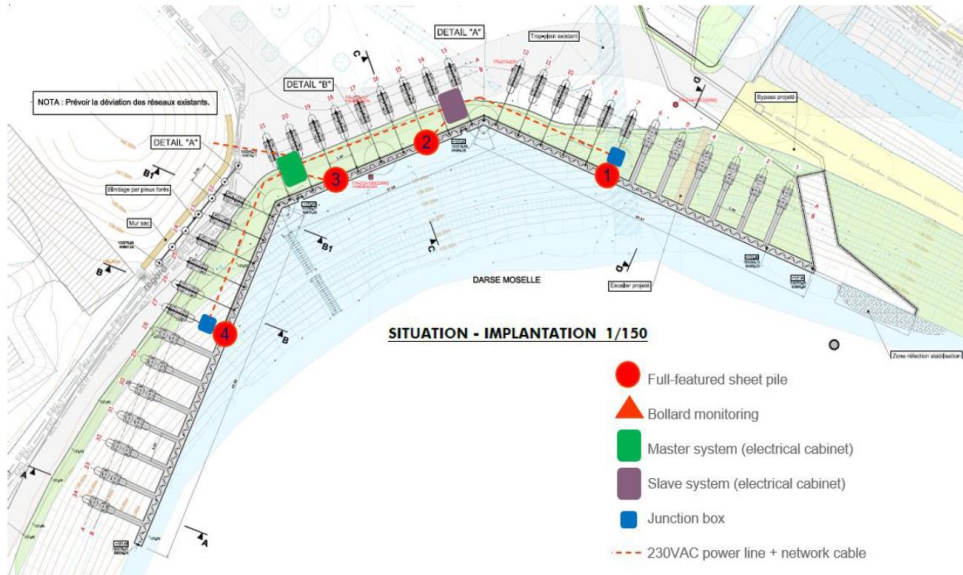
- Driving test 10/2023
- Reliability of sensors/cables after sheet piles installation
- Simulate the most extreme conditions
 - Vibro hammer / Impact hammer



Pilot / breakthrough project: Port of Mertert - end user P&Ch

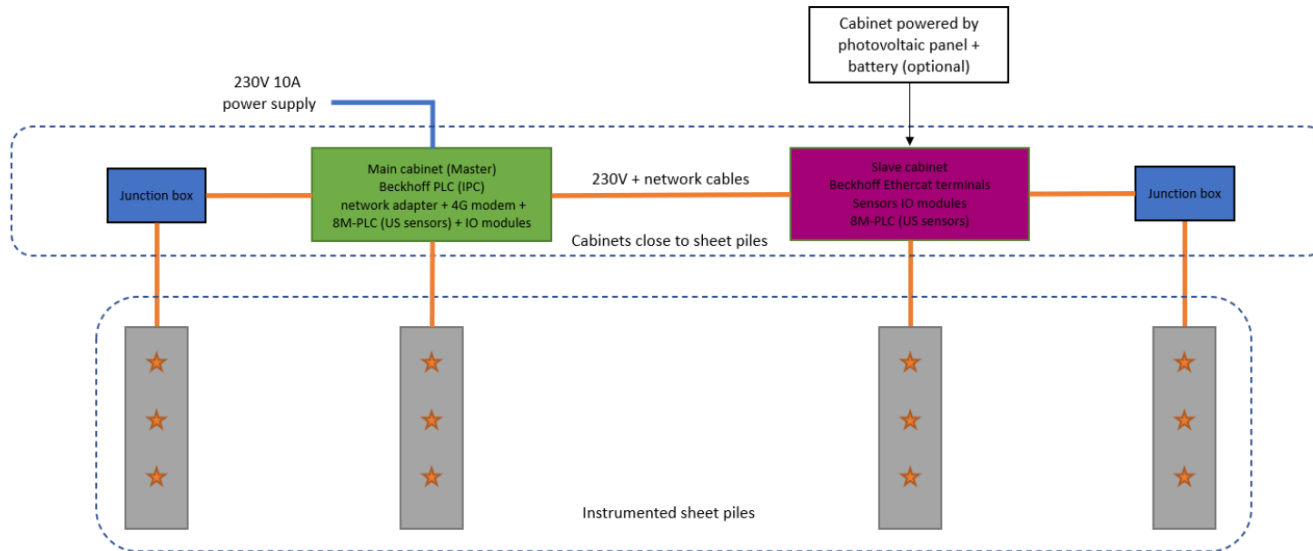
➤ Port of Mertert:

- New turning point for 135m long vessels



Pilot / breakthrough project: Port of Mervort – end user P&Ch

- Monitor of: Corrosion, river water level, anchor tension, inclination, Strain, bollard mounting, shock, temperature
- +125 sensor covering some 10 different data types on 4 double piles
- 24/7 monitoring dashboard



Thank you



- More on our websites :
<https://sheetpiling.arcelormittal.com/>
<https://projects.arcelormittal.com/>
- SmartSheetPile - Smart steel solutions for innovative infrastructure Video:
YouTube:
<https://www.youtube.com/watch?v=nleiwOUGEes&t=6s>





IN-PLAN

Integrated energy, climate and spatial planning

Binding Energy & Climate Plans Through Integration with Spatial Plans



Jérémy Cléro, IEECP

25th September 2024



Co-funded by the European Union under project ID101076428. Views and opinions expressed are however those of the author(s) only and do not necessarily reflect those of the European Union or CINEA. Neither the European Union nor the granting authority can be held responsible for them.

What do local actors lack of?



Capacity and mechanisms to enact and enforce binding energy and climate policies on a local or regional level



Vertical and horizontal integration or alignment of strategies, plans, and policies



A systemic, integrated, and consistent approach to energy and climate planning



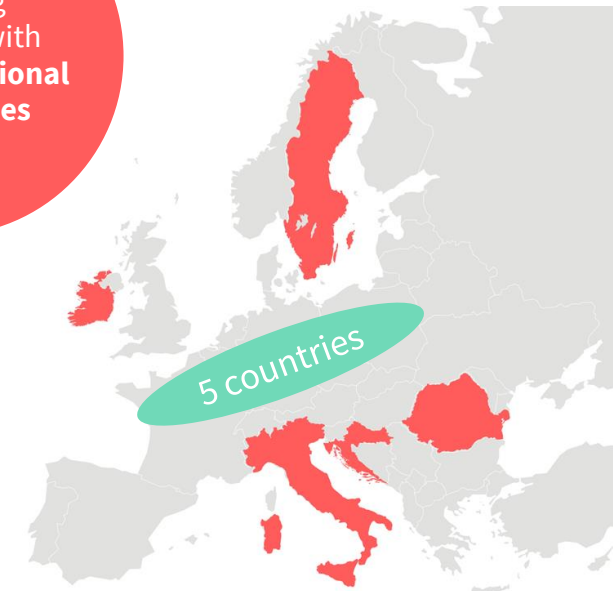
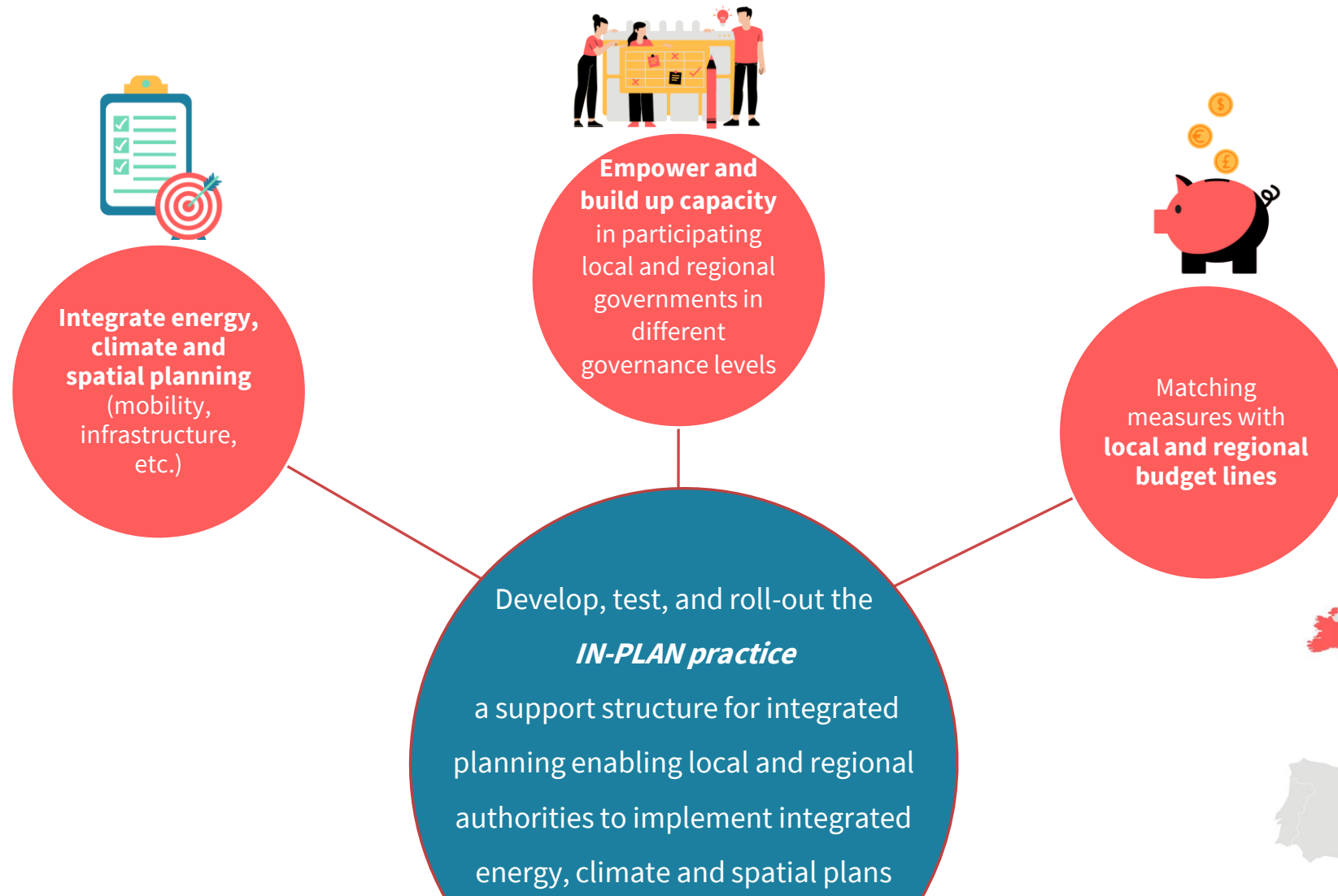
Alignment between planning and the allocation of financial resources

Spatial planning as a key



IN-PLAN = Integrated Energy, Climate and Spatial Planning

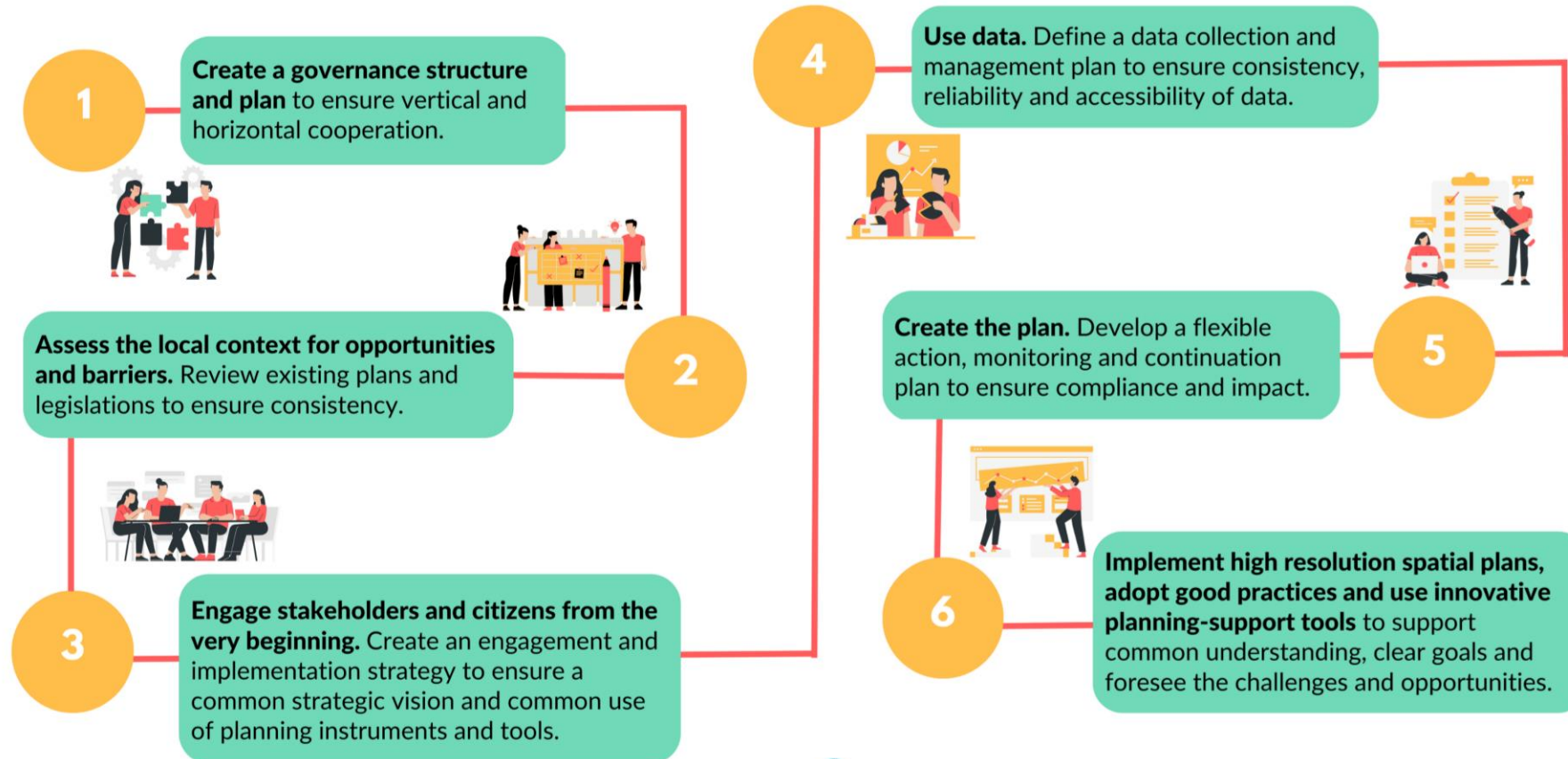
IN-PLAN objectives



1- IN-PLAN Practice - Six steps to successful integration

Lack of a systemic, integrated, and consistent approach to energy and climate planning

Lack of vertical and horizontal integration or alignment of strategies, plans, and policies

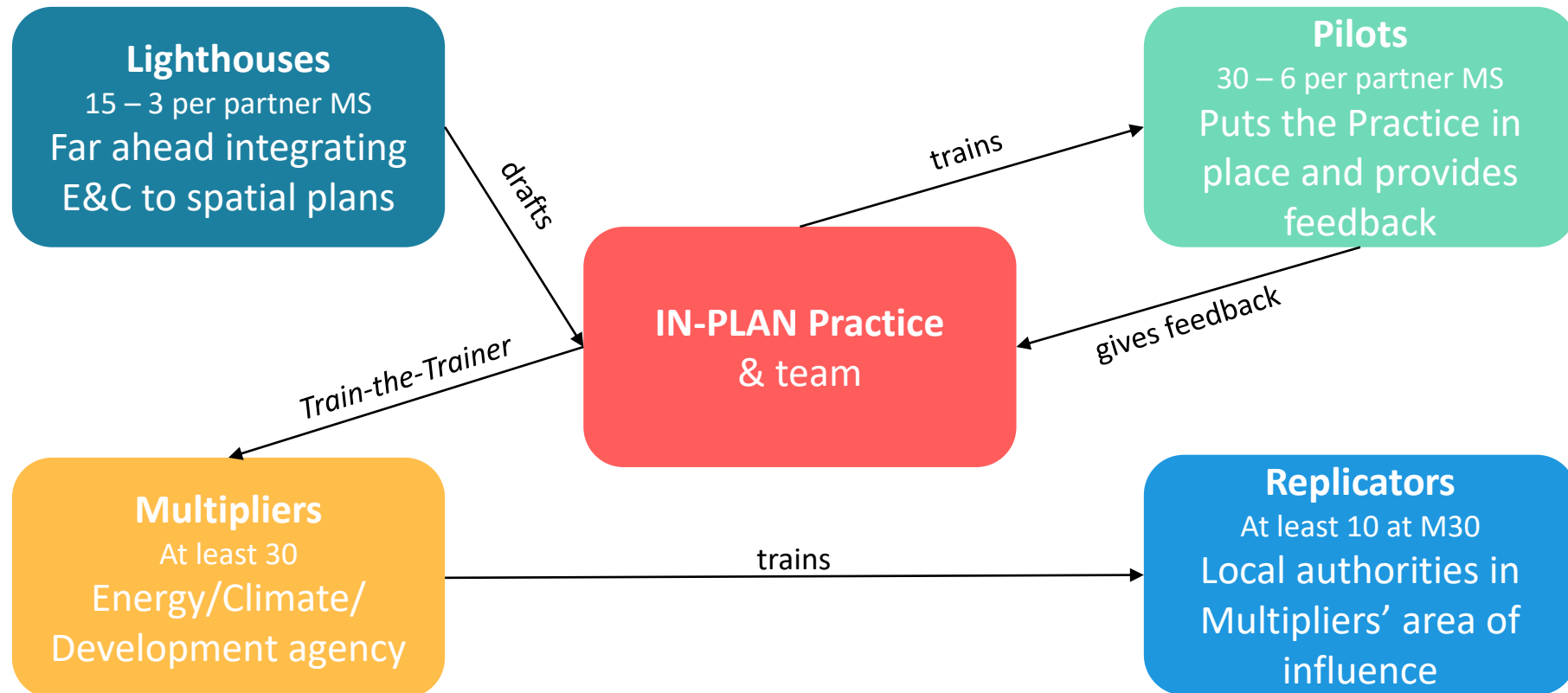


2- Capacity building and replication

4 key actors

Lack of capacity and mechanisms to enact and enforce binding energy and climate policies on a local or regional level

Lack of alignment between planning and the allocation of financial resources



Pilots' feedback

Lack of tools and mechanisms to implement and enforce plans

- Silo thinking
- Difficulties to exchange with other governance levels
- Large cities struggling to exchange with national level

Consideration of other plans in drafting process

Importance of data management



First achievements

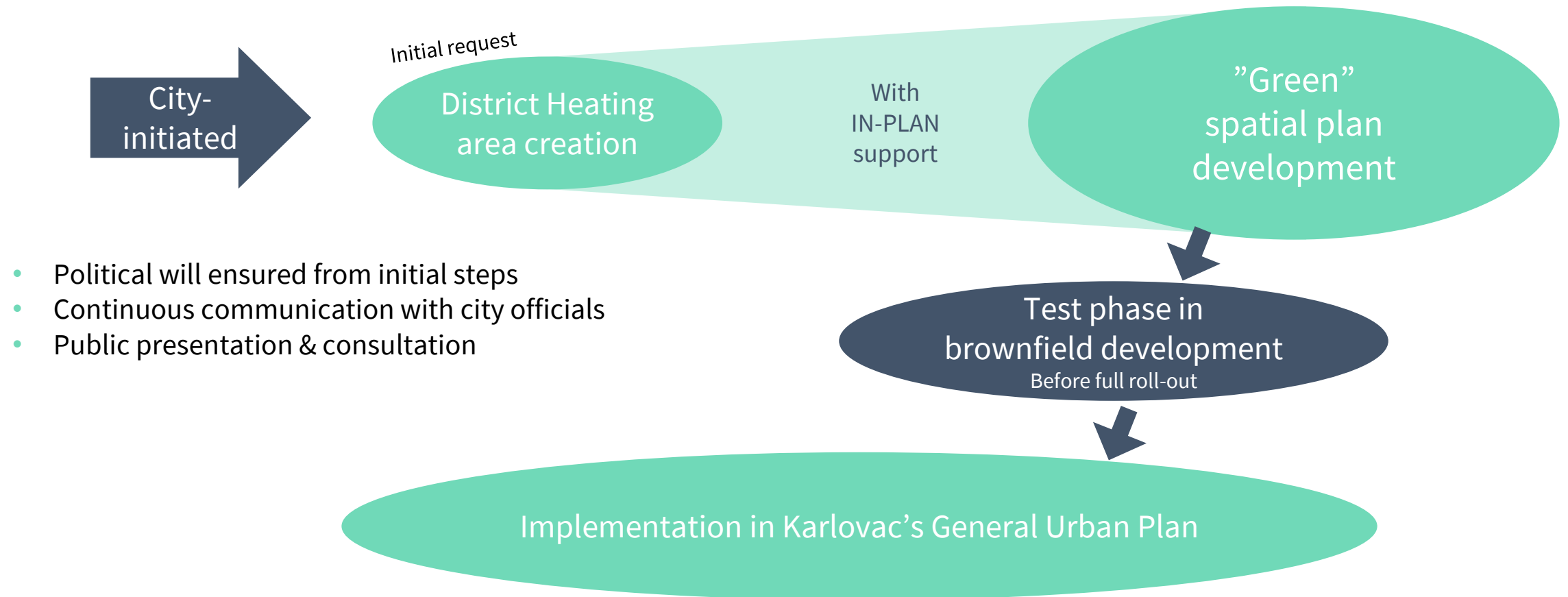
IN-PLAN Practice

With project's team support

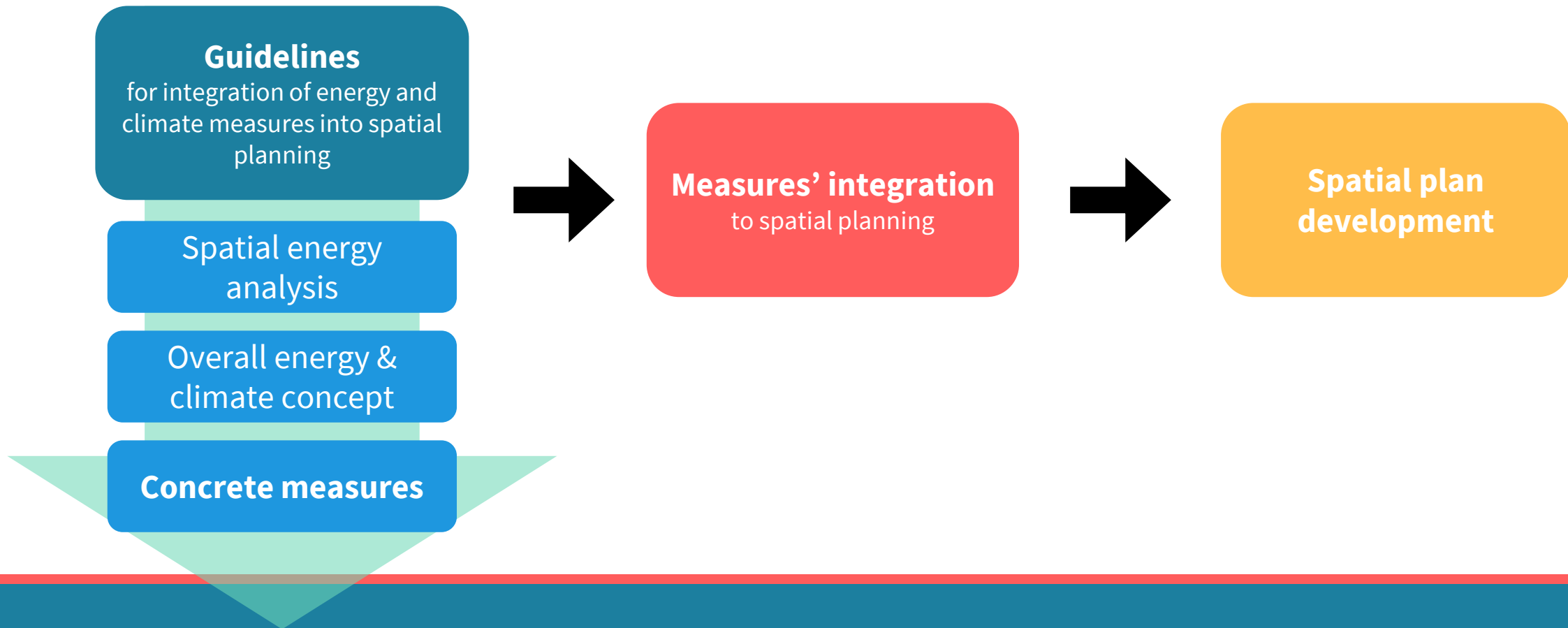
Zagreb and Karlovac (HR) developed sub-urban spatial plans including strict energy and climate criteria within the covered zones

→ proof of concept

First pilot: Karlovac, HR



The process



Key measures against climate change

Mitigation

Energy efficiency of
buildings

Heating & Cooling
supply

Street lighting

Adaptation

Green infrastructure
Biodiversity &
Urban fresh islands

Water management
Floods & landslides
prevention

Mobility

Mobility at rest
Parking spots
Charging stations



Infrastructure
Public transport
Bike lanes

First achievements

IN-PLAN Practice

With project's team support

Zagreb and Karlovac (HR) developed sub-urban spatial plans including strict energy and climate criteria within the covered zones

→ **proof of concept**

Training Multipliers

38 professionals

25 organisations

12 countries (11 MS + 1 non-EU)

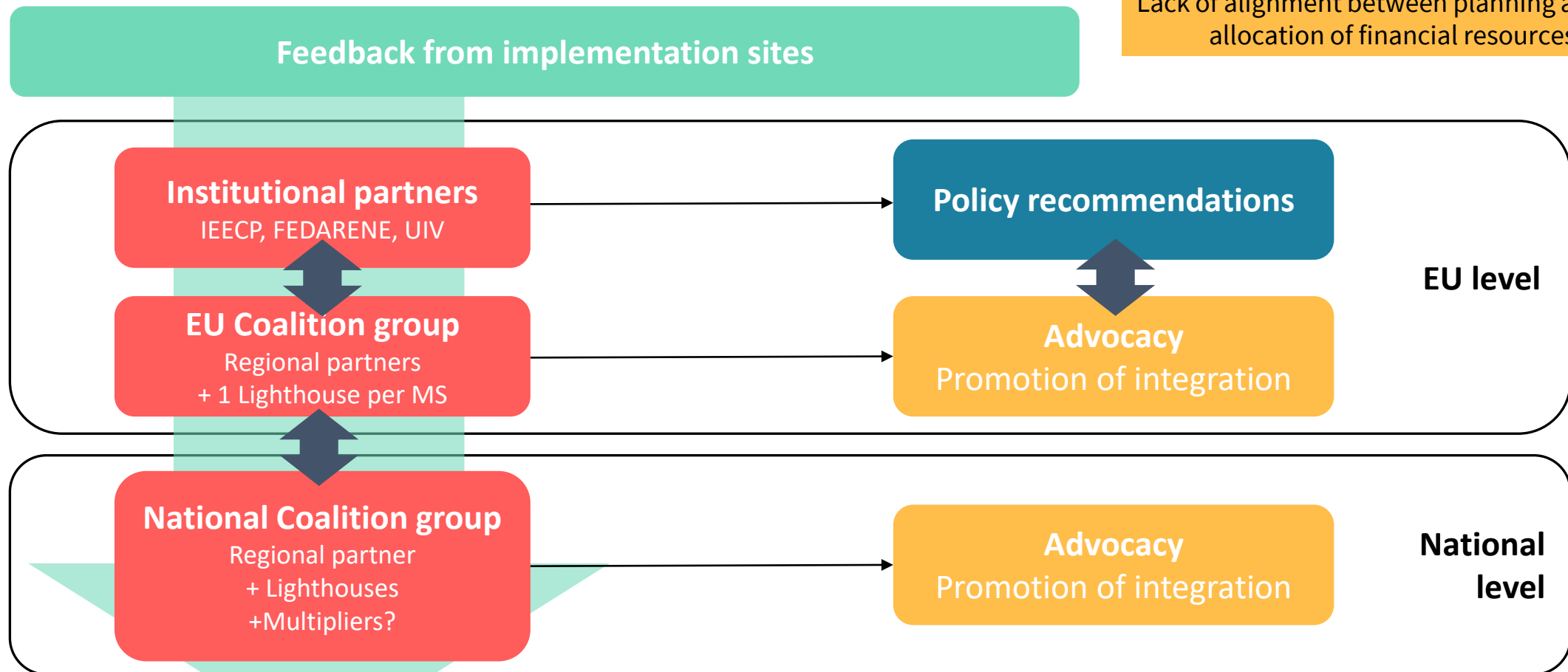


Become an IN-PLAN Multiplier

3- Policy feedback & institutionalisation

Lack of vertical and horizontal integration or alignment of strategies, plans, and policies

Lack of alignment between planning and the allocation of financial resources



Next steps

Finalise the IN-
PLAN Practice
September '24

Turn feedback from pilots into policy
recommendations

Train-the-Trainers sessions

Implementation
in pilot cities

Replicate

Develop EU and
national
Coalitions

Let it be known!



Thank you.

For more info, follow our hashtag, visit our website or contact us:



#LifeINPLAN



fedarene.org/project/in-plan/



jeremy@ieecp.org



Become an IN-PLAN Multiplier



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 **SUSTAINABLE
PLACES 2024**

Sustainable Places 2024

Dr Niall Buckley

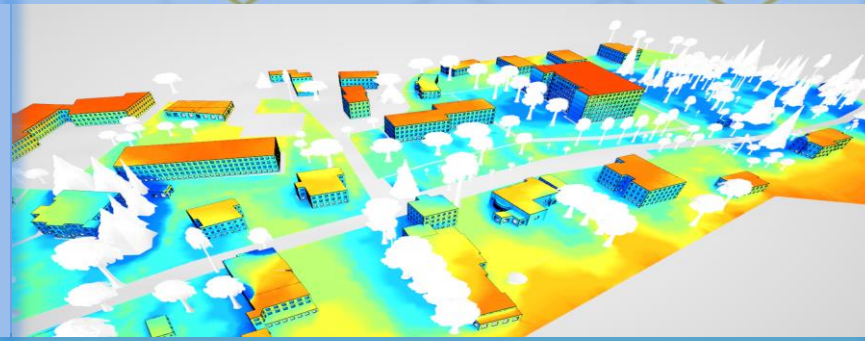
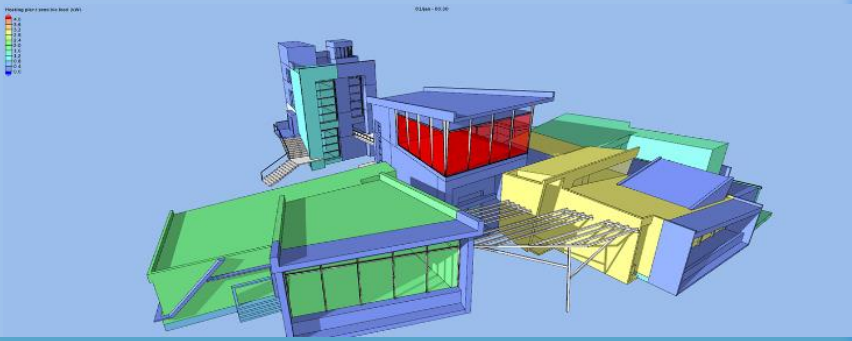
IES



IES Digital Twins

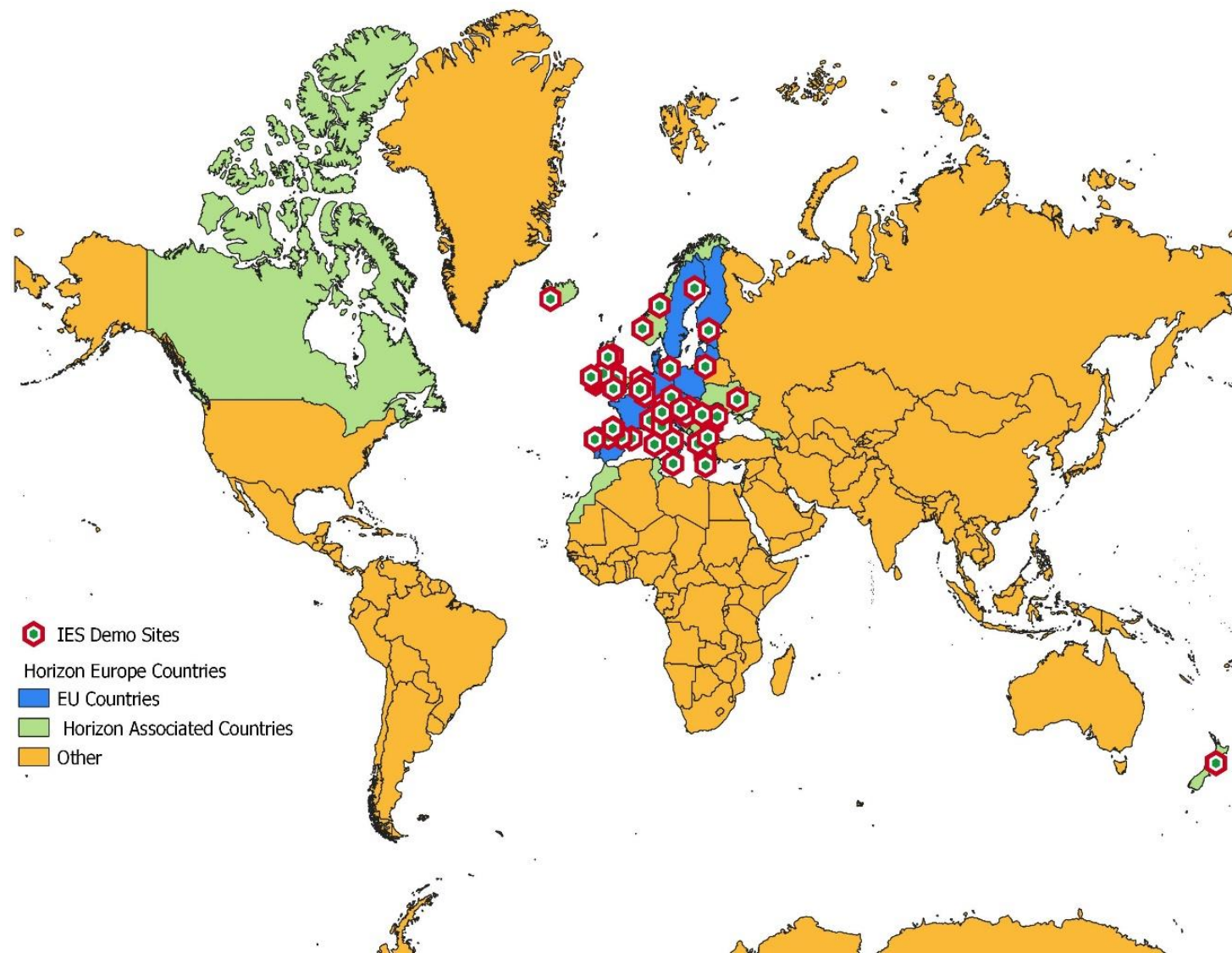
19 Live Horizon Projects in 2024

- Energy masterplans
- Decarb Roadmaps
- Environmental assessments
- Positive energy blocks/buildings
- Single building to city scale



Horizon Europe

- IES R&D has been involved in over 60+ cities across eligible Horizon countries
- Partnered with over 400+ private, public, and NGO institutions
- Developed state-of-the-art climate tech that has made millions in revenue and continues to grow in popularity



MINORITY REPORT – Resilience Project

Flooding



Earthquakes



Wildfires



Predict, Identify, and categorise the vulnerability of existing and future buildings and infrastructures towards reducing exposure to hazards using digital twin technologies



MINORITY REPORT – Resilience Project

Demo Sites:

Greece



New Zealand



Rep of Ireland



Horizon Europe Collaboration – Minority Report

Consortium Members



Integrated Environmental Solutions Ltd.
Project lead: R&D division, Dublin
www.iesve.com/research



Overview

16 Partners

3 City Municipalities

5 universities

8 Private companies

Social scientists, engineers, computer scientists, public reps, climatologists, and risk assessors



Antipode

Working with NZ partners in the opposite time zone and season

- 11 hour time difference
- Spring in NZ and Autumn in Europe
- Finding times to talk are difficult

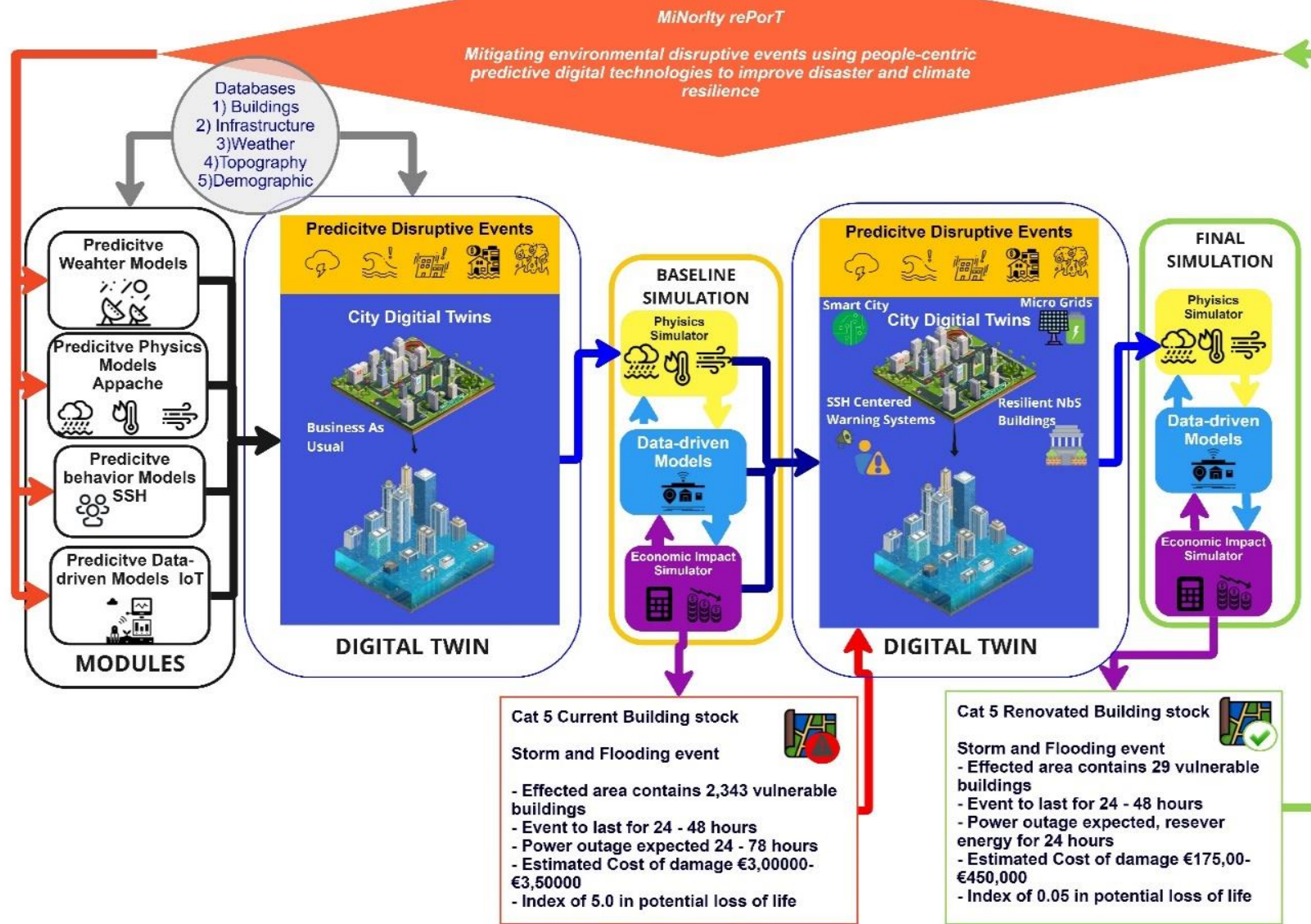
<< < Oct 2, 2024 > >>

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02:00	15:00
03:00	16:00
04:00	17:00
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11:00	WED 00:00
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20:00	09:00
21:00	10:00
22:00	11:00
23:00	12:00

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Workflow



Iterative methodology that identifies optimal scenarios for bounce back ability

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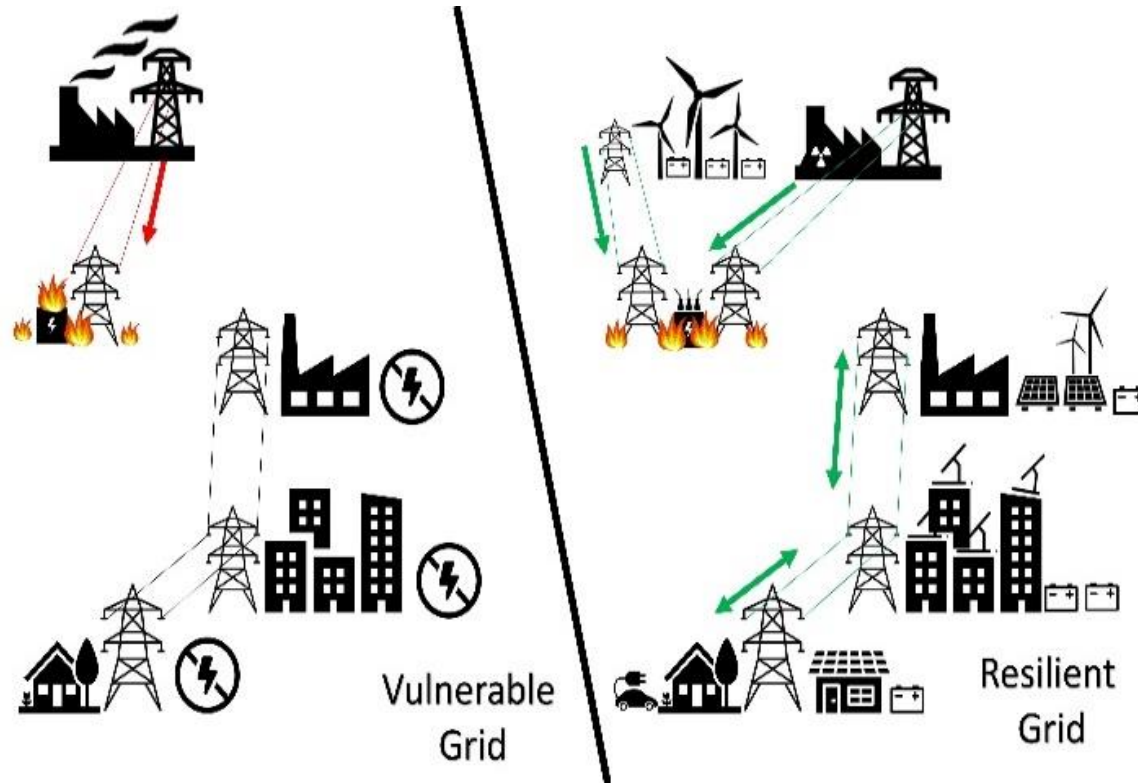


Grid Transition

Paradigm Shift in the grid is enabling more resilient energy transition



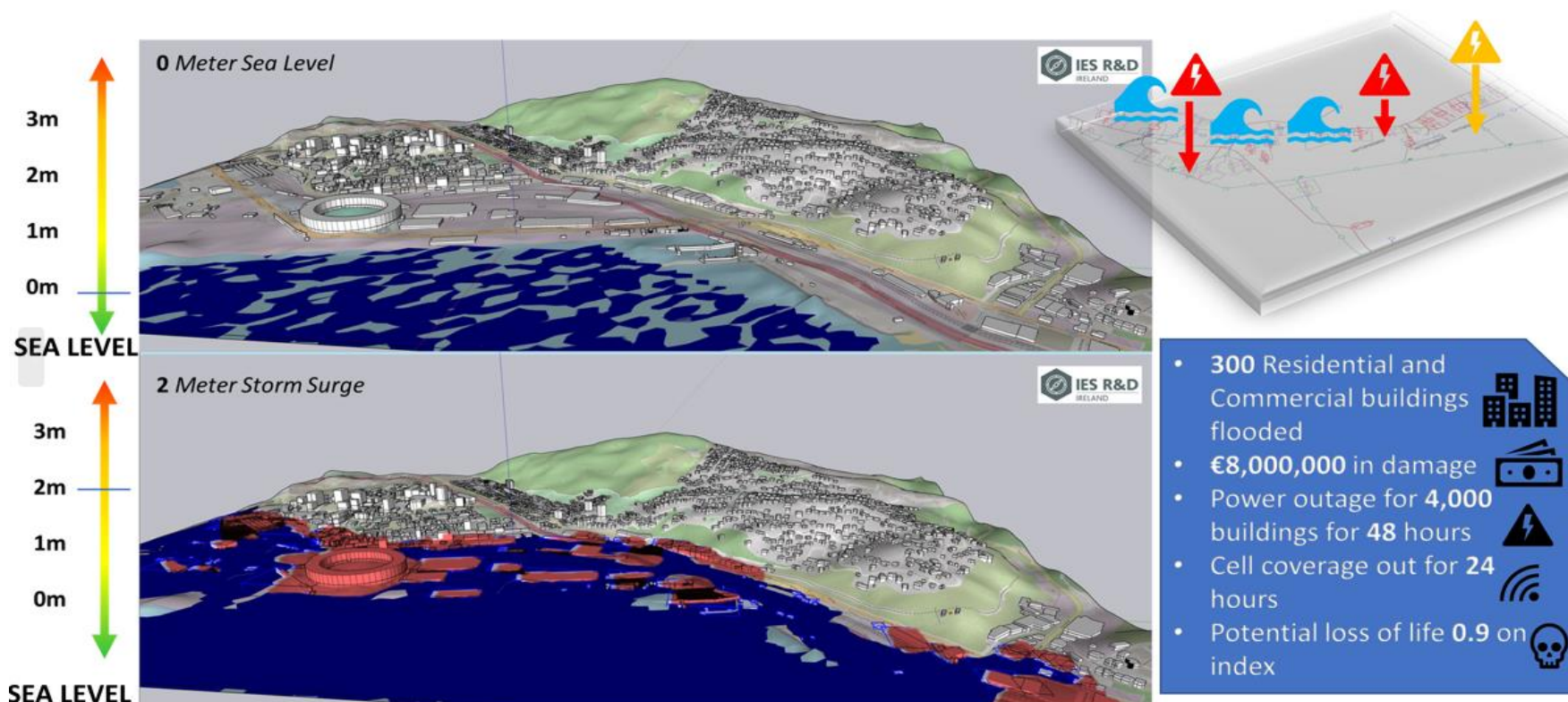
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shutterstock.com · 730702399



Building Models to Assess Risk

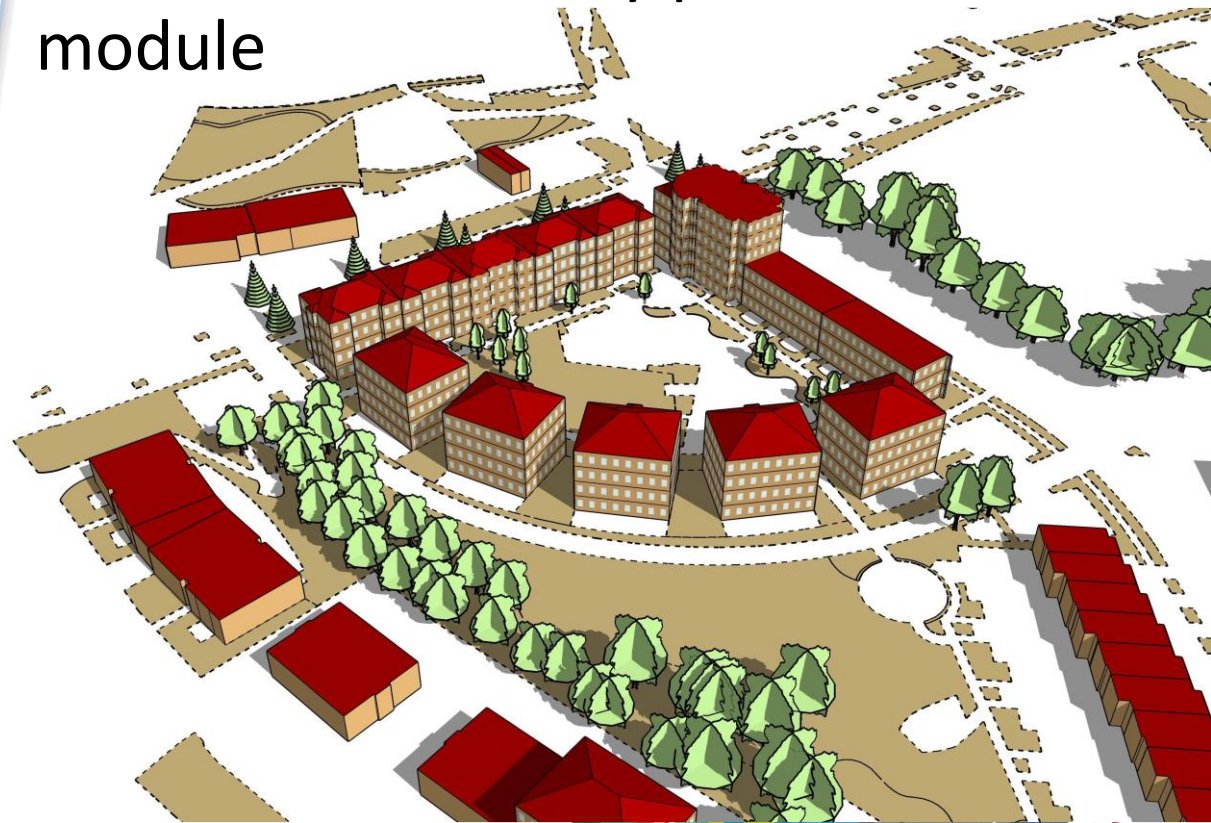


- Digital twins of terrain and Infrastructure to identify areas most at risk of flooding events, wild fires, and earthquakes
- Technical and sociotechnical data will be gathered towards developing sophisticated holistic models on risk



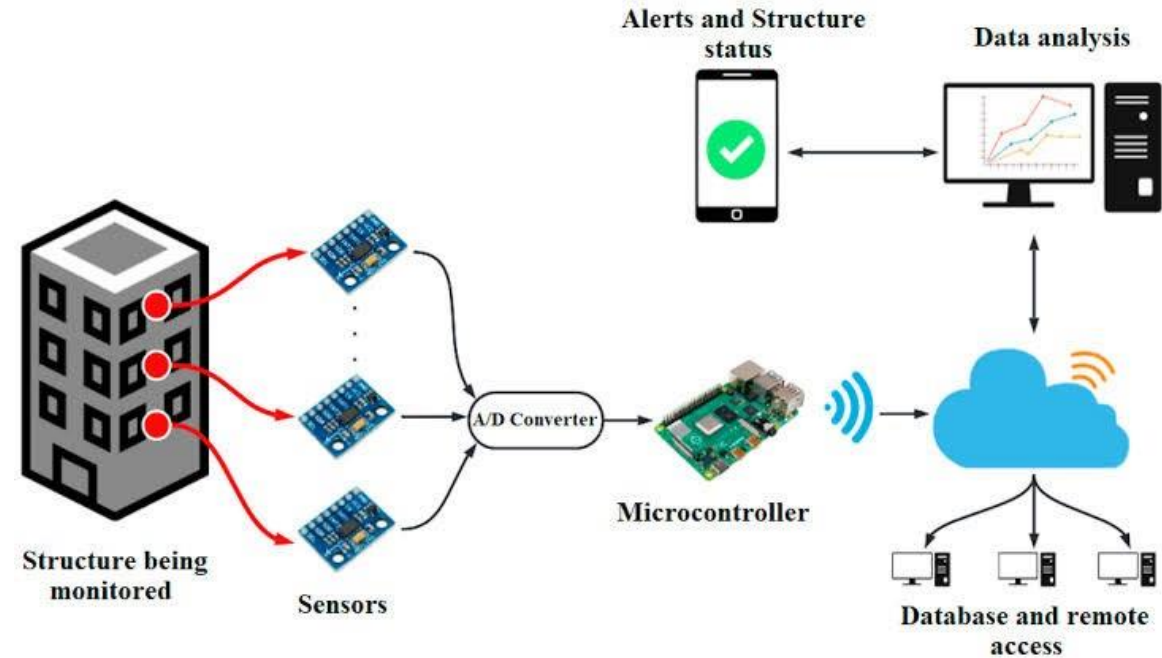
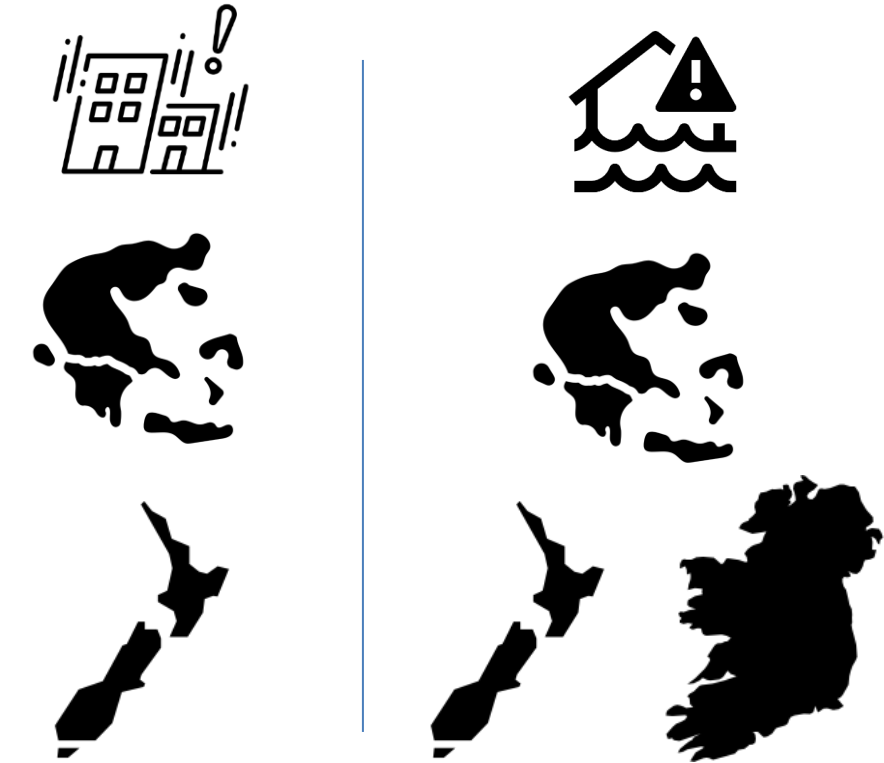
Physics, Technical, and Sociotechnical System Simulations

- Environmental , Behavior, Building, Infrastructure, and Geographical data is consumed by predictive module



IoT Services

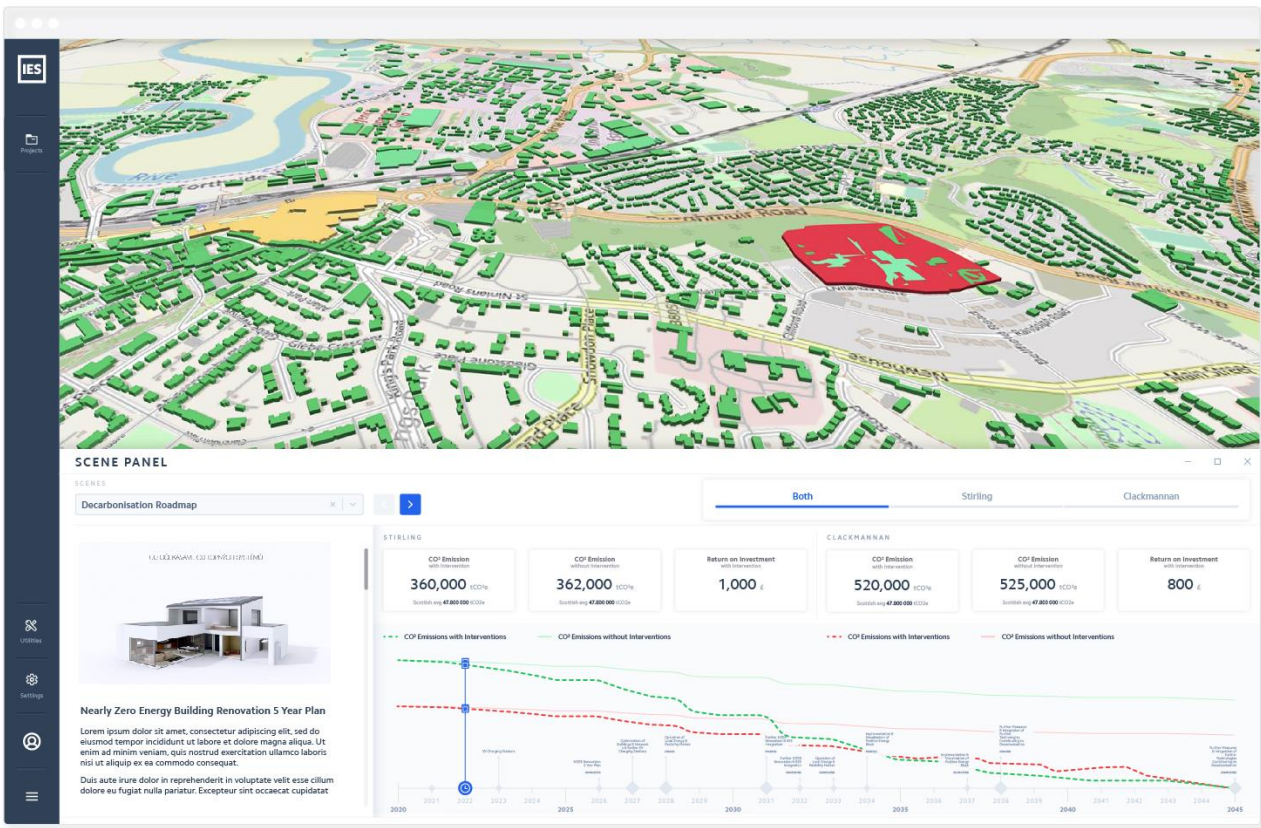
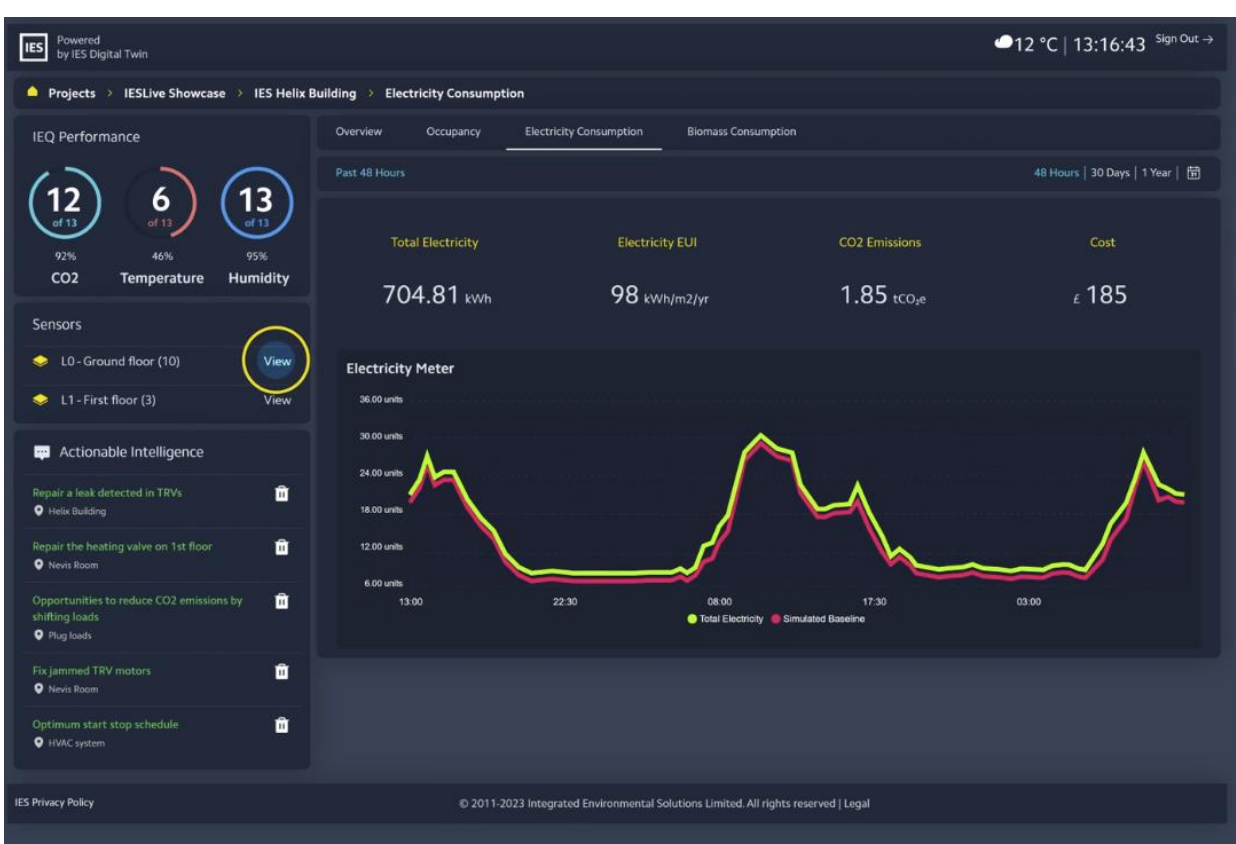
- Each site has their own bespoke risk and needs which require specific sensors in specific locations



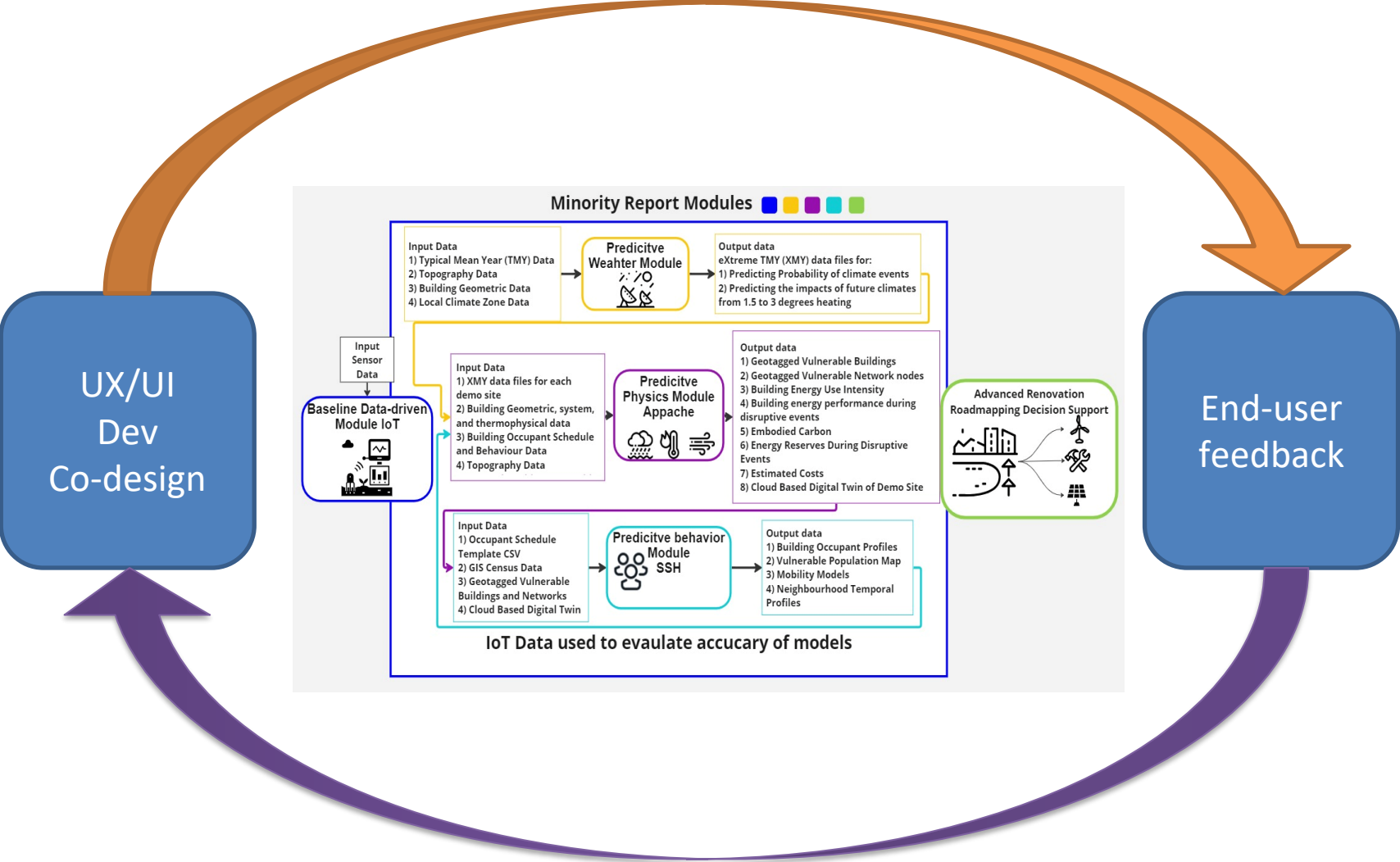
<https://www.linkedin.com/pulse/recent-trends-structural-health-monitoring-prakashpathi-s-bvz0c/>



Results available for users to disseminate optimal scenarios



Tools designed to support people on the ground



Stock Images



Stock Images



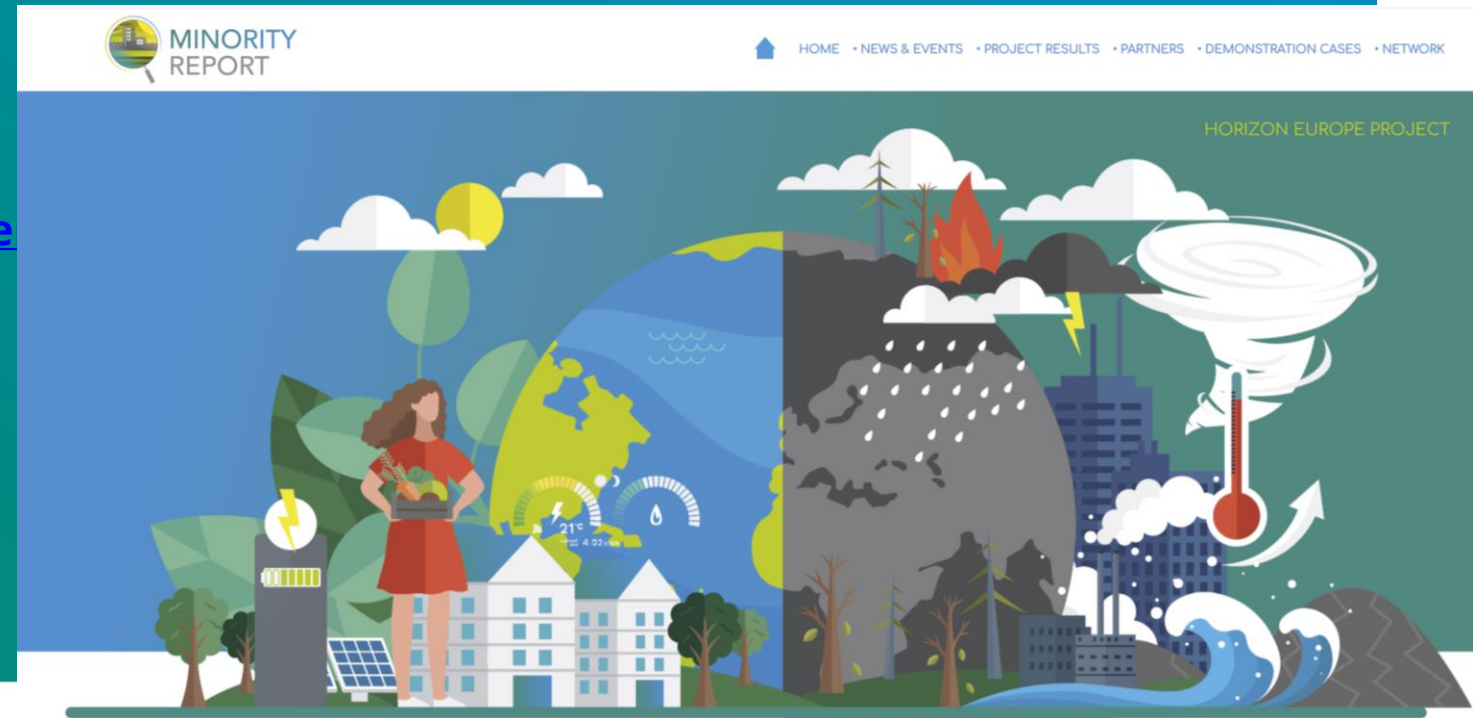
Next Stage

Data gathering

Stakeholder mapping begins

Project website launched

<https://www.minorityreport-project.eu/e>





www.minorityreport-project.eu/en/



@Minority Report



@EU_MinorityRep



@MinorityReport_EU



MINORITY
REPORT



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SmartSPIN

Validation of a smart energy service for the commercial rented sector in Ireland, Spain and Greece

Luciano De Tommasi

Sustainable Places 2024, European Convention Center, Luxembourg

25th September 2024



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 101033744.



Outline



- The **split incentive** issue / the SmartSPIN **concept**
- **Validation** of the SmartSPIN Business model
- **Division of the energy cost saving** between landlord, tenant and ESCO
- **Revenue Streams** for ESCO, Renters and Building Owner
- **Decision making** for ESCO contractual agreements
- Consideration on the **contract duration**
- **Key Performance Indicators** for Demonstration Sites
- Smart Energy Service **Implementation** at Demonstration Sites
- Conclusions



The split incentive issue

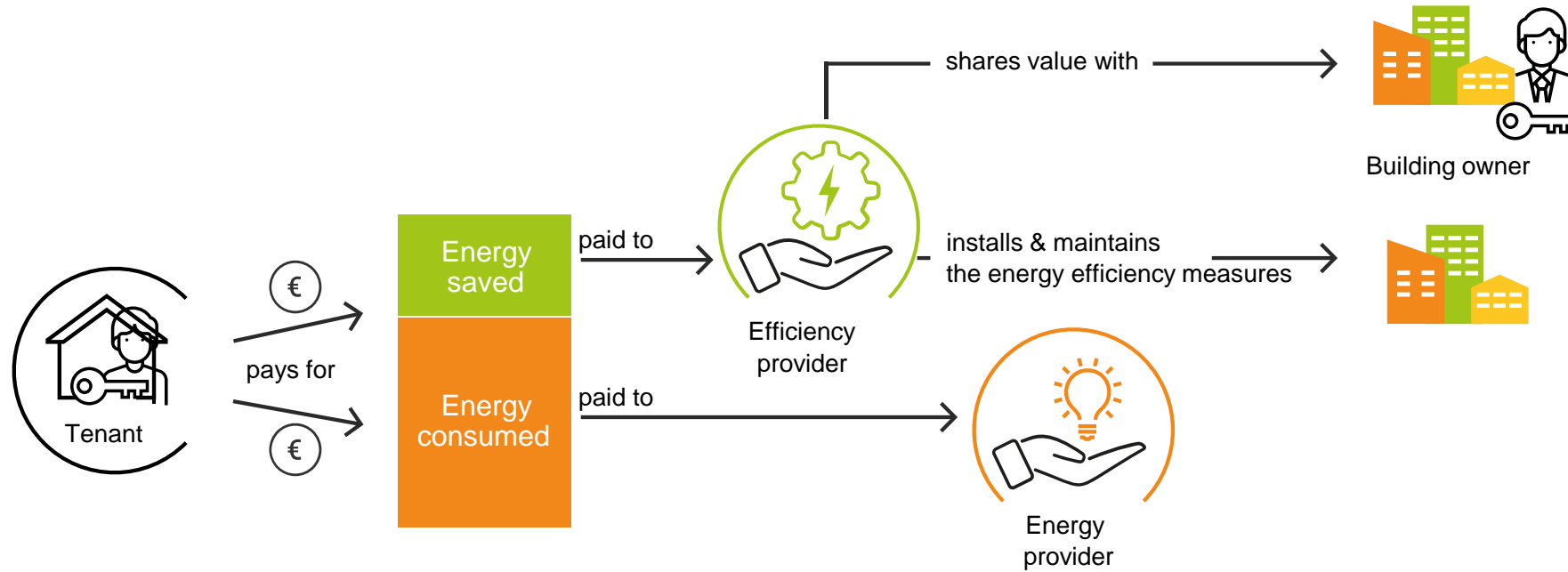


A **split incentive** occurs where the benefits of a transaction do not primarily accrue to the person who pays for it.

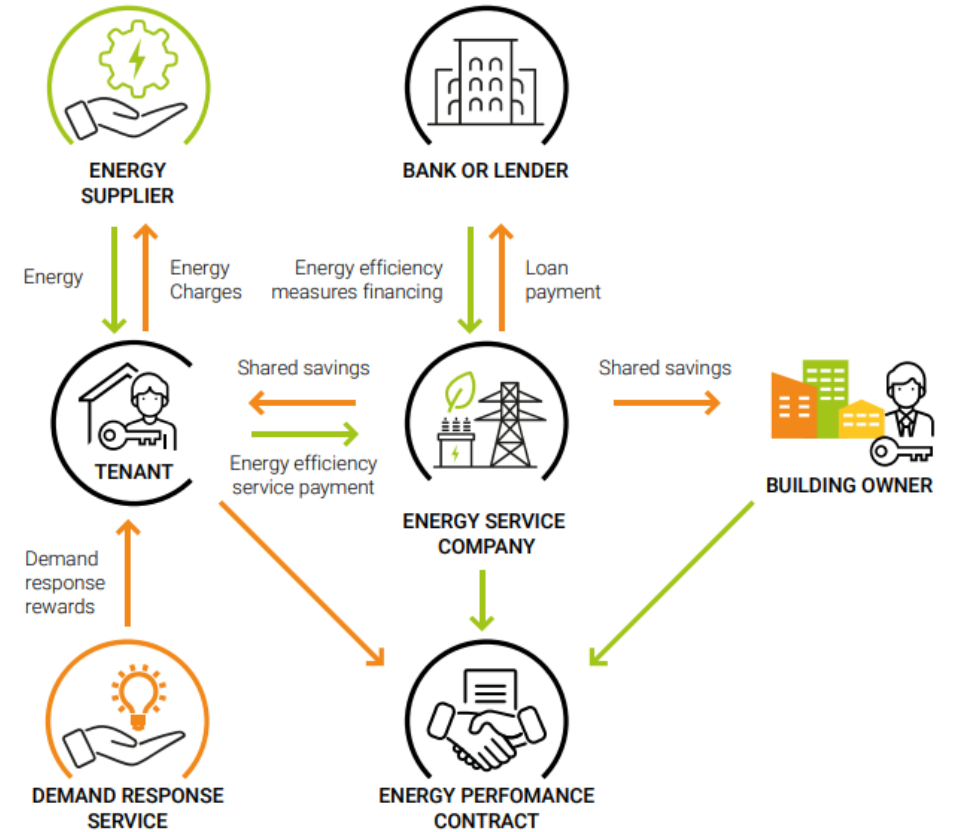
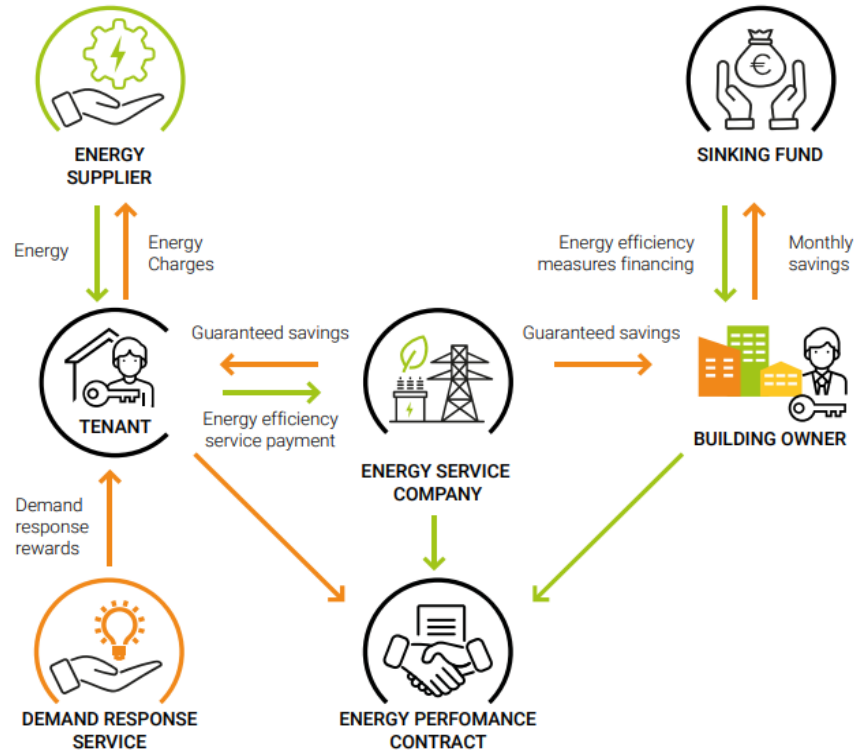
The Energy Efficiency Directive (Directive 2012/27/EU) includes a provision in its Article 19(1)(a) recognising the importance of addressing the barrier of split incentives in the building sector.

“Member States shall evaluate and if necessary take appropriate measures to remove regulatory and non-regulatory barriers to energy efficiency, without prejudice to the basic principles of the property and tenancy law of the Member States, in particular as regards: (a) the split of incentives between the owner and the tenant of a building or among owners, with a view to ensuring that these parties are not deterred from making efficiency- improving investments that they would otherwise have made by the fact that they will not individually obtain the full benefits or by the absence of rules for dividing the costs and benefits between them, including national rules and measures regulating decision- making processes in multi-owner properties”

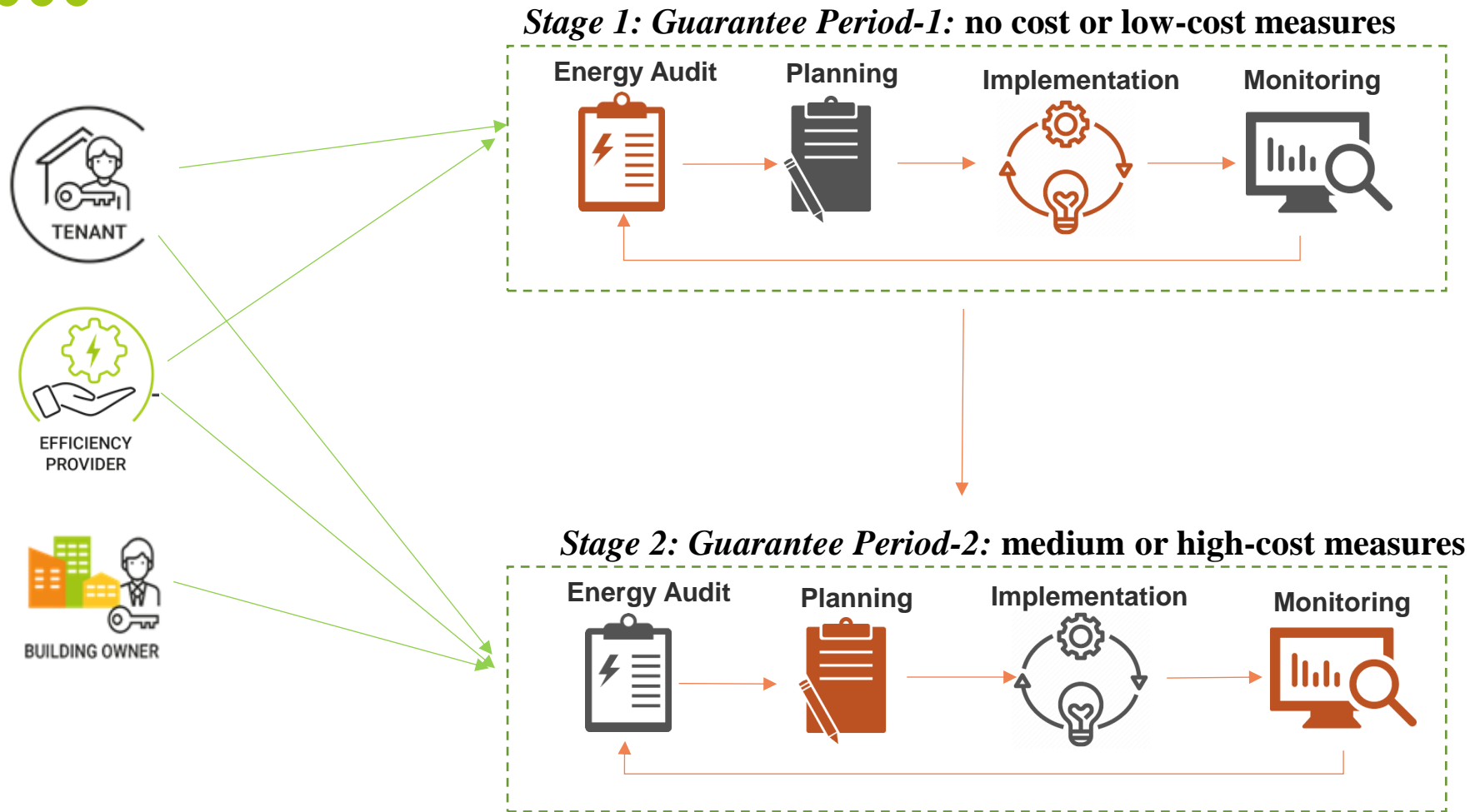
The SmartSPIN concept



The SmartSPIN concept



SmartSPIN service implementation



Validation of the SmartSPIN Business Model



Validation: *Focus on the core aspects of the business model, making it more compact and simpler*

SmartSPIN Business Model				
		Designed for: Energy Service Companies	Designed by: SmartSPIN project	Version: 2.0
Key Partners	Key Activities	Value Propositions	Customer Relationships	Customer Segments
Materials and components suppliers (smart devices, renewable energy sources, energy storage components and infrastructure, e-mobility infrastructure, smart monitoring & management platform).	Select of one or more energy efficiency measures. Elaborate an implementation plan for energy efficiency measures.	Increased value of the property after installation of energy efficiency measures and BMS upgrades.	Agreement between ESCO and clients about energy efficiency measures to be installed and the subject responsible for project financing (ESCO or building owner).	Building owners and renters of different typologies of commercial properties, such as:
Building automation and technology installers.	Define the energy efficiency service price (service fee paid by clients) and plan of payments.	Renovated property and non-energy benefits such as increased indoor comfort (e.g. thermal comfort and air quality).	Negotiation about the recurring service fee payment performed by each client to the ESCO.	- Industrial buildings (e.g. manufacturing facilities, warehouses, etc)
Building services engineering companies.	Implement agreed energy efficiency measures.	The service fee paid monthly by the renters to the ESCO for the energy efficiency service.	Invoice for the energy efficiency service sent by ESCO to clients.	- Retail (e.g. clothing stores, commercial banks, restaurants, etc)
Project financiers.	Collect energy consumption data (system monitoring) and optimise the installed measures.	The monthly payment performed by ESCO to the building owner to share the value of the energy savings achieved by renters.	Receipt for the recurring payment received by the building owner from the ESCO.	- Office buildings
Energy Performance Contracting Facilitators.	Run the energy performance contract. Measure and verify energy savings and determine recurring payments of clients.			- Healthcare facilities
Building services engineers and designers.	Perform system maintenance regularly.			- Hotels and hospitality buildings
Energy efficiency consultants.	Train clients on how to use of their equipment and appliances to reduce energy consumption.			- Special or mixed purpose buildings (e.g., airports, shopping centres, recreational centres)
	Key Resources		Channels	
	Capital from project financiers and grants for the installation of energy efficiency measures.	The service fee paid by the building owner to the ESCO (optional, applicable only if the building owner occupies part of the building).	Website and blog. Printed posters displayed at strategic locations. Printed or digital flyers or brochures. Social media channels. Printed or emailed newsletters. Press releases. TV or radio advertisements. Outreach at trade shows and sectoral events. Outreach via building owners and managers associations. Business referral.	
	Contractual templates to implement the smart energy service in commercial rented properties.	The responsibility taken by the ESCO for the installation, commissioning, monitoring and regular maintenance of equipment, devices and systems and the provision of guaranteed energy savings to their clients.		
	Energy efficient equipment and measures. Technologies for smart controls. Building Management Systems. Meters, sensors, data loggers.			
	Gamification app, building performance diagnostic app, measurement and verification app.			
Cost Structure		Revenue Streams		
Purchase cost of equipment and energy efficiency measures. Financing costs. Installation costs. Operation and Maintenance costs. Costs for consultants and contractors. Costs associated with the measurement and verification of energy savings. ESCO personnel costs. Recurrent monetary reward to the building owner. Marketing and advertisement costs.		Main revenue stream associated with the value of part of the energy savings obtained by the clients, i.e., renters and building owner (the latter only if they occupy part of the building). Revenue stream for the operation and maintenance service. Additional revenue stream for equipment rent, in case the ESCO owns the equipment and rents it to the client for a fixed monthly fee. All the revenue streams are collected through the service fee.		



Validation of the SmartSPIN Business Model



Validation: Value proposition matching customer's wants, needs and fears

Value Proposition Canvas		Designed for: Energy Service Companies	Designed by: SmartSPIN	Version: 1.0
Product		Customer		
Benefits <ul style="list-style-type: none"> Delivers <i>energy efficiency gains</i> and <i>energy cost reductions</i> to clients that occupy rented commercial properties. Minimizes the performance risks providing a minimum level of <i>guaranteed energy savings</i>. Provides a <i>comprehensive service</i> encompassing selection of energy efficiency measures, their installation, optimised system operation and maintenance, measurement and verification of energy savings. 	Experience <p>ESCO's clients gain certainty about the energy savings that will be achieved because the ESCO bears the performance risk of the project.</p> <p>Building owners are incentivised in taking the responsibility for an investment in energy efficiency because they are rewarded by the ESCO depending on the amount of savings achieved by the renters.</p>	Wants <p><i>Building owners want:</i> 1) Renovate their buildings to increase their value on the rental market. 2) A revenue stream from an energy efficiency project. 3) Assistance with project financing, or identification of available grants that can support the purchase/installation of suitable energy efficiency measures. 4) Select and install affordable energy efficiency measures with a short payback time. 5) An energy performance contract (EPC) of not too long duration to maximise the rewards from the installed energy efficiency measures and mitigate the risk that some renters would leave, making the EPC no longer sustainable.</p> <p><i>Renters want:</i> 1) Rent a renovated and comfortable property. 2) Increase their energy efficiency.</p>	Fears <p>The energy efficiency measures are not affordable, or their payback time is too long.</p> <p>The expected energy savings will not be achieved for a variety of reasons such as their inaccurate estimation, low quality of system operation and maintenance, system performance degradation due to equipment wear and tear and operation parameter variations.</p> <p>Renters do not contribute to the energy efficiency investment, whereas the energy savings that they would achieve cannot be easily shared with the building owner, who takes the responsibility for the investment (split incentive issue).</p>	
Features <p>The <i>Smart Energy Service</i> will:</p> <ol style="list-style-type: none"> <i>Design</i> a building retrofit and building systems upgrades in collaboration with the client. Implement, monitor and optimise selected <i>energy efficiency measures</i>. <i>Measure and verify</i> the energy savings periodically (e.g. monthly or quarterly). Provide a <i>compensation</i> to the clients if the contractual guaranteed energy savings are not achieved. Reward the building owner proportionally to the savings achieved by the renters. 	<p>The ESCO acts as a one-stop shop providing a comprehensive service, that does not require building owners and renters to liaise with multiple contractors.</p> <p>The ESCO takes the responsibility not only to install equipment and energy efficiency measures, but also to maintain them and operate them in an optimised manner.</p>	Needs <ul style="list-style-type: none"> A detailed <i>energy audit</i> to accurately evaluate the expected energy savings and the ability of the selected energy efficiency measures in achieving them. To minimize the <i>technology risks</i> due to improper system design, improper equipment selection, unexpected equipment deterioration. <i>Training</i> to operate the newly installed equipment according to the prescribed operation schedule and optimal control strategy and procedures. A flexible <i>EPC contractual template</i> including clauses enabling 1) a system monitoring and optimisation period; 2) the building owner to obtain a reward proportional to the energy savings achieved by the renters. 		
Product <p>Smart Energy Service for Commercial Rented Properties.</p>	Ideal Customer <p>Building owners and renters of commercial rented units.</p>	Substitutes <p>The main substitute is the traditional method, also known as Design-bid-build or Design-tender, in which the building owner contracts with separate Companies and Consultants for the design and construction of an energy efficiency project.</p>		

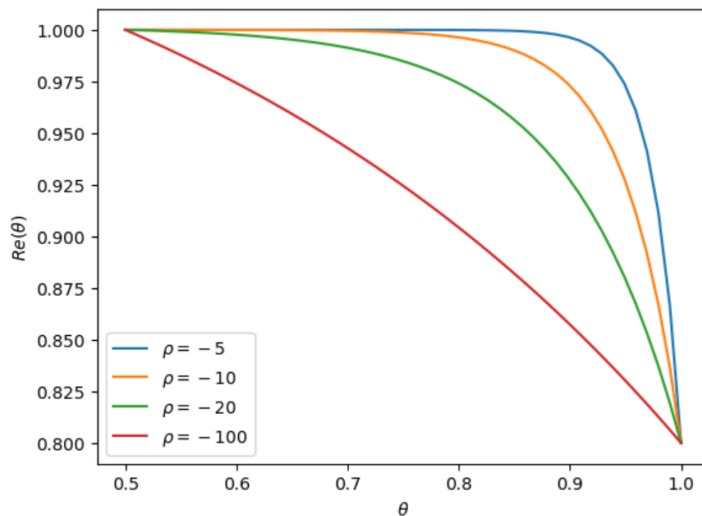


Division of the energy cost saving between landlord, tenant and ESCO



A challenge for the ESCOs is to understand renters' behaviors with respect to energy consumption and determine the division of the savings between the building owner and the renters that maximize the value for the building owner.

$$Q(t) = f(t) \cdot Re(\theta) \cdot K(t)$$



- $K(t)$ is the energy savings potential of the project
- $Q(t)$ are the actual savings
- $f(t)$ is the equipment degradation function (which decreases from 1 to 0 during the project lifetime)
- $Re(\theta)$ is the rebound effect multiplier

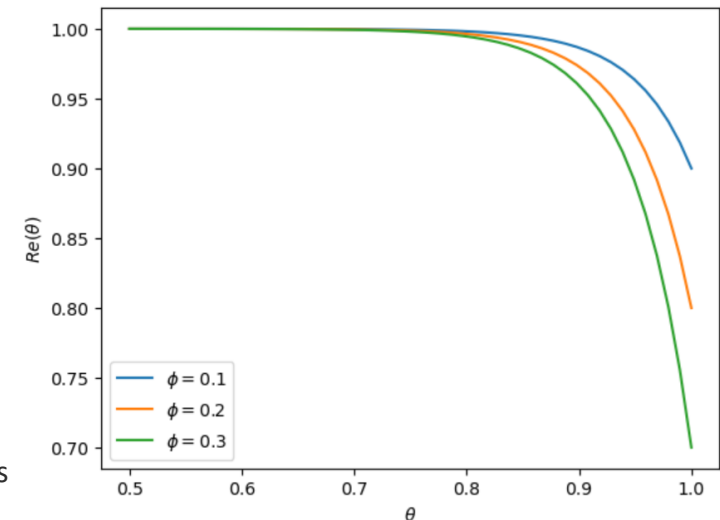
$$Re(\theta) = \alpha_2 + \alpha_1 e^{\frac{k_2\theta + k_1}{\rho}}$$

φ maximum rebound effect
(corresponding to $\theta = 1$)

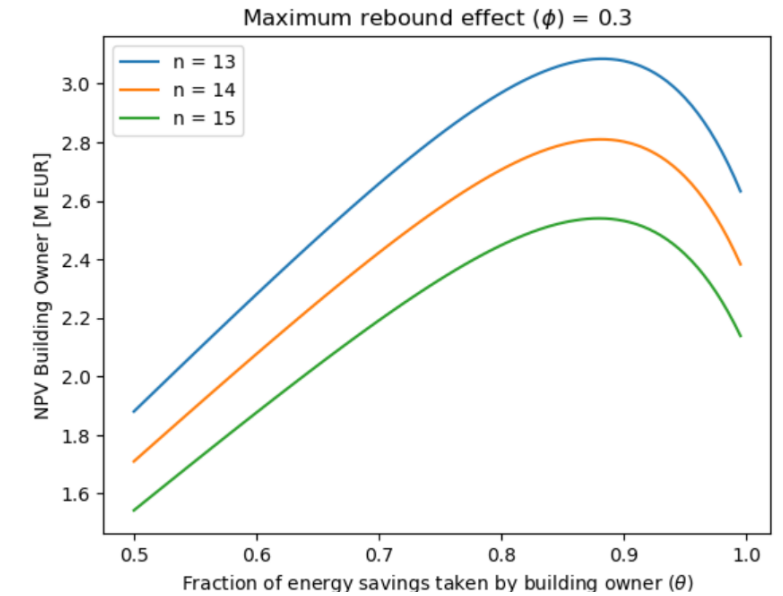
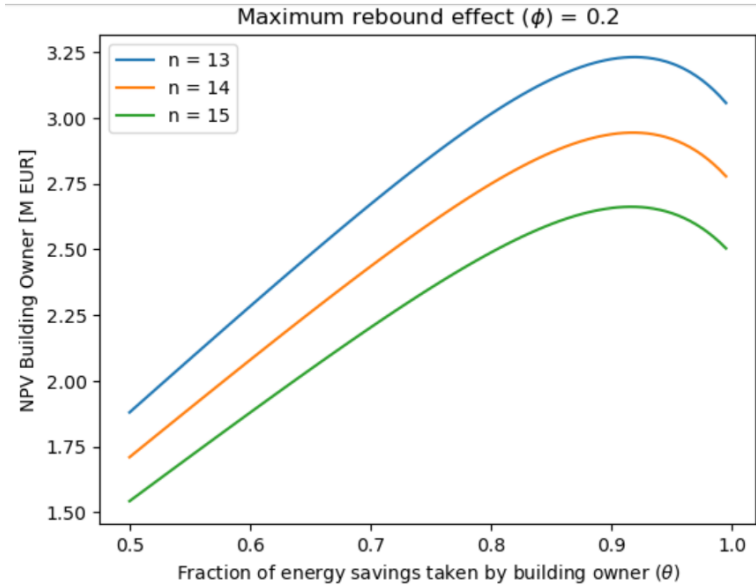
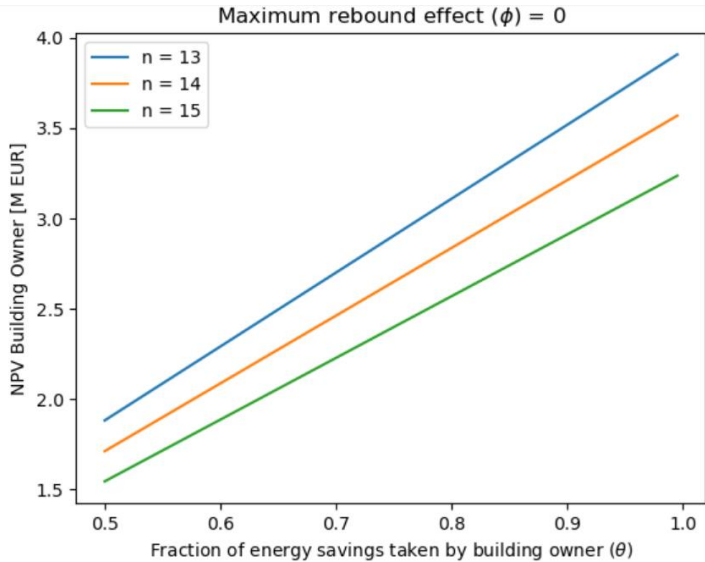
$$\alpha_1 = \frac{\varphi}{1 - e^{k_1/\rho}}$$

$$\alpha_2 = 1 - \alpha_1$$

ρ the risk tolerance, which accounts for the individual risk attitudes of different renters



Division of the energy cost saving between landlord, tenant and ESCO



If the renters' rebound effect increases, the fraction of energy savings taken by the building owner which maximizes the NPV for the building owner tends to decrease.

Revenue Streams for ESCO, Renters and Building Owner



$$R(t) = P_E(t) \cdot Q(t)$$

Revenue stream for ESCO:

$$R_E = \begin{cases} 0, & t = 0 \\ R(t) - G - \max[0, \beta(R(t) - G)], & t = 1, \dots, n \\ 0, & t = n + 1, \dots, N \end{cases}$$

Revenue stream for renters:

$$R_R = \begin{cases} 0, & t = 0 \\ (1 - \theta)(G + \max[0, \beta(R(t) - G)]), & t = 1, \dots, n \\ (1 - \theta)R(t), & t = n + 1, \dots, N \end{cases}$$

Revenue stream for building owner:

$$R_O = \begin{cases} 0, & t = 0 \\ \theta(G + \max[0, \beta(R(t) - G)]), & t = 1, \dots, n \\ \theta R(t), & t = n + 1, \dots, N \end{cases}$$

- $R(t)$ revenue stream from energy savings
- $P_E(t)$ energy price
- G guaranteed energy savings
- β fraction of energy savings exceeding the threshold G shared by the ESCO with the building owner
- n contract duration
- N equipment duration in years
- θ fraction of the energy savings kept by the building owner

Net Present Value for ESCO, Renters and Building Owner



Net Present Value for ESCO:

$$NPV_E = (\gamma - 1)I_C + \sum_{t=1}^n \frac{R(t) - G - \max[0, \beta(R(t) - G)] - I_{OM}(t)}{(1 + r_E)^t}$$

Net Present Value for renters:

$$NPV_R = \sum_{t=1}^n \frac{(1 - \theta)(G + \max[0, \beta(R(t) - G)])}{(1 + r_R)^t} + \sum_{t=n+1}^N \frac{(1 - \theta)R(t)}{(1 + r_R)^t}$$

Net Present Value for building owner:

$$NPV_O = -\gamma I_C + \sum_{t=1}^n \frac{\theta(G + \max[0, \beta(R(t) - G)])}{(1 + r_O)^t} + \sum_{t=n+1}^N \frac{\theta R(t) - I_{OM}(t)}{(1 + r_O)^t}$$

- I_C capital investment required for the energy efficiency measures
- $I_{OM}(t)$ operation & maintenance costs
- r_E, r_R, r_O interest rates applied to ESCO, renters and building owner
- γ fraction of the capital investment performed by the building owner
 $0 \leq \gamma \leq 1$

Decision making for ESCO contractual agreements



The approach proposed is to **maximize the NPV for the building owner, while requiring a minimum NPV for the ESCO**. In this way, the proposed Smart Energy Service is promoted by the ESCO maximizing the benefits for the building owners. This approach is the right one **to foster the market development of this kind of SES**.

$$n_{opt}, \gamma_{opt} = \arg \max_{n, \gamma} NPV_O$$

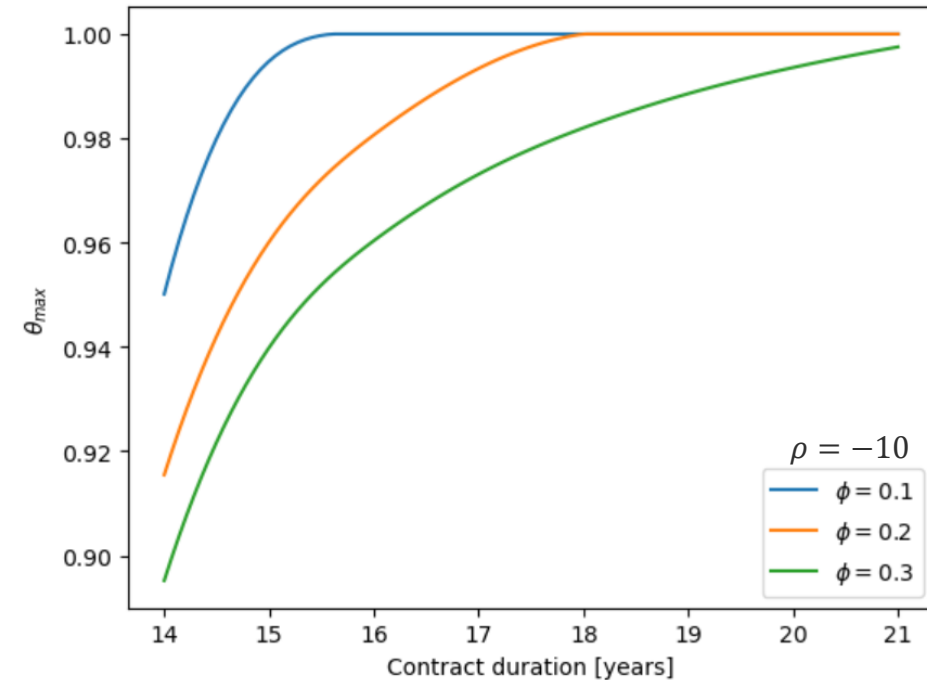
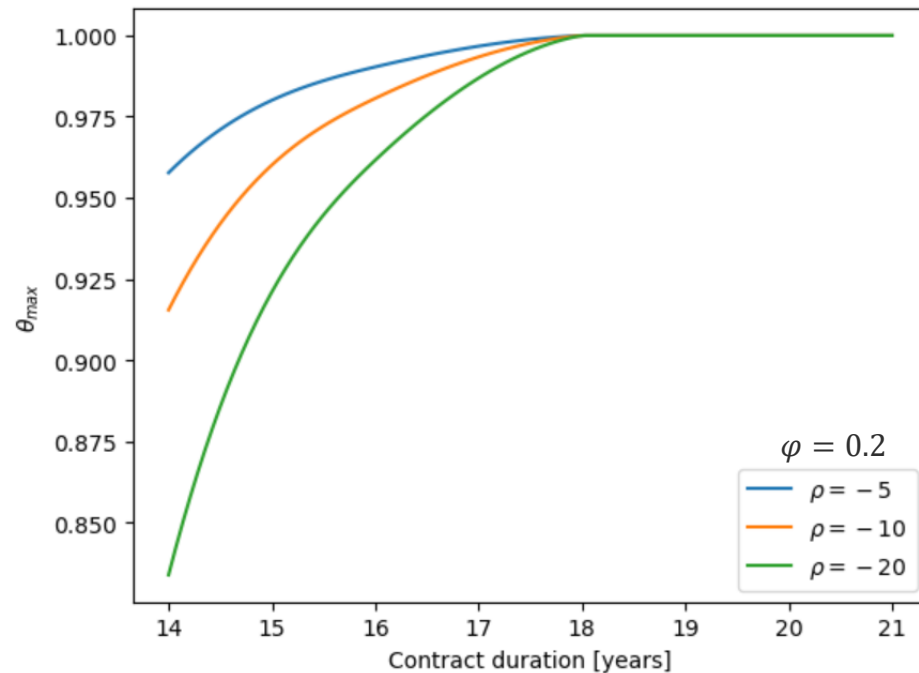
subject to:

The building owner has a budget constraint: $\gamma I_C \leq I_{max,C}$

The building owner has a budget constraint: $NPV_E \geq NPV_{E,min}$

- The building owner wants to **reduce the contract duration n** as a longer duration would reduce NPV_O (the ESCO would get a fraction of the energy savings for more time).
- The building owner wants to reduce the fraction of the investment γ borne (wishing the ESCO to provide ideally all the capital, i.e. $\gamma = 0$).
- $\gamma = 0$ is not necessarily the best choice because that leads to the longest contract duration ensuring $NPV_E \geq NPV_{E,min}$
- *Increasing γ allows the ESCO to reduce n , therefore an optimal trade off should be found.*

Decision making for ESCO contractual agreements



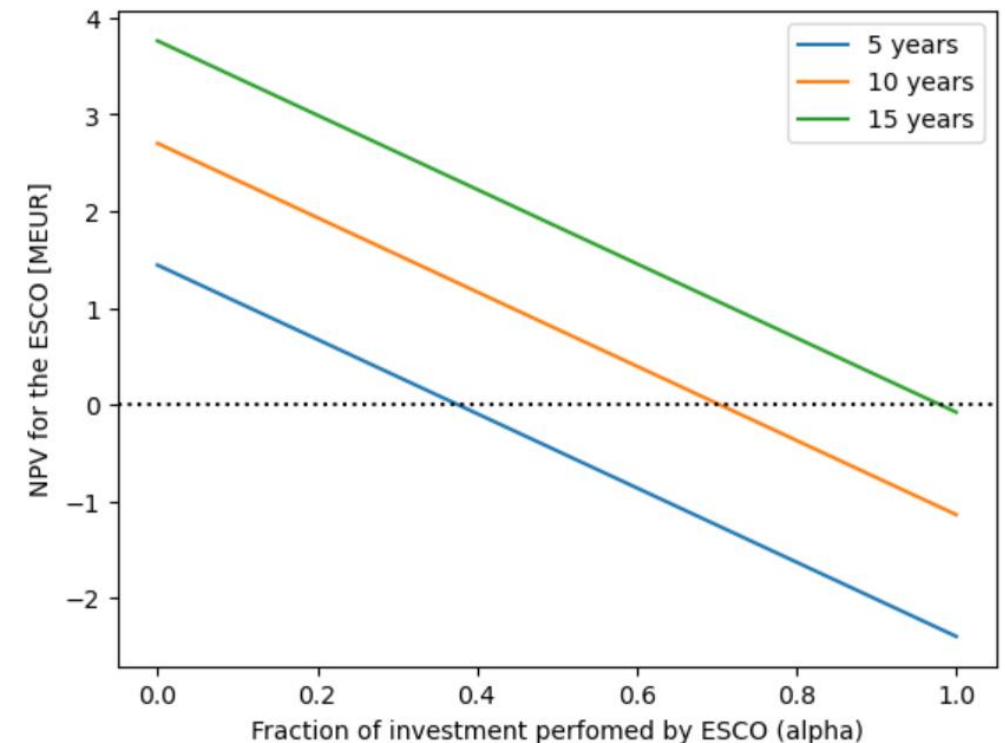
To ensure that $NPV_E > 0$ for a certain contract duration the fraction of energy savings taken by the building owner must be $\theta \leq \theta_{\max}$ to prevent a too high increase in renters' energy consumption (rebound effect) that would reduce the energy savings and determine economic losses for the ESCO, i.e. $NPV_E < 0$

$$I_C = 3.84 \text{ M€}; G = 250 \text{ k€/year}; \beta=0.2; N = 25; I_{OM}(t) = \left(\frac{1}{1.025}\right) I_C e^{\left(-\frac{\sigma_H^2 t}{2} + \sigma_H \varepsilon_H \sqrt{t}\right)} \text{ where } \sigma_H = 0.25 \text{ and } \varepsilon_H=0.01; \gamma = 1 \text{ } r_O = r_R = 0.031; r_E = 0.06$$

Consideration on the contract duration



- The **long contract duration** of the SES is a barrier with respect to contract signature in the commercial rented sector, because in many cases *such duration* can be **longer than the tenancy contract**.
- To mitigate the barrier of long contract duration:
 1. The building owner should *contribute as much as possible to the capital investment* required to implement the energy efficiency measures.
 2. The rebound effect of the renters should be reduced *sharing part of the energy savings with them*; otherwise, the *increased energy consumption of the renters may reduce the energy savings* and require a longer contract.



Key Performance Indicators for Ireland

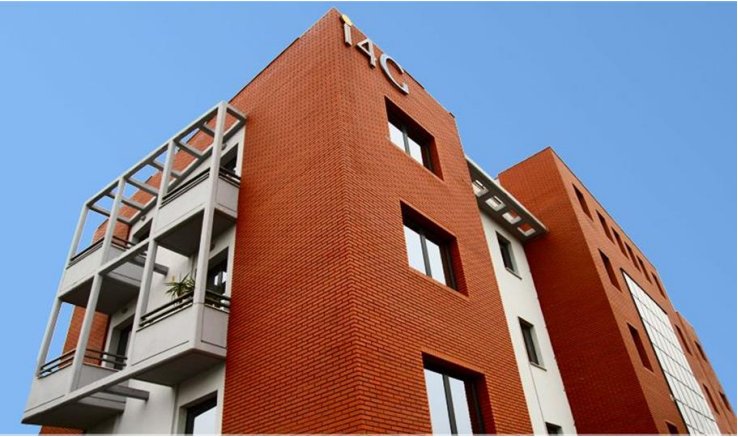


30 Herbert Street, Dublin

Project Performance Indicator	Planned	Current estimation
Floor Area (m ²)	7,100	
Baseline Electricity Consumption (GWh/year)	0.89	0.89
Baseline Natural Gas Consumption (GWh/year)	0.91	0.91
Renewable Electricity Generation (GWh/year)	0.03	0
Primary Energy Saving triggered by the project (GWh/year)	0.29	0.16
Reduction in GHG emission triggered by the project (tonnes CO ₂ eq/year)	59	43.65
Investment in sustainable energy triggered by the project (€M)	0.5	0.07



Key Performance Indicators for Greece



Project Performance Indicator	Planned	Current estimation
Floor Area (m ²)	3,400	
Baseline Electricity Consumption (GWh/year)	0.40	0.40
Baseline Natural Gas Consumption (GWh/year)	0.00	0.00
Renewable Electricity Generation (GWh/year)	0.17	0.17
Primary Energy Saving triggered by the project (GWh/year)	0.45	0.45
Reduction in GHG emission triggered by the project (tonnes CO ₂ eq/year)	137	137
Investment in sustainable energy triggered by the project (€M)	0.17	0.17



Key Performance Indicators for Spain



Project Performance Indicator	Planned	Current estimation
Floor Area (m ²)	156,066	
Baseline Electricity Consumption (GWh/year)	9.21 (GA)	7.66 (2021)
Baseline Natural Gas Consumption (GWh/year)	1.41	1.41
Renewable Electricity Generation (GWh/year)	1.16	2.08*
Primary Energy Saving triggered by the project (GWh/year)	3.99	4.81**
Reduction in GHG emission triggered by the project (tonnes CO ₂ eq/year)	617	743
Investment in sustainable energy triggered by the project (€M)	6.71	6.71

* Plenilunio: 1.369 GWh/year; La Gavia: 0.707 GWh/year

** Plenilunio (electricity): 2.65 GWh/year, La Gavia (electricity): 2.07 GWh/year, Total natural gas: 0.09 GWh/year

Key Performance Indicators total

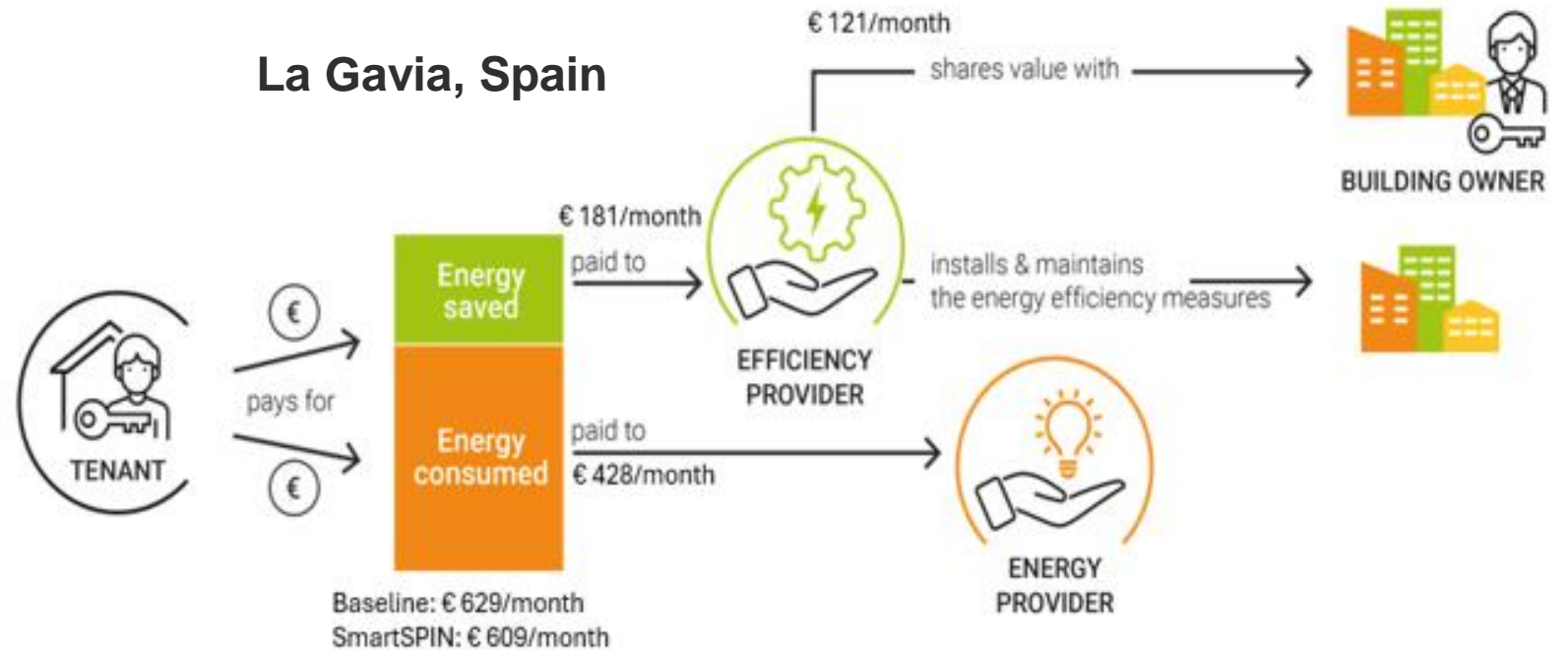


Project Performance Indicator	Planned	Current estimation
Floor Area (m ²)	166,566	166,566
Baseline Electricity Consumption (GWh/year)	11.54	9.99
Baseline Natural Gas Consumption (GWh/year)	3.93	3.93
Renewable Electricity Generation (GWh/year)	1.36	2.25
Primary Energy Saving triggered by the project (GWh/year)	4.72	5.42
Reduction in GHG emission triggered by the project (tonnes CO ₂ eq/year)	812	923.65
Investment in sustainable energy triggered by the project (€M)	7.38	6.95

Smart Energy Service at Demonstration Sites

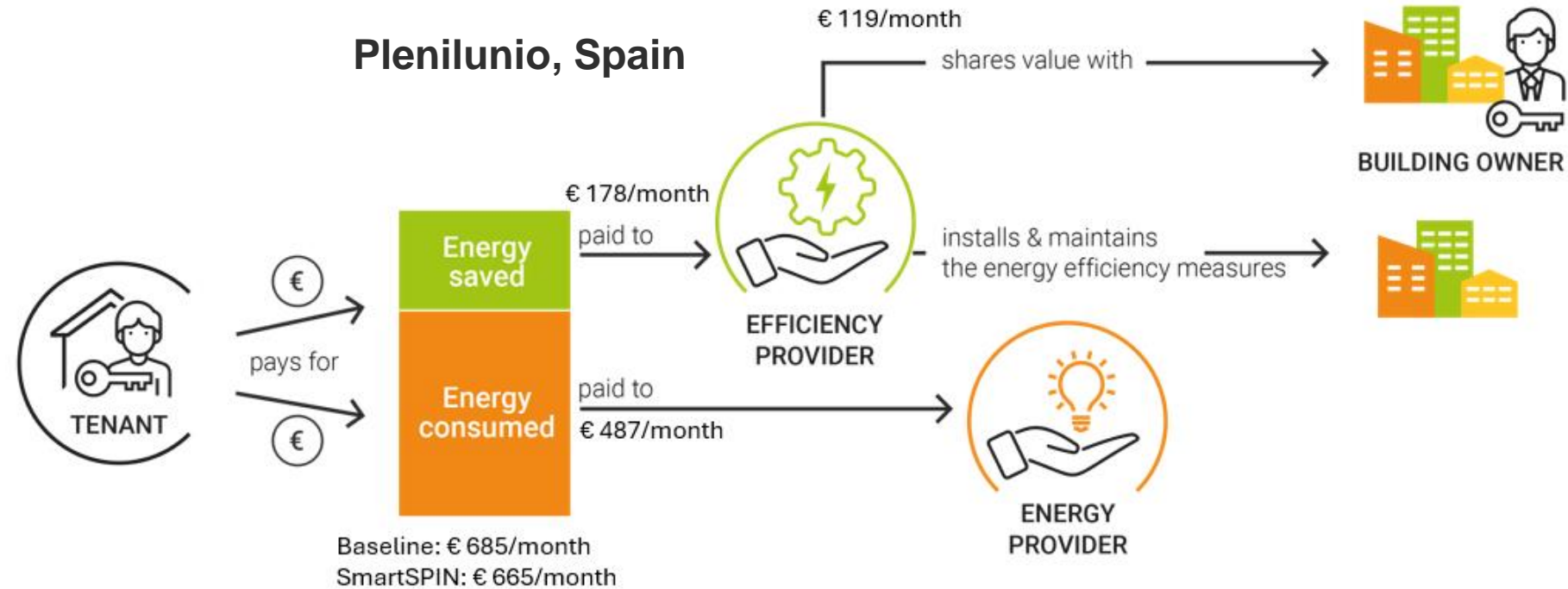


La Gavia, Spain

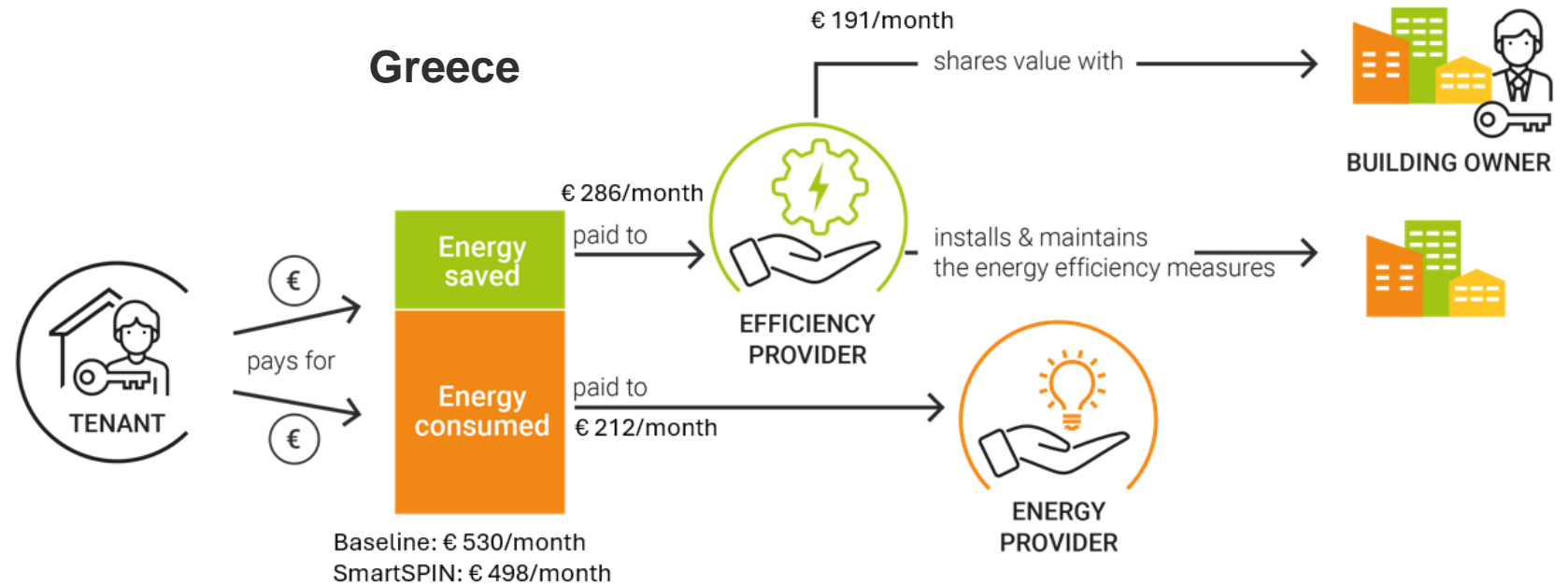
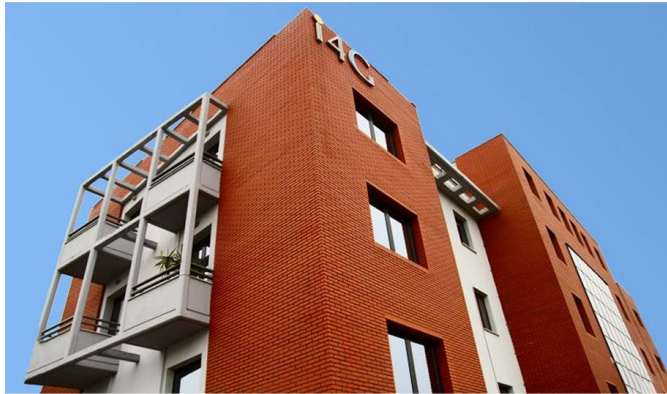


Indicative agreement for average renter to be presented to building owner and renters

Smart Energy Service at Demonstration Sites



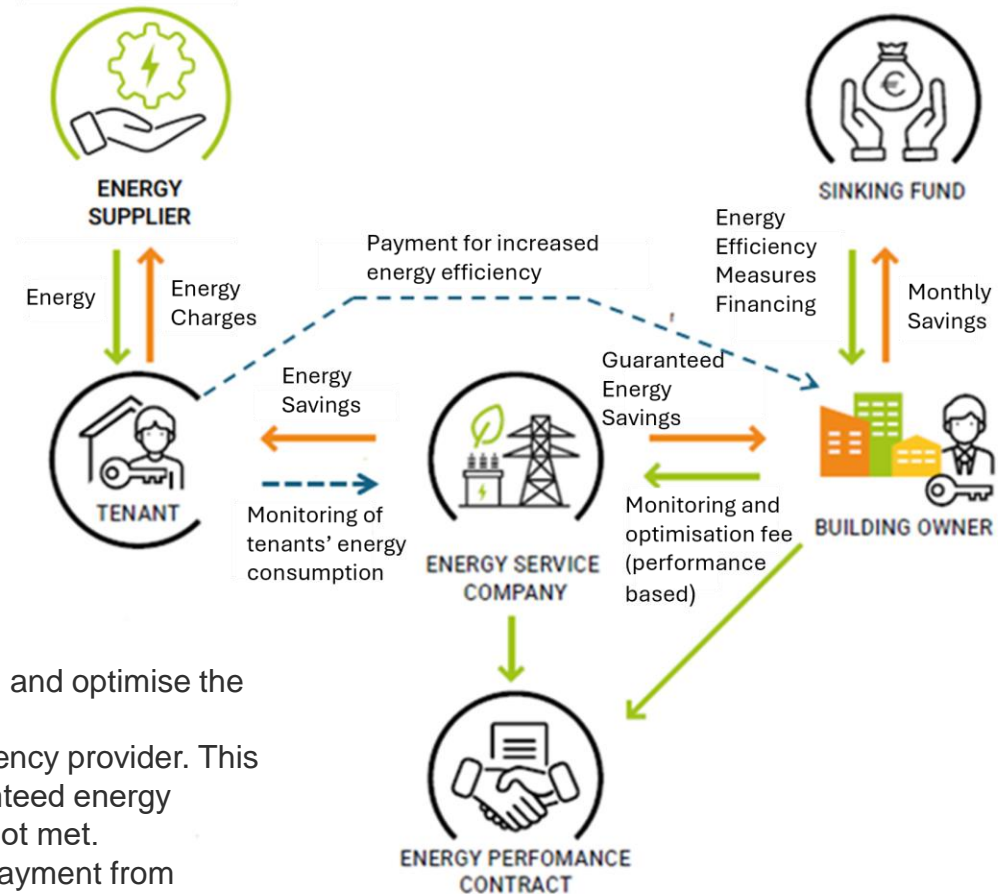
Smart Energy Service at Demonstration Sites



Smart Energy Service at Demonstration Sites



Ireland



- The energy efficiency provider will monitor the system, measure the energy savings, and optimise the system if necessary.
- The building owner will pay a **monitoring and optimisation fee** to the energy efficiency provider. This fee is performance based and it will be about €1,000/month if the contractual guaranteed energy savings are met and will be lowered to €500/month in case the energy savings are not met.
- During the first two years after the installation of the BMS upgrade there will be no payment from tenants for the energy efficiency service. Tenants' payments will be implemented after the end of the monitoring/optimisation period.

Conclusions



- This presentation has discussed key steps undertaken to validate a **Smart Energy Service** suitable for **commercial rented properties**.
- As part of its validation, the SmartSPIN business model has been refined and fine tuned considering both **qualitative aspects** (CANVAS templates) and its **quantitative formulation**.
- **The Key Performance Indicators** and Smart Energy Service's **Implementation aspects** at Demonstration Sites have been reviewed showing its effectiveness in reducing the barriers of the **split incentive** and **long contract duration**.

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Thank you!



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